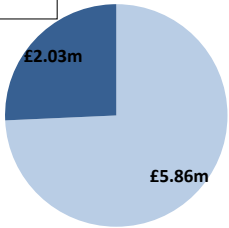


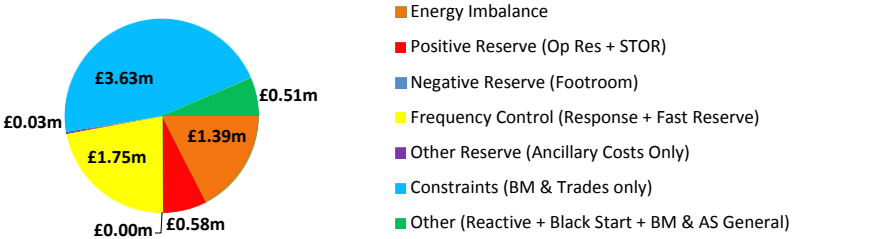
Date: Monday 13 Jun 2022

BSUoS Charge Estimate: £7.70/MWh
Total Outturn: £7.89m

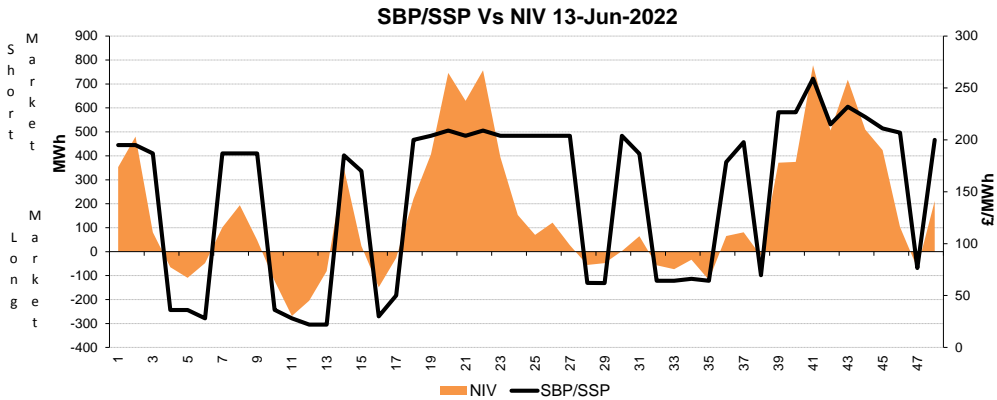
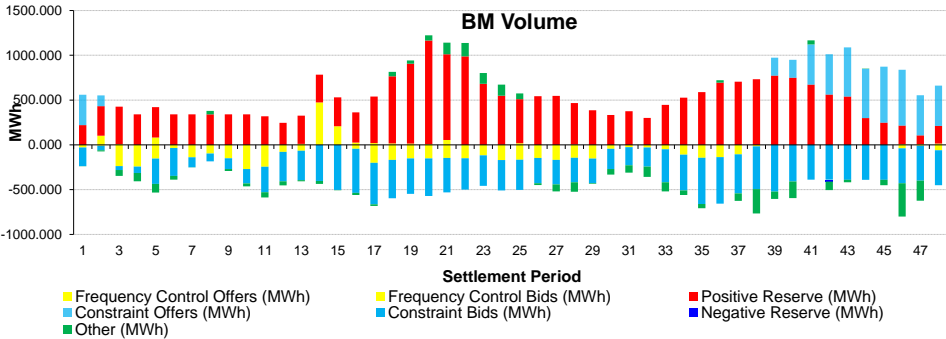
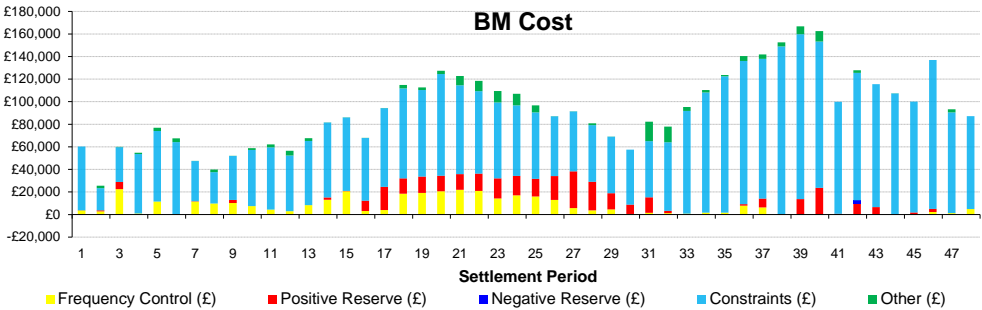
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market from morning onwards. Interconnector Trades were required for Margin over the afternoon to evening period. Trades managed thermal import constraints along the South Coast of England during the evening and in the South East of England during the night. BM Action alleviated thermal export constraints in Scotland during the early hours of the day and in the afternoon.