

Date: Friday 08 Jul 2022

BSUoS Charge Estimate: £11.43/MWh

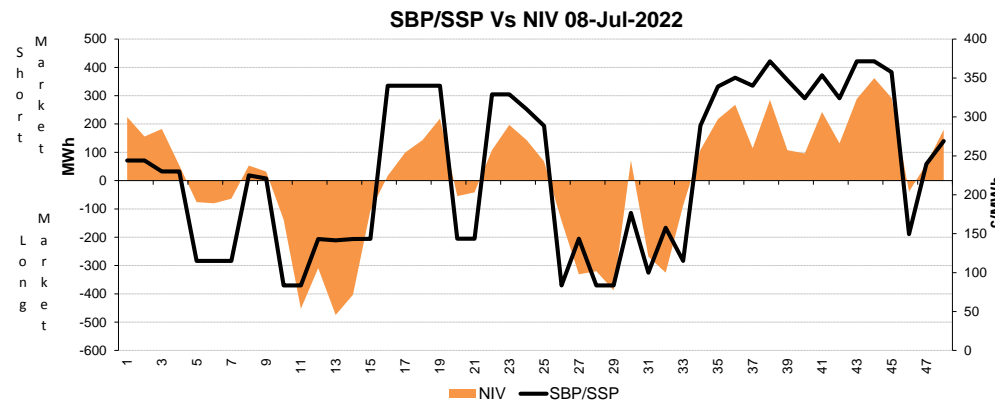
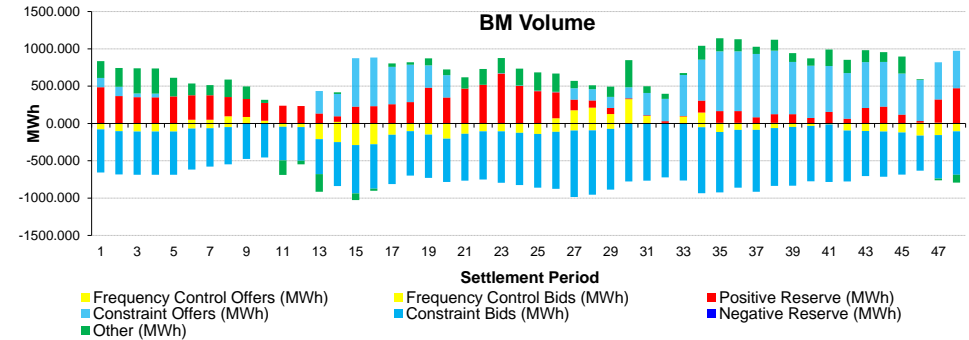
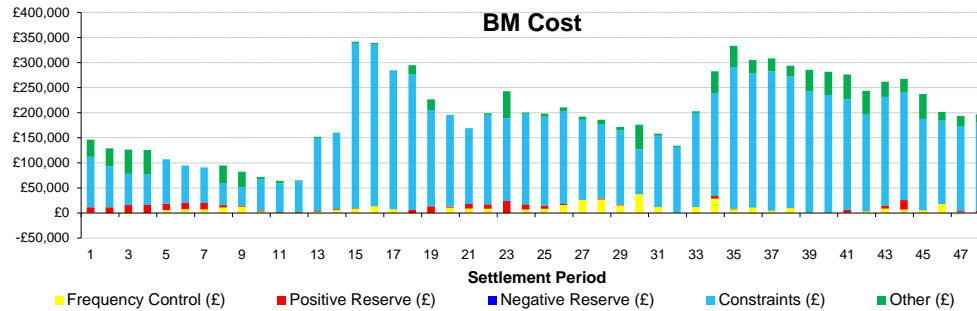
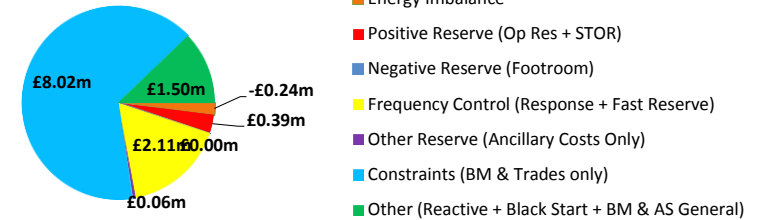
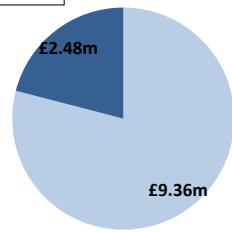
Total Outturn: £11.84m

Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)

AS Cost (Estimate)



Commentary

The market was short over the late morning to midday, and from the late afternoon onwards. Interconnector Trades were required during the morning to midday for Margin, and throughout the day for Response. 300MW of Non-BM Fast Reserve was run over the late morning period, increasing to 500MW by noon. BM Action managed thermal export constraints in Scotland from the morning until the late evening, and power flow constraints near the South of England in the evening. Trades alleviated thermal import constraints in the South East of England all day. All overnight Voltage requirements met by the market.