

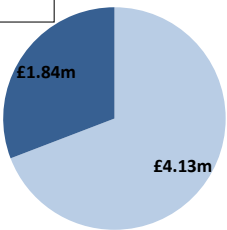
Date: Friday 31 Jul 2020

BSUoS Charge Estimate: £5.48/MWh

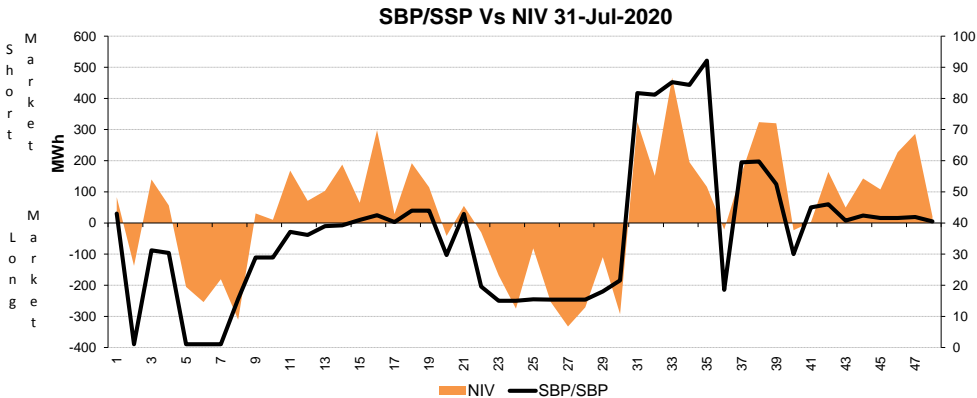
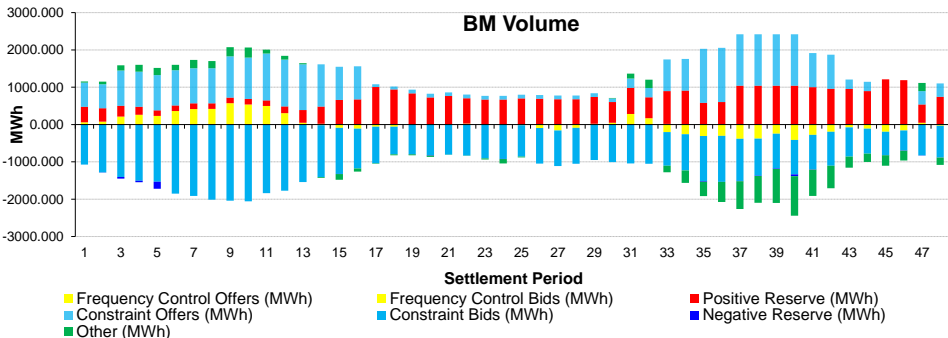
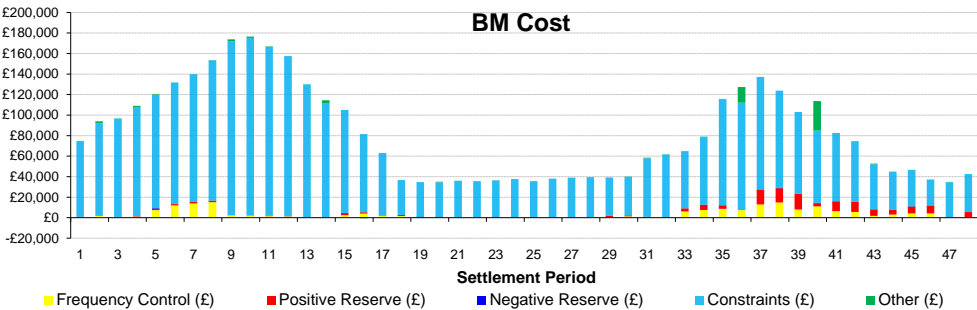
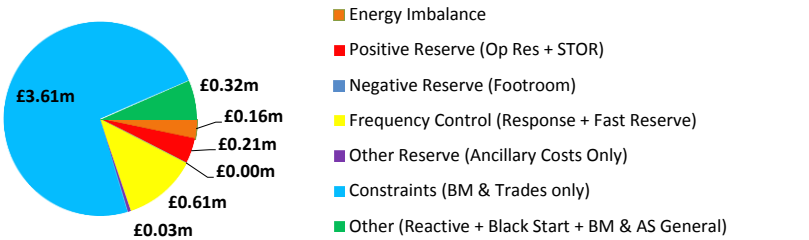
Total Outturn: £5.97m

BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market was short in excess of 1000MW in the afternoon. Due to tight margin, SpinGen was deployed between the morning and the afternoon, and in the late evening it was used as fast reserve due to wind volatility. From the afternoon until the end of the day multiple trades on interconnectors were undertaken for positive margin. Across the day, wind generation was bought off in the BM to solve power flow restrictions on the network boundary between England and Scotland. Throughout the 24 hours, multiple trades on the interconnectors were required to ease import power flow congestions in the South-East of England. For most of the day, trades on interconnectors and BM actions were taken to mitigate the RoCoF risk. Overnight, voltage levels in England were managed with a mix of trades and BM actions.