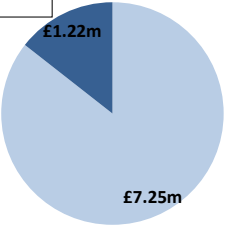
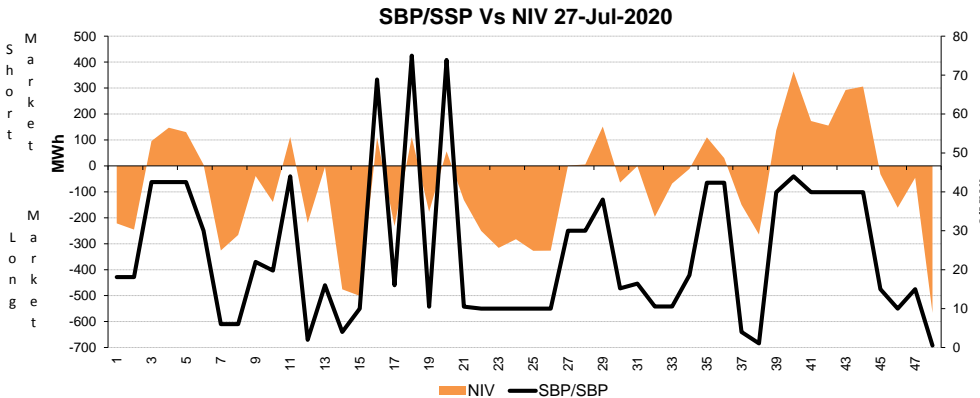
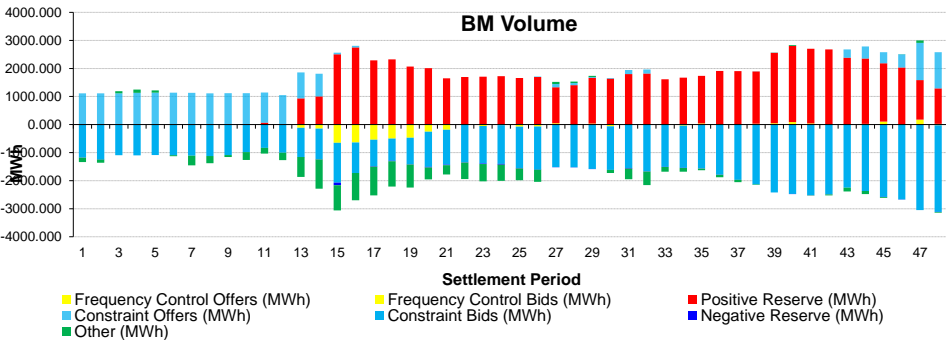
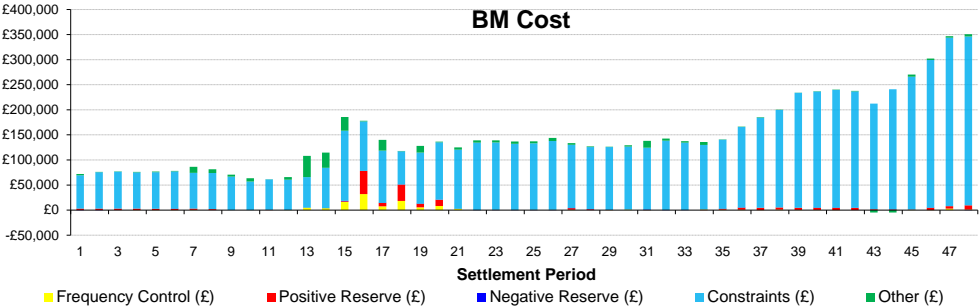
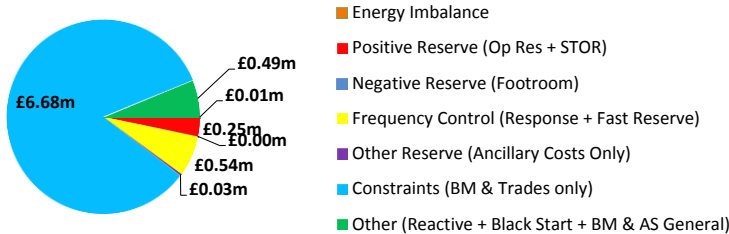


Date: **Monday 27 Jul 2020**  
**BSUoS Charge Estimate: £7.58/MWh**  
**Total Outturn: £8.47m**

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



# Daily Balancing Costs



**Western Link status: Available**

## Commentary

The market was prevalently long throughout the 24 hours. Additional dynamic response was required from the early hours of the day until mid-morning for fast reserve, and then from the early evening onward due to plant uncertainty. SpinGen was deployed between midnight and the morning pick-up due to tight margin. Multiple trades on the interconnectors were undertaken the early morning until the afternoon for positive margin. As the wind level increased, from the evening a large volume of BM actions were taken to solve power flow restrictions in Scotland and on the network boundary between England and Scotland. BM actions and multiple trades on the interconnectors were required for most of the day to mitigate the RoCoF risk. Voltage levels in England were managed overnight, with a mix of trades and offers accepted in the BM.