

Date: Tuesday 14 Jul 2020

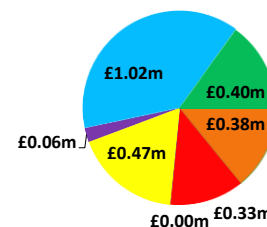
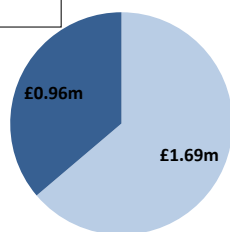
BSUoS Charge Estimate: £2.55/MWh

Total Outturn: £2.65m

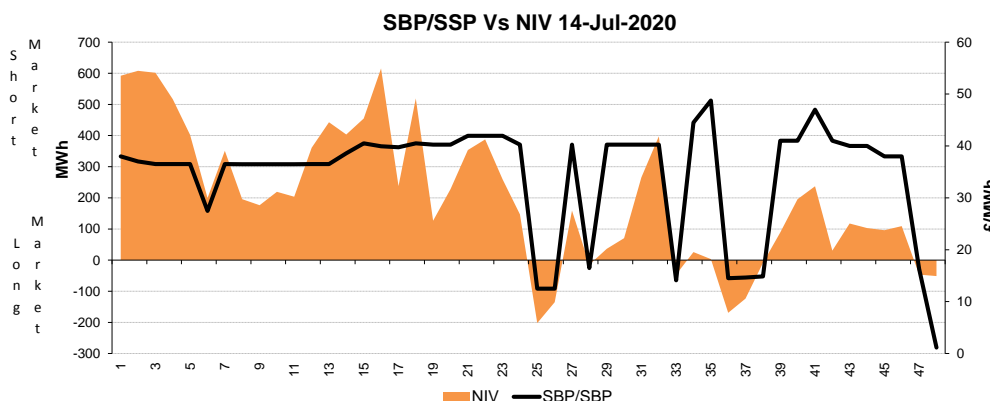
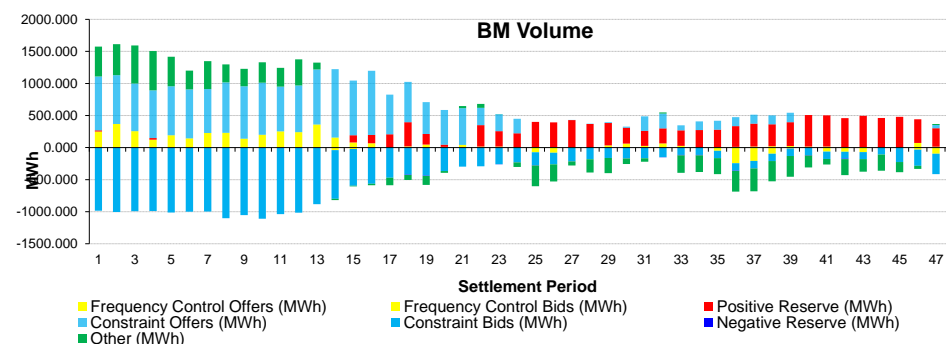
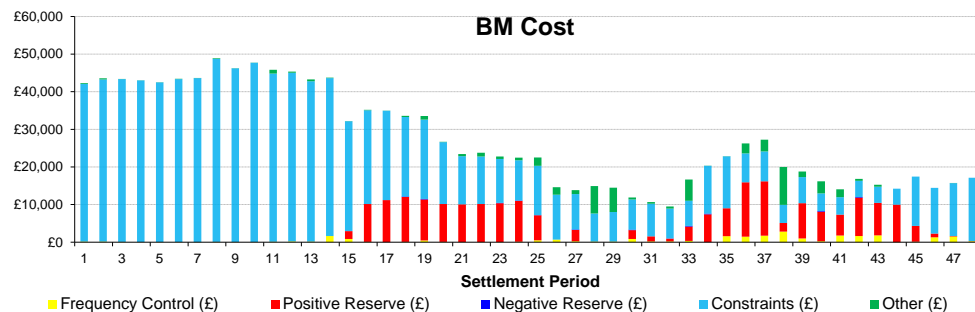
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was heavily short until midday. Wind shortfalled forecast by 1000MW throughout the morning. Later in the day PV output was 2.7GW and wind picked up for the tea time peak.

Thermal constraints were active in the south east of England and Northern Scotland. Overnight trades were carried out for RoCoF. BM Actions were used for voltage control.

Western Link status: Available