

Date: Monday 11 Jul 2022

BSUoS Charge Estimate: £13.84/MWh

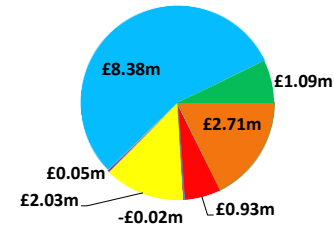
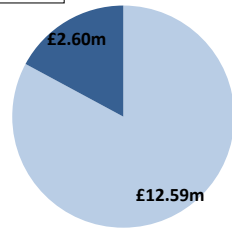
Total Outturn: £15.20m

Daily Balancing Costs

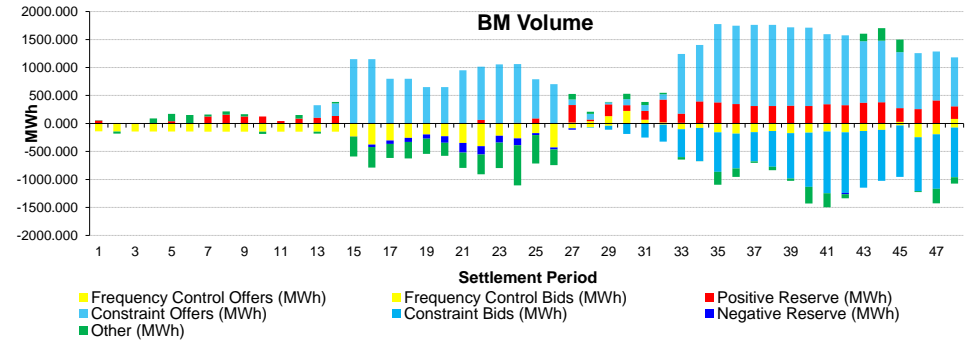
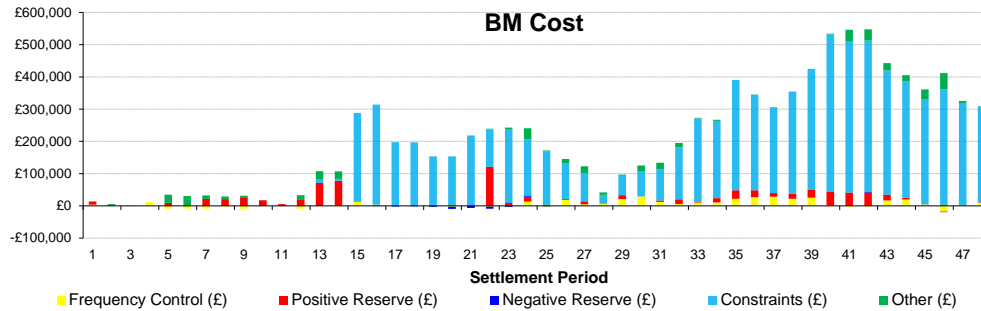
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BM Cost (Indicative)

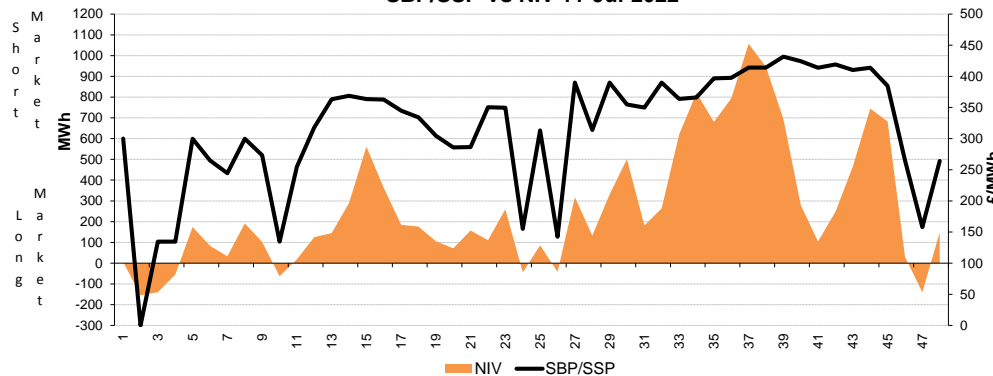
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 11-Jul-2022



Commentary

A short market throughout the day. Interconnector Trades were required for Margin during the morning and in the evening. Trades managed thermal import constraints in the South East of England during the day, assisted by BM Action in the afternoon. BM Action alleviated thermal export constraints in Scotland from the afternoon onwards into the night. All overnight Voltage requirements met by the market.