

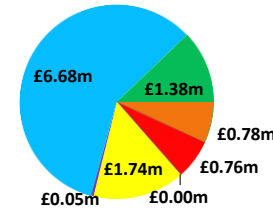
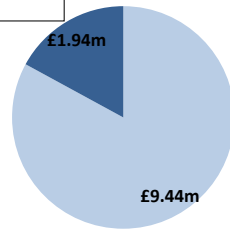
Date: Thursday 07 Jul 2022

BSUoS Charge Estimate: £10.64/MWh
Total Outturn: £11.39m

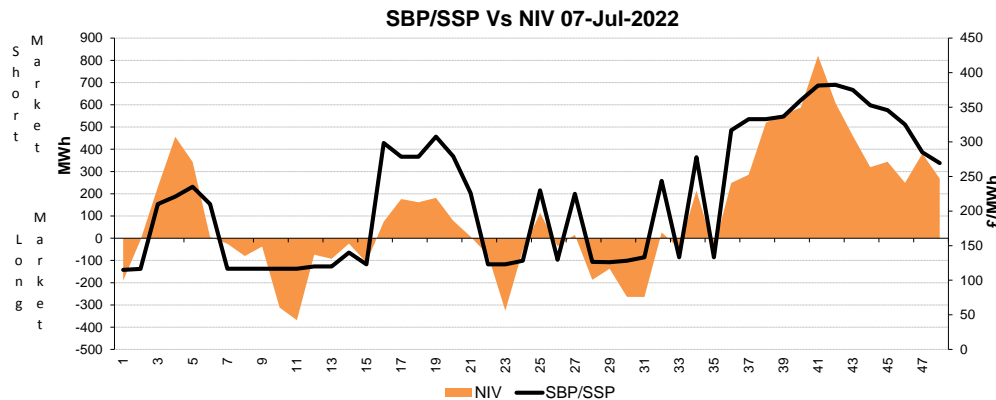
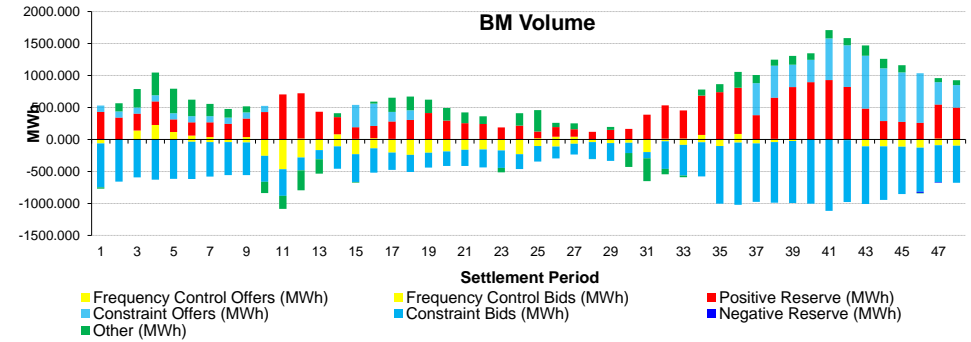
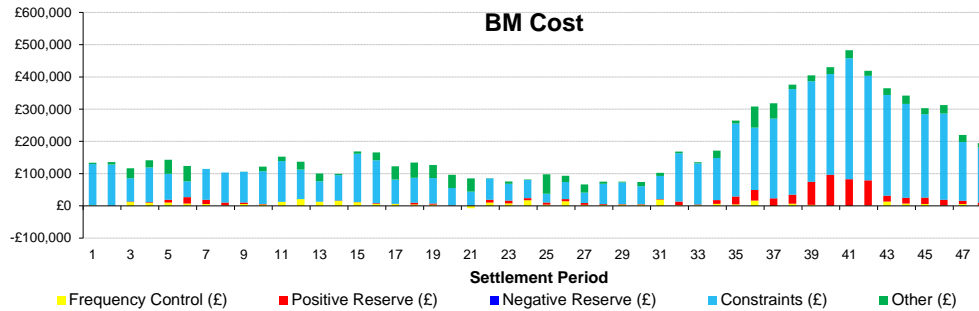
Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)
AS Cost (Estimate)



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in the morning 9am period, and from the late afternoon onwards. Interconnector Trades were required for Margin during the morning and afternoon, and for Response throughout the day. 500MW of Non-BM Fast Reserve was run over the afternoon period.

Trades alleviated thermal import constraints in the South East of England in the morning and evening. BM Action managed thermal export constraints in Scotland during the mid afternoon to late night, and in the East of England during the day. Overnight Voltage Control supported by Trades in the Midlands.