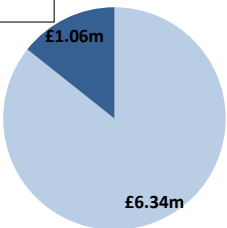


Date: **Monday 06 Jul 2020**

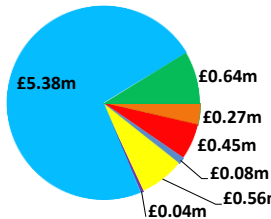
BSUoS Charge Estimate: £5.68/MWh
Total Outturn: £7.40m

BM Cost (Indicative)

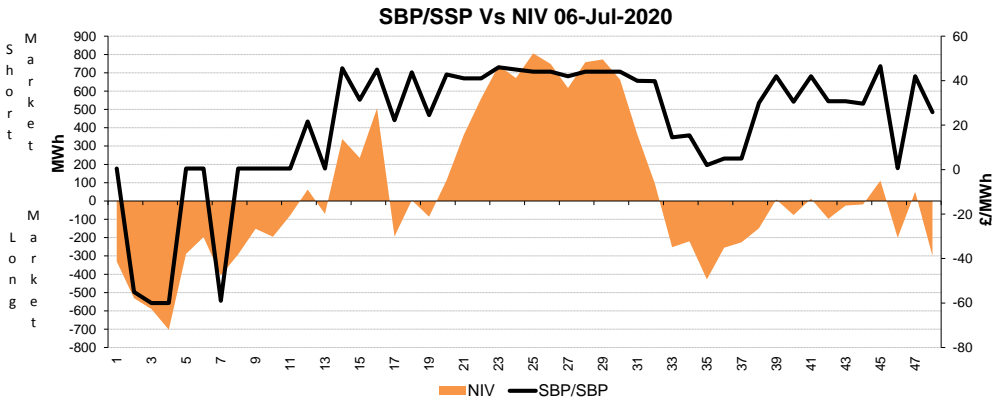
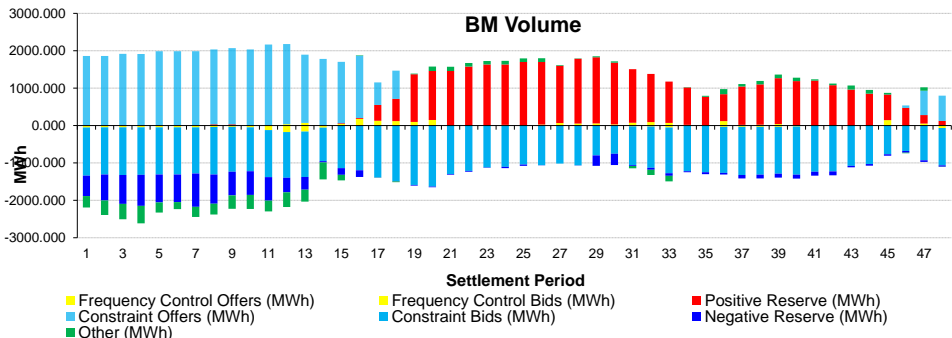
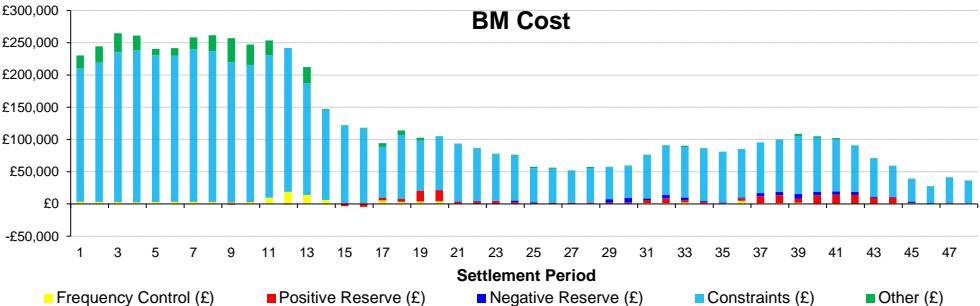
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market stayed long until the morning peak and trades were made for downwards regulation. Demand outturned much higher than expected through the rest of the morning and early afternoon. Small BMUs and pump storage were used. In the late evening, wind dropped below forecast and Small BMUs were run.

BM Actions were required across Scotland for thermal constraints for most of the day. Overnight trades were carried out for RoCoF. Trades and BM Actions were needed for voltage control.