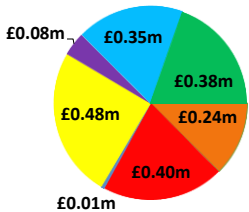
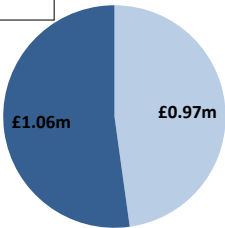


Date: Tuesday 11 Aug 2020

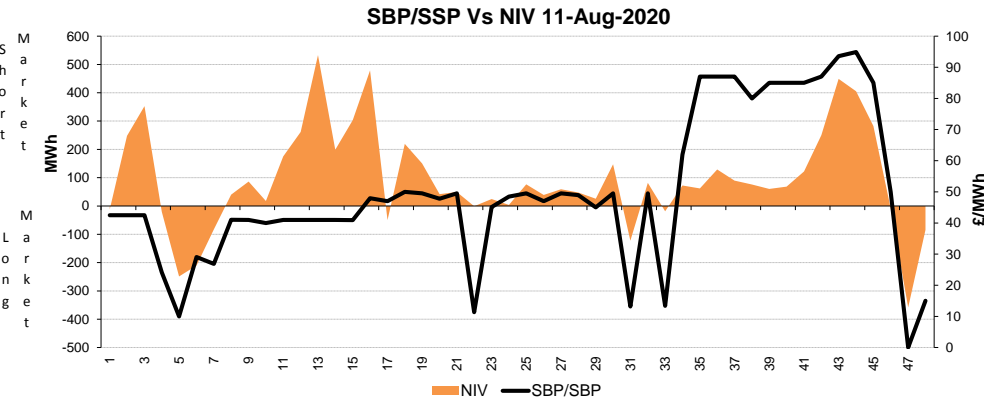
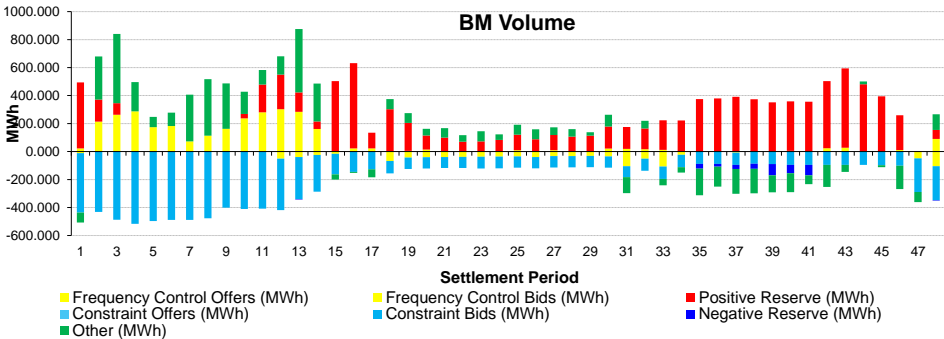
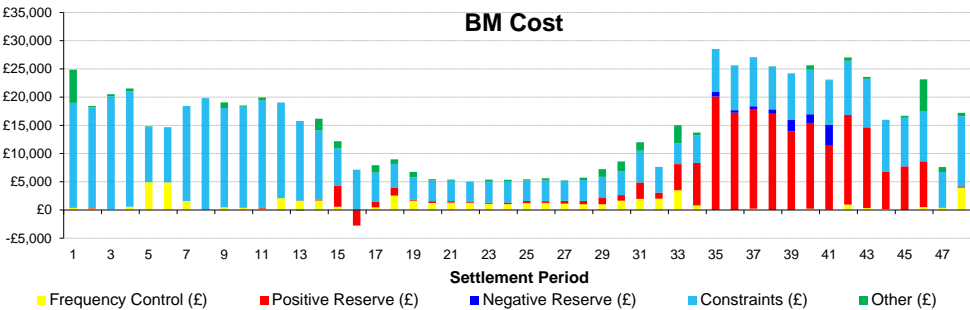
BSUoS Charge Estimate: £1.91/MWh
Total Outturn: £2.02m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly short all day. Wind started to short fall in the early morning and interconnectors were very active, reducing the import to Great Britain. Small BMUs were used throughout the daytime and wind remained low into the late evening. Trades were also made for margin.

Some BM actions were taken to solve power flow restrictions in the north of Scotland. Trades were made for RoCoF and BM Actions were taken for voltage support.