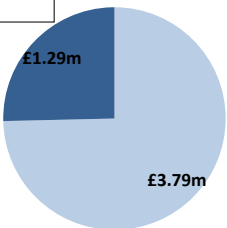


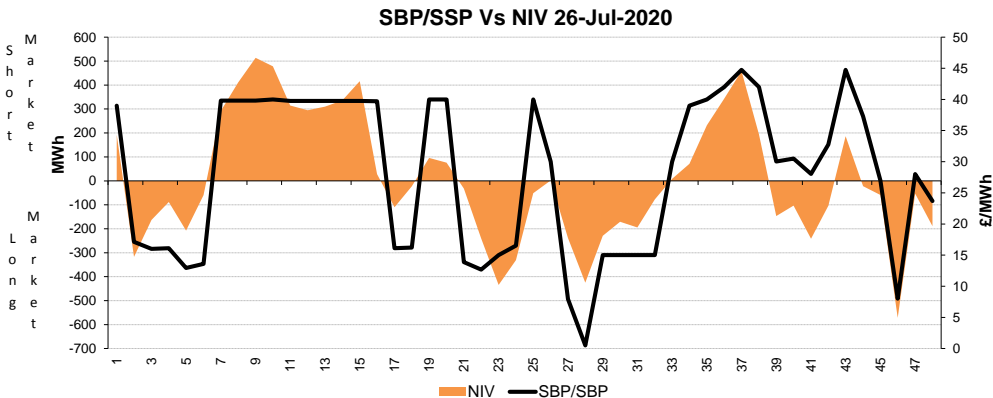
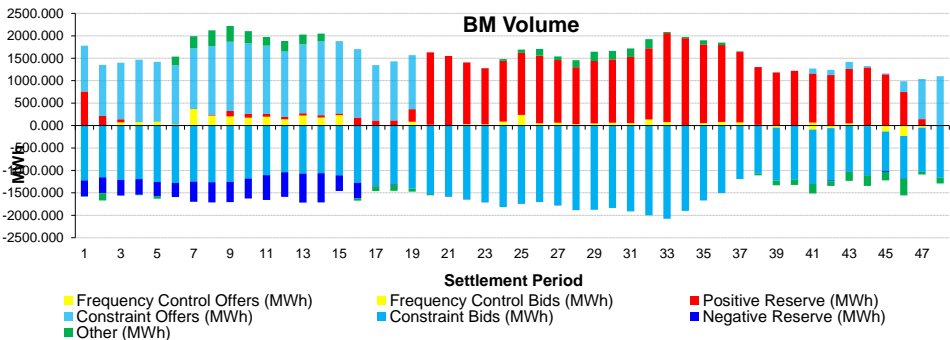
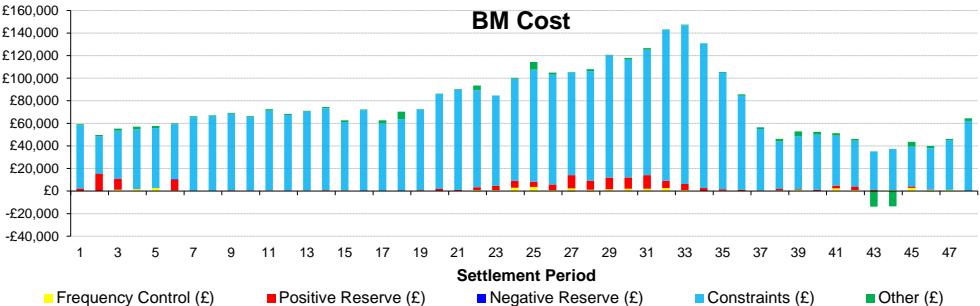
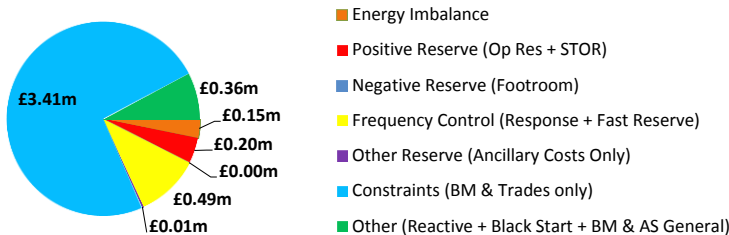
Date: Sunday 26 Jul 2020

BSUoS Charge Estimate: £5.55/MWh
Total Outturn: £5.08m

BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market position varied throughout the day with a sustained short position from 3am to 8am and trades were made for margin. Wind increased but demand also remained high for the remainder of the day. Minimum dynamic frequency response was increased to help frequency control through the evening.

As wind increased, constraints became active over the English and Scottish border. Trades and BM Actions were used to reduce congestion. Overnight trades were carried out for RoCoF. A combination of trades and BM Actions were needed for voltage management.