

Date: Wednesday 20 Jul 2022

BSUoS Charge Estimate: £51.13/MWh

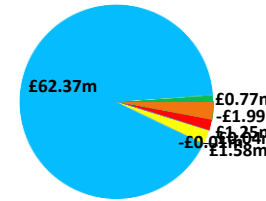
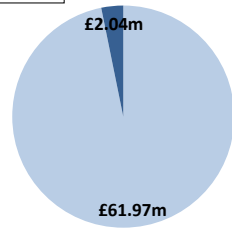
Total Outturn: £64.01m

Daily Balancing Costs

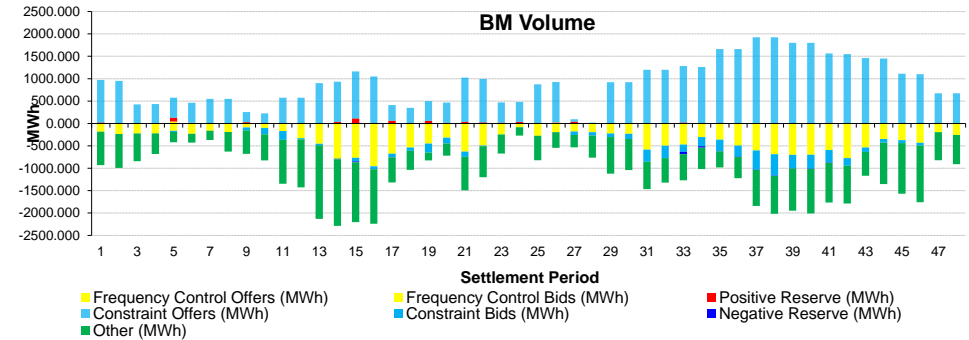
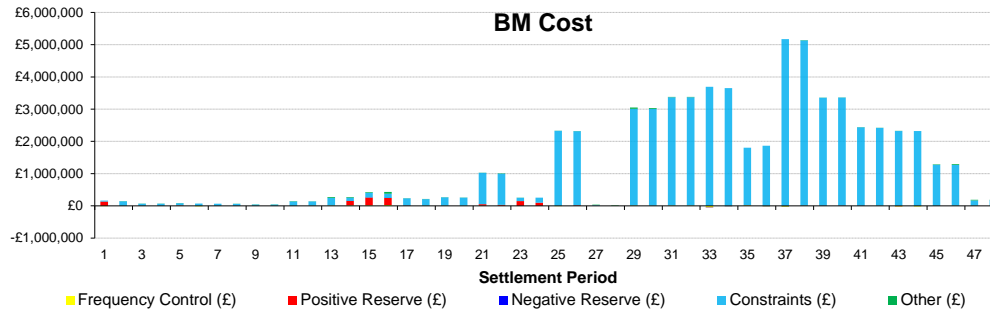
nationalgridESO

BM Cost (Indicative)

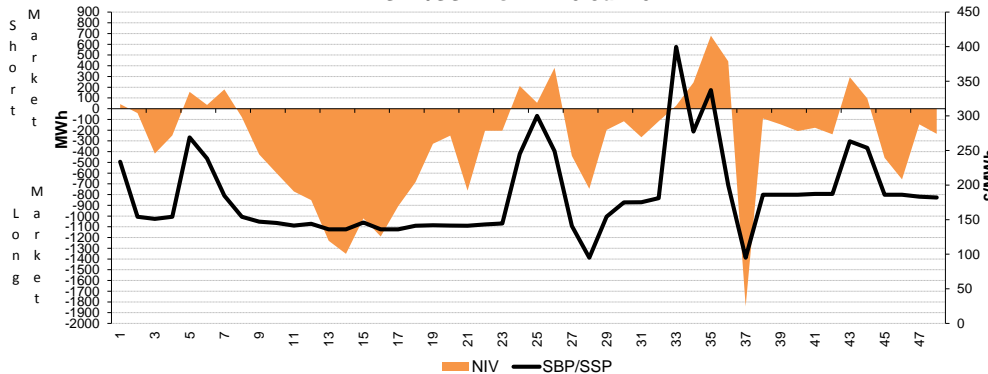
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 20-Jul-2022



Commentary

A mostly long market throughout the day. Trades managed thermal import constraints in the South East of England all day assisted by BM Action in the late morning and over midday. BM Action alleviated thermal export constraints in the East of England during the morning and in Scotland and the North of England over the afternoon to evening period. All overnight Voltage requirements met by the market.