

Date: Sunday 17 Jul 2022

BSUoS Charge Estimate: £7.56/MWh

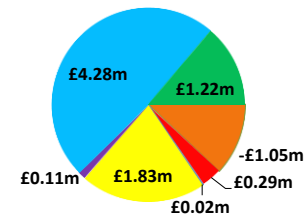
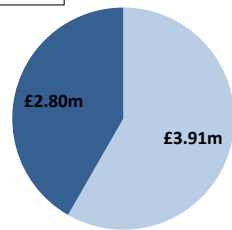
Total Outturn: £6.71m

Daily Balancing Costs

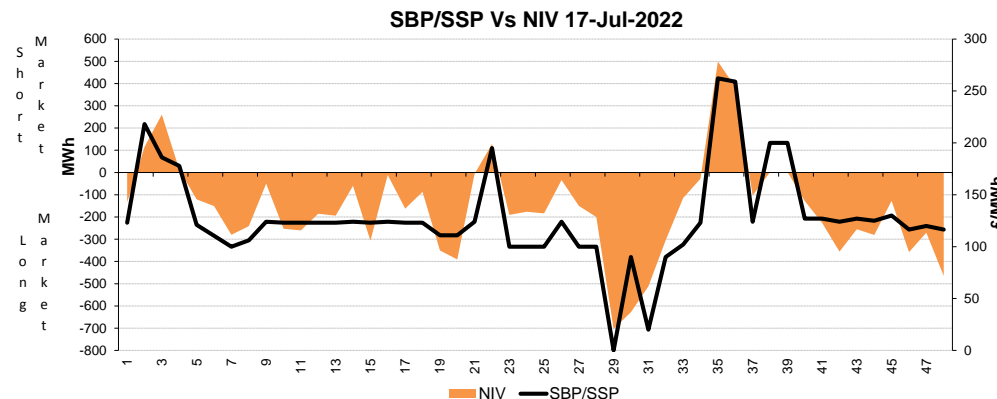
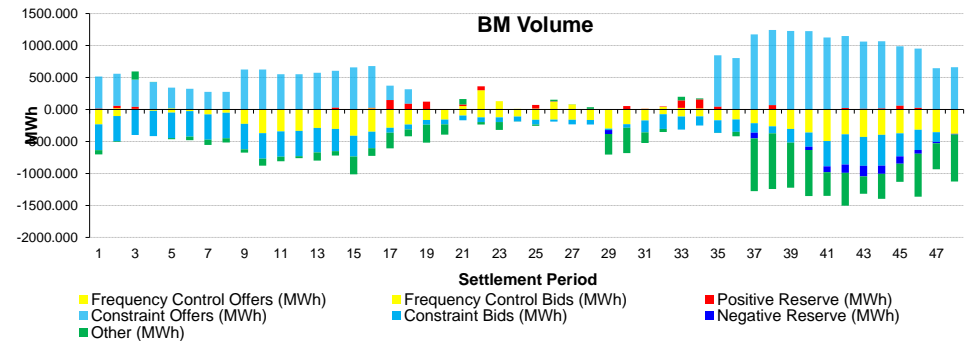
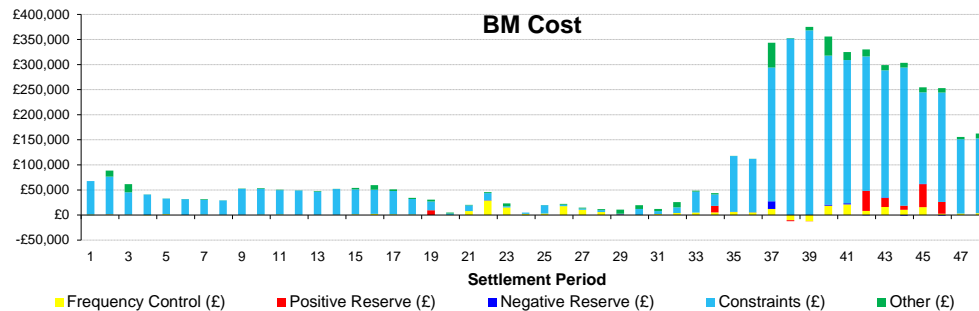
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A predominantly long market all day. Trades alleviated thermal import constraints along the South Coast of England during the morning and late night, and in the South East of England in the morning and evening periods. BM Action managed thermal export constraints in Scotland during the day, and in the East of England in the evening. All overnight Voltage requirements met by the market.