

Date: Saturday 23 Jul 2022

BSUoS Charge Estimate: £12.63/MWh

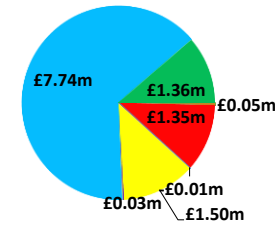
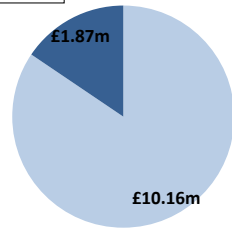
Total Outturn: £12.03m

# Daily Balancing Costs

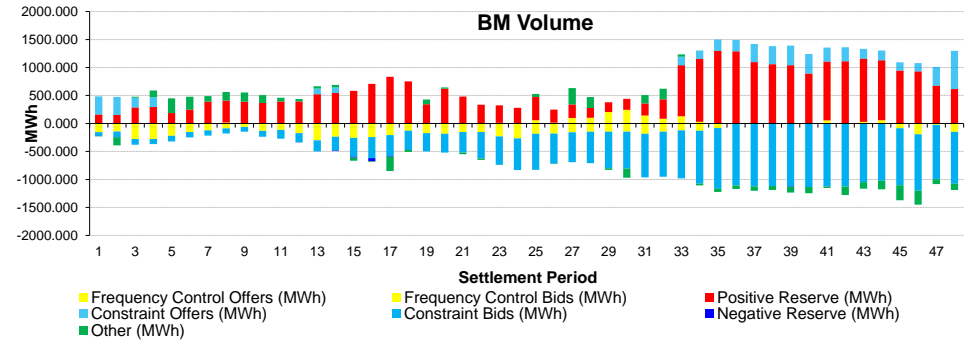
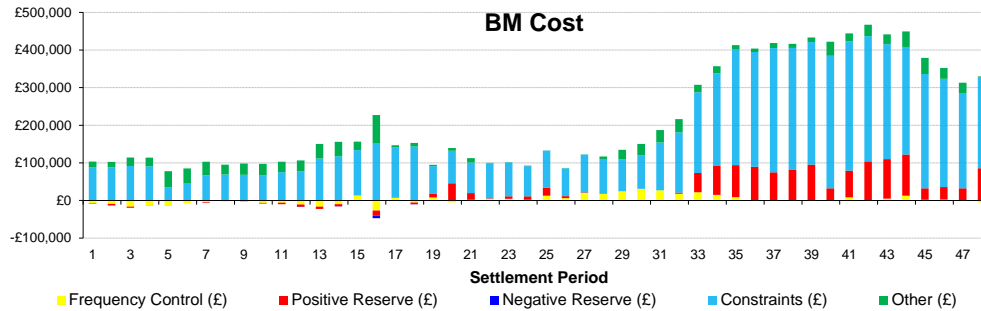
**nationalgrid**ESO

BM Cost (Indicative)

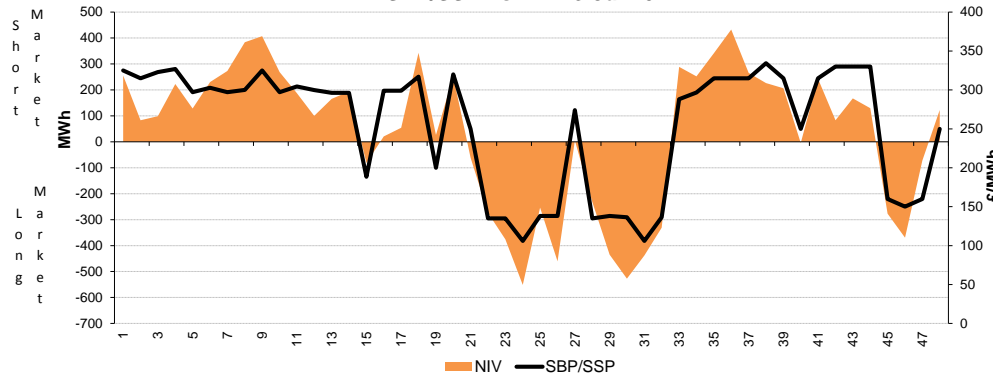
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 23-Jul-2022



## Commentary

A short market during the early morning and late afternoon to evening periods. Interconnector Trades were required for Margin during this time. Trades managed thermal import constraints along the South Coast of England and in the South East of England in the morning and the afternoon to late night. Overnight Voltage Control supported by Trades and BM Action in the Midlands and the South East of England. BM Action alleviated thermal export constraints in Scotland throughout the day.