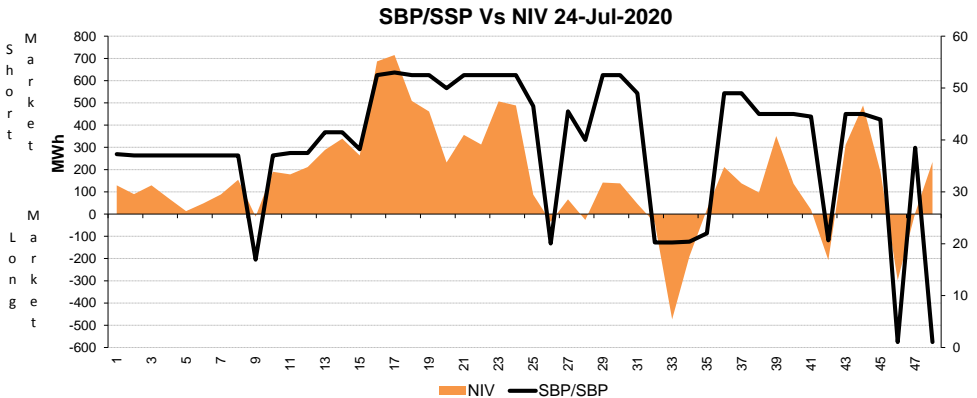
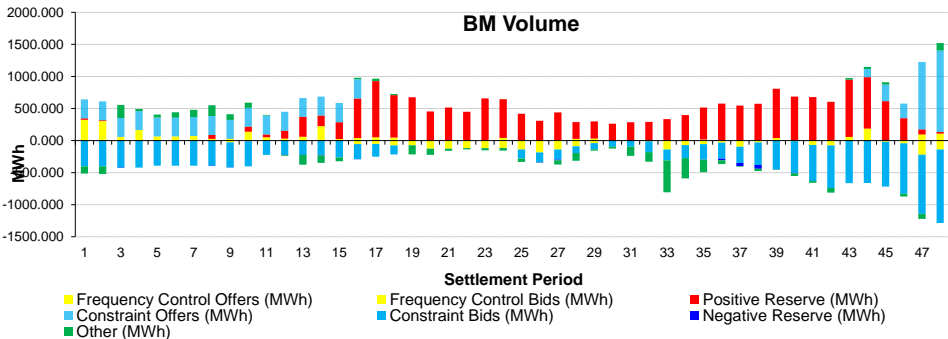
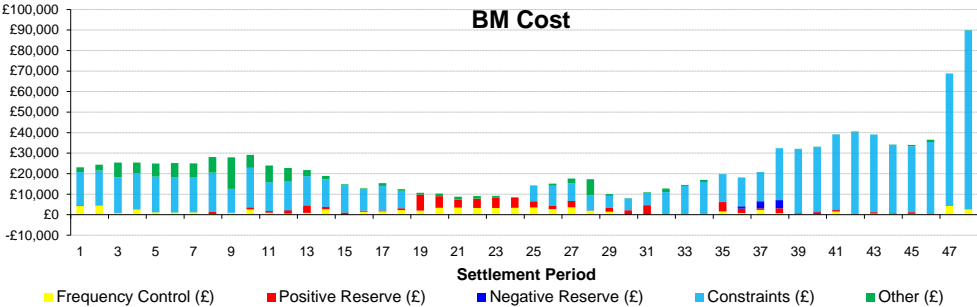
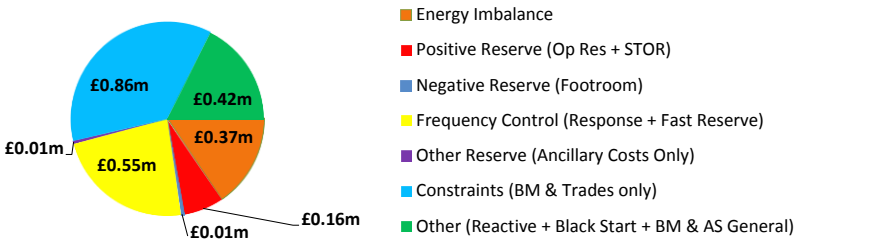
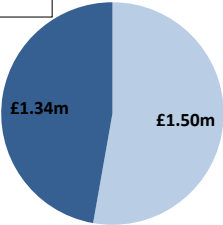


Date: **Friday 24 Jul 2020**
BSUoS Charge Estimate: £2.79/MWh
Total Outturn: £2.85m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Western Link status: Available

Commentary

The market was prevalently short throughout the 24 hours, intermittently peaking at 1200MW short between the morning and the afternoon, and short in excess of 1000MW in the late evening. Additional dynamic response was required from the evening for general frequency performance risk. SpinGen was deployed from the late afternoon due to the tight margin.

Just before midnight, wind generation was bought off in the BM to solve power flow restrictions on the Scotland – England boundary. During the morning pick-up interconnectors were traded to solve import power flow congestions in the south east of England. Voltage levels were managed in England overnight with trades undertaken on generating units. RoCoF risk was mitigated with a mix of trades on the interconnectors and BM actions.