

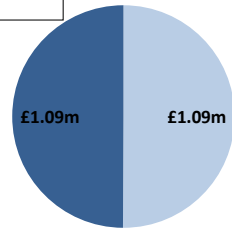
Date: Monday 17 Aug 2020

BSUoS Charge Estimate: £2.07/MWh

Total Outturn: £2.18m

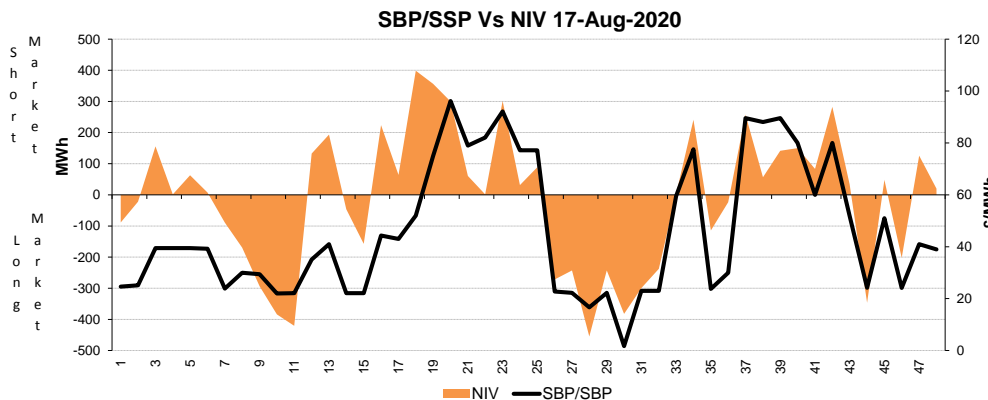
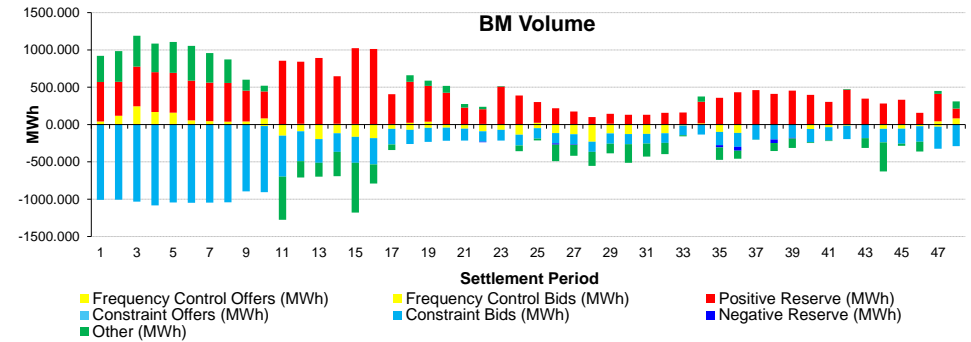
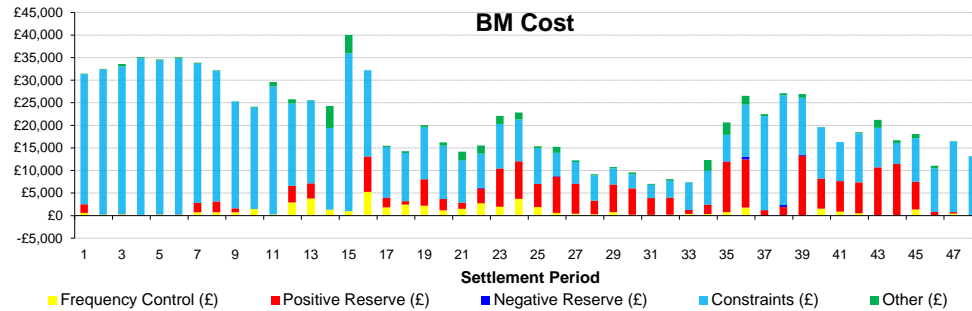
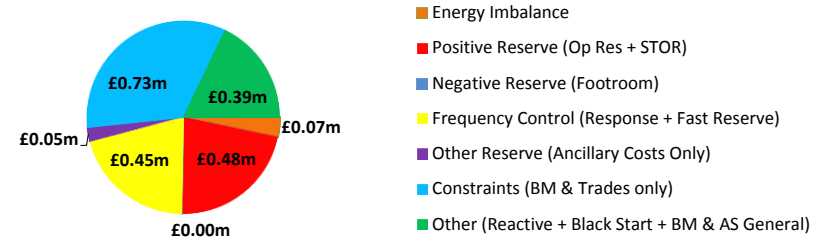
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Western Link status: Available

Commentary

The market position alternated through the day. Margins remained tight with low wind and PV generation on the system. 600MW of small BMUs were used over the morning peak. Trades were also made for margin. There were many lightning strikes across England during the evening.

There were power flow constraints in northern Scotland for most of the day; BM actions were required to resolve them. Trades were carried out for RoCoF. Trades and BM Actions were required for voltage support.