

Date: Friday 29 Jul 2022

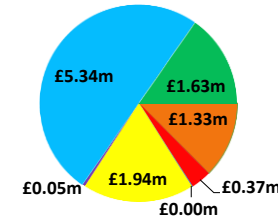
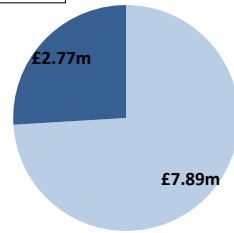
BSUoS Charge Estimate: £10.38/MWh
Total Outturn: £10.66m

Daily Balancing Costs

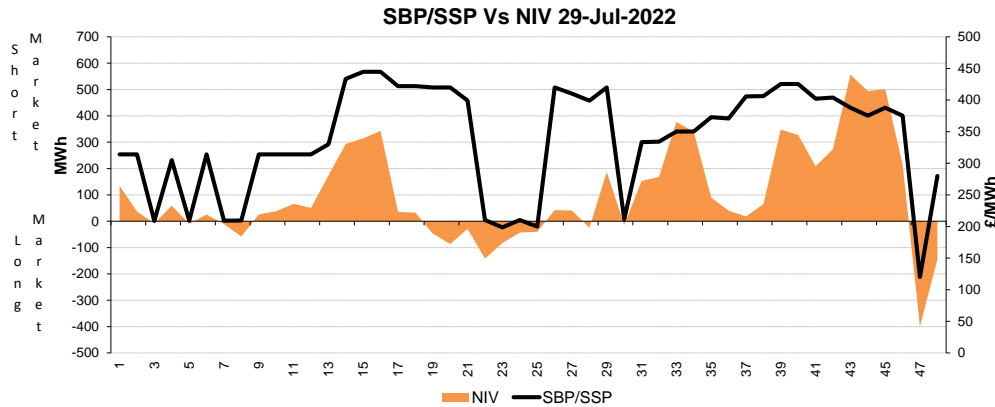
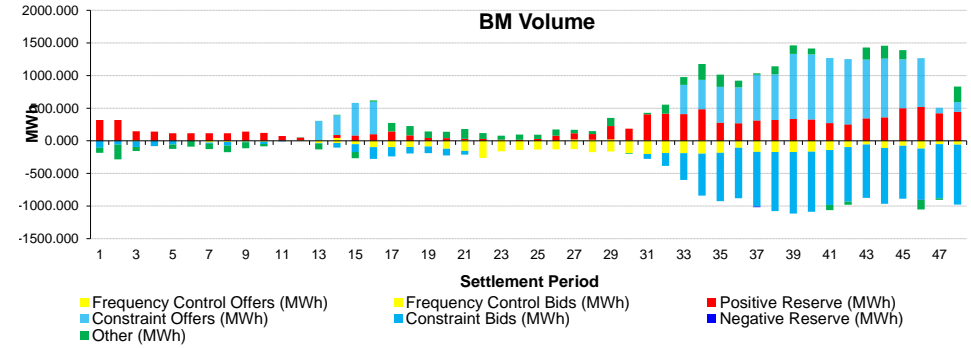
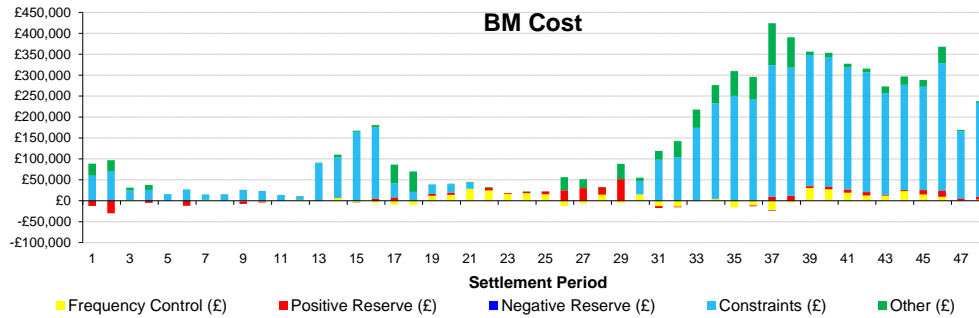
nationalgridESO

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day. Interconnector Trades were required for Margin during the morning and afternoon to evening. Trades alleviated thermal import constraints in the South East of England during the morning, and from the afternoon onwards. BM Action managed thermal export constraints in Scotland mainly over the afternoon to early evening. Overnight Voltage Control in the North East of England supported by BM Action.