

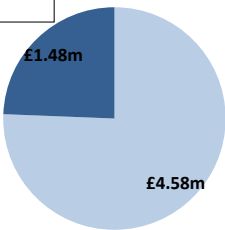
Date: **Tuesday 25 Aug 2020**

BSUoS Charge Estimate: £5.36/MWh

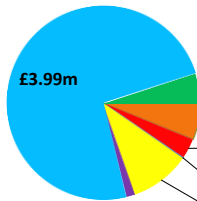
Total Outturn: £6.05m

BM Cost (Indicative)

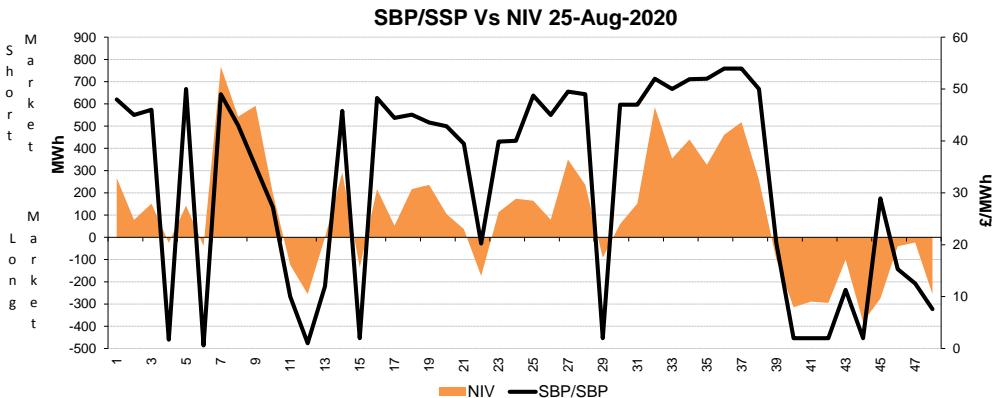
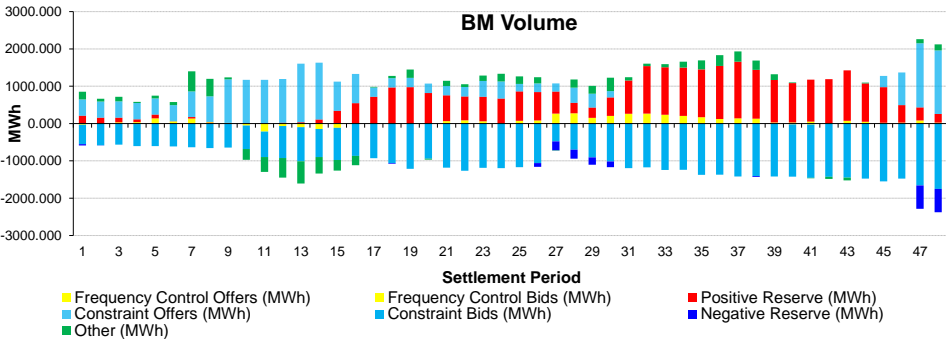
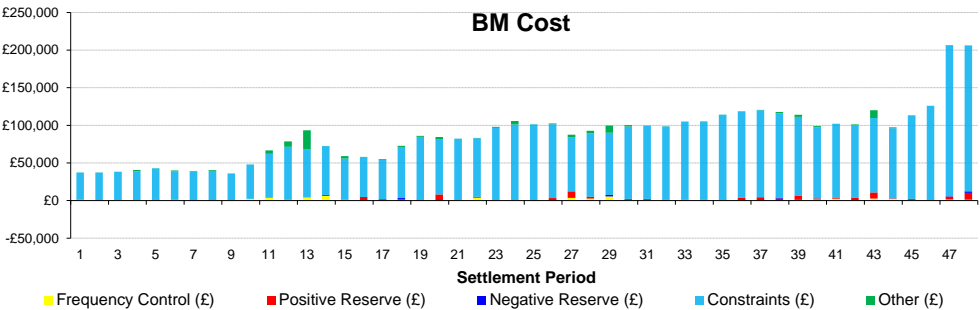
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly short until 7:30pm. Small BMUs were used throughout the morning, between 100MW and 200MW. Trades were made for margin during the afternoon. In the late evening trades were made for downwards regulation.

Multiple constraints were active across Scotland for most of the day with high winds in the north. Trades and BM Actions were needed to control RoCoF through the day and evening. Trades and BM Actions were also required for voltage management.