

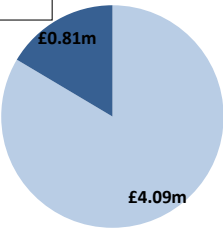
Date: **Saturday 04 Jul 2020**

BSUoS Charge Estimate: £5.01/MWh

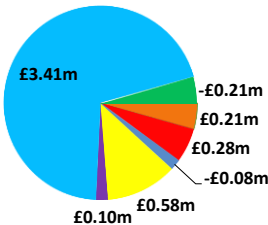
Total Outturn: £4.89m

BM Cost (Indicative)

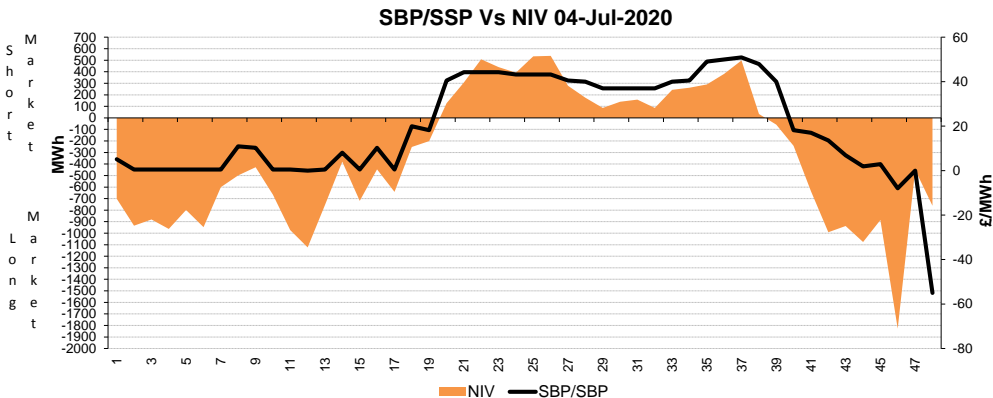
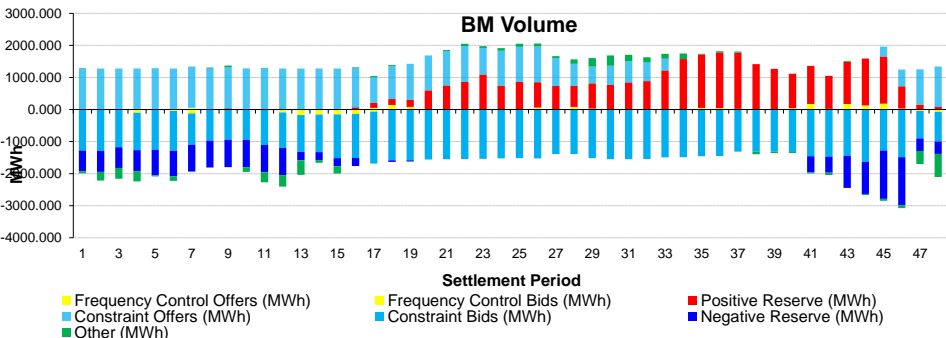
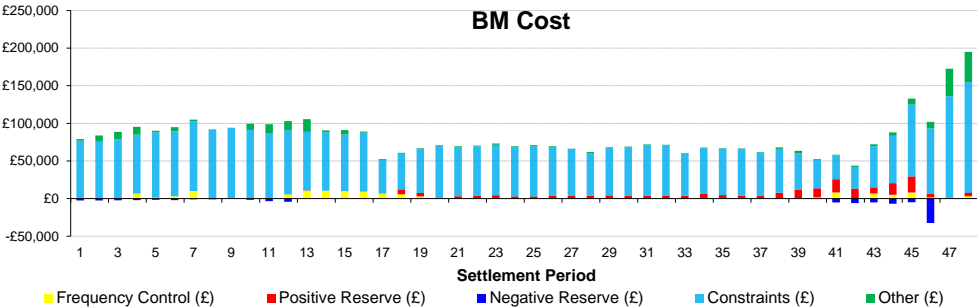
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market started in a long position with low demand until 10am. Demand increased through the afternoon and 420MW of small BMUs were run . Trades were made in the morning and evening for downwards regulation.

BM Actions were used to reduce thermal constraints in Scotland with high winds in excess of 2000MW. Overnight trades were carried out for RoCoF. A combination of trades and BM Actions were required for voltage management.