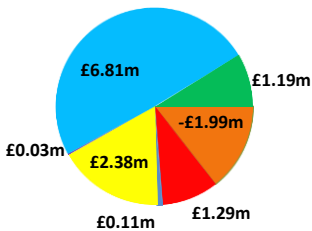
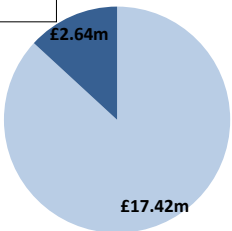


Date: Tuesday 19 Jul 2022

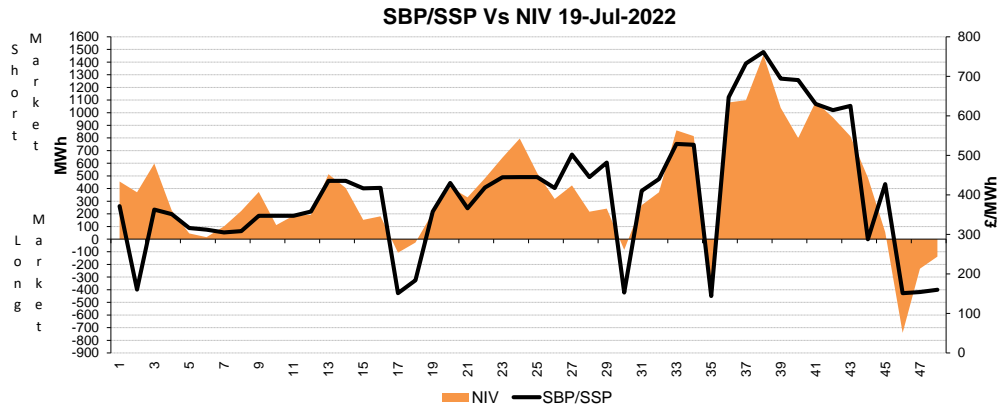
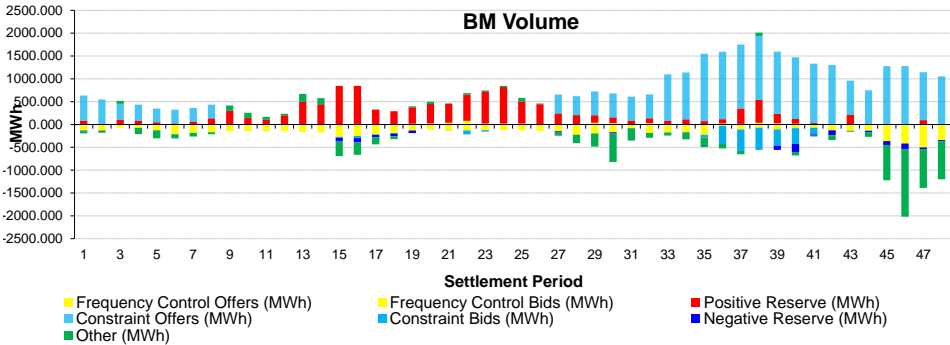
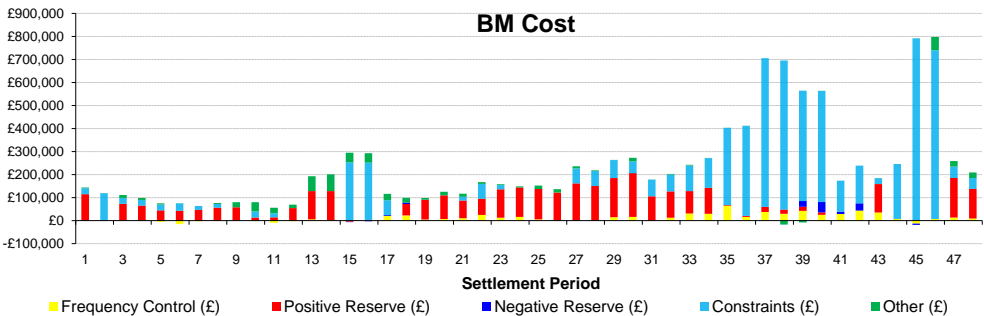
BSUoS Charge Estimate: £16.49/MWh
Total Outturn: £20.06m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market all day until late night. 719MW of STOR was run over the late afternoon period. Interconnector Trades were required for Margin over the morning to midday. Trades alleviated thermal import constraints in the South East of England during the early hours at the start of the day, and from midday onwards. BM Action managed thermal export constraints in Scotland in the early evening. All overnight Voltage requirements met by the market.