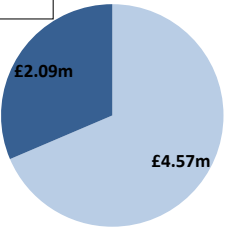


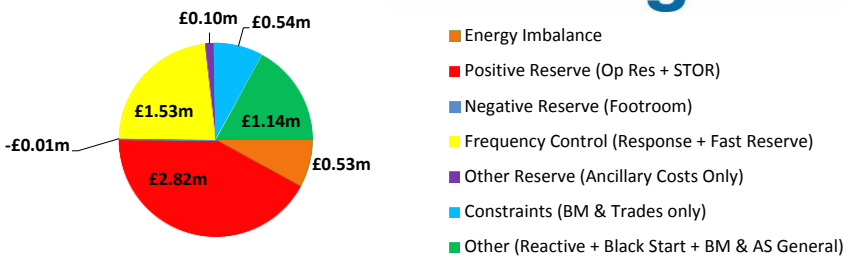
Date: Friday 01 Jul 2022

BSUoS Charge Estimate: £6.72/MWh  
Total Outturn: £6.66m

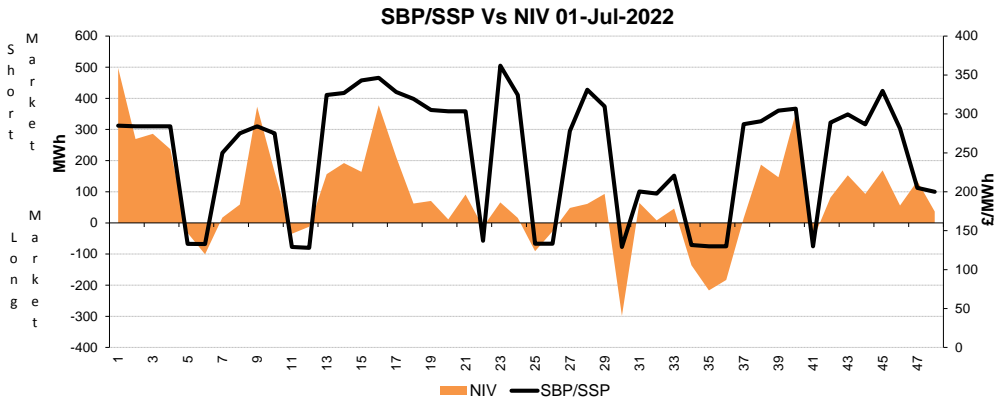
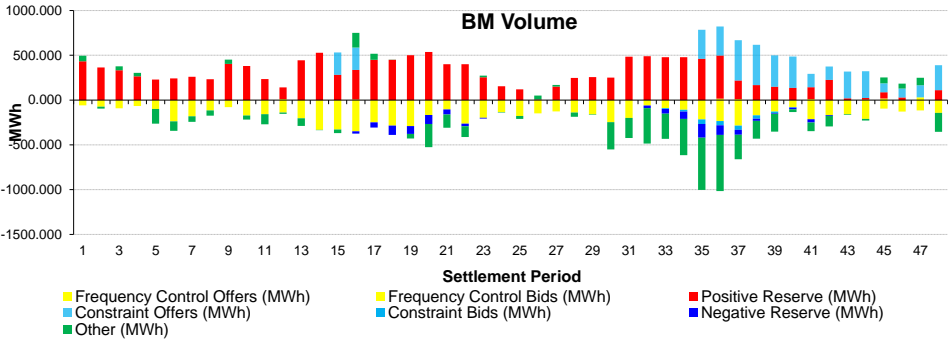
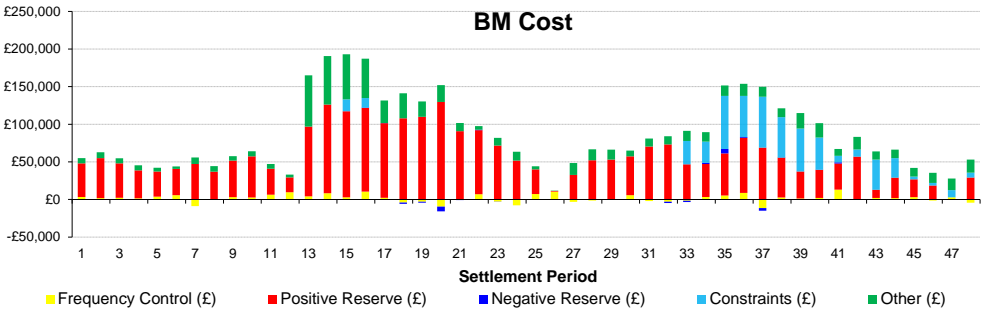
BM Cost (Indicative)  
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A mostly short market throughout the day. Interconnector Trades were required for Margin during the morning, and afternoon to evening period, and for Response during the day. Trades alleviated power flow constraints from the North to South of England in the evening, and for thermal import constraints in the South East of England in the morning and afternoon to evening. BM Action was required for thermal export constraints in the East of England during the late afternoon. All overnight Voltage requirements met by the market.