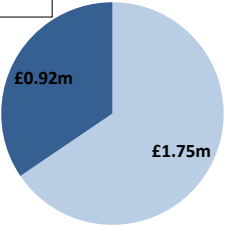


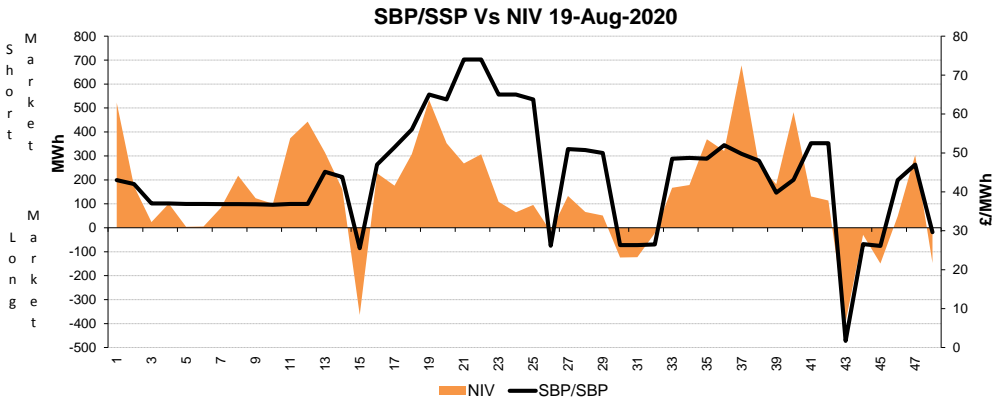
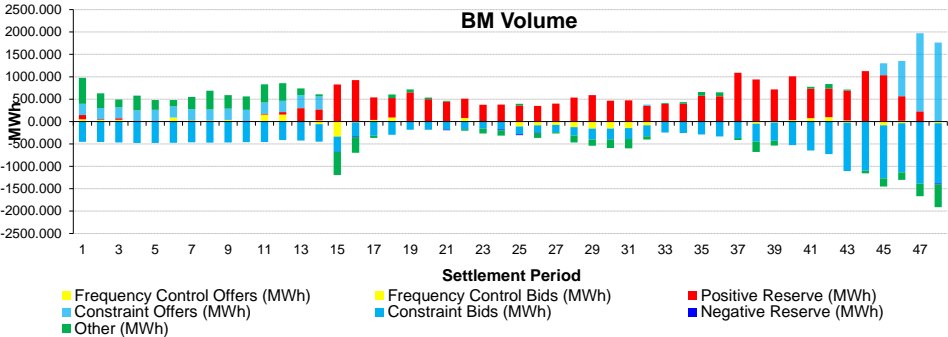
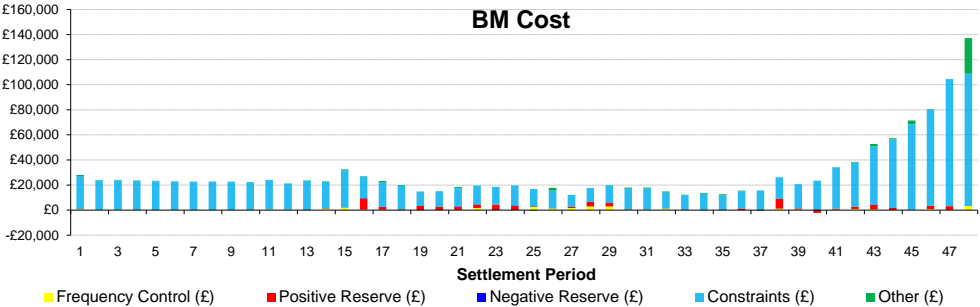
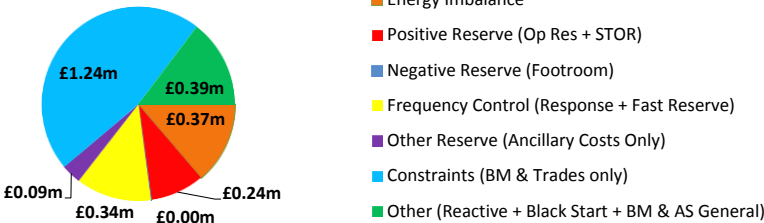
Date: **Wednesday 19 Aug 2020**

BSUoS Charge Estimate: £2.40/MWh
Total Outturn: £2.68m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market was predominantly short. Wind generation was below forecast for most of the day. Approximately 200MW of small BMUs were utilised over the morning peak. Additional units were actively competing on price to stay running and trades were made for margin.

Scottish constraints were active during the late evening as wind increased. Trades and pump storage was used for RoCoF. Trades and BM Actions were required for voltage management.