

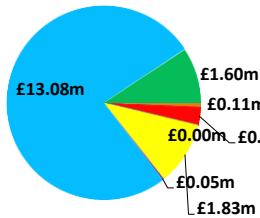
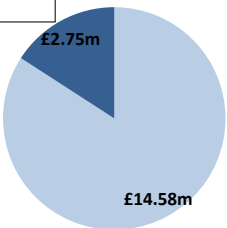
Date:

Tuesday 28 Jun 2022

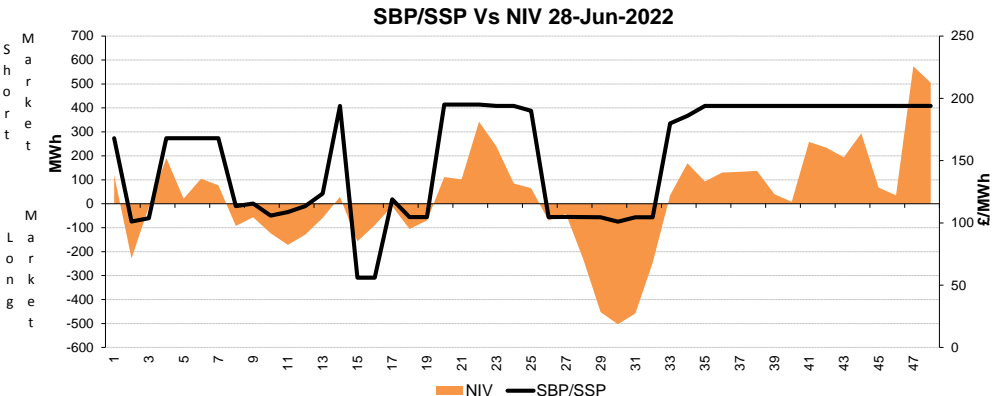
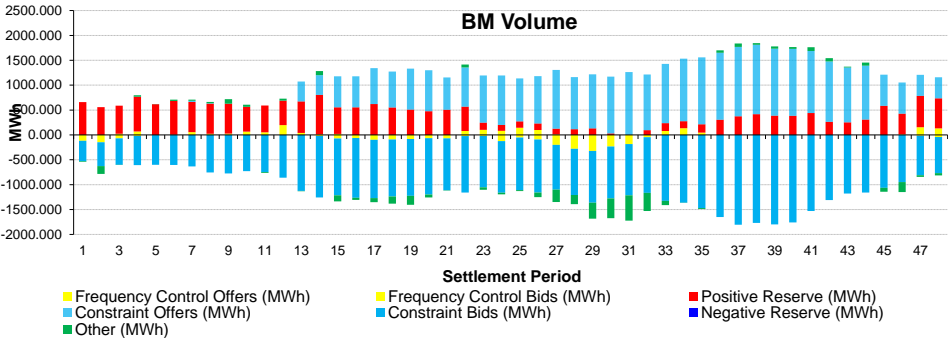
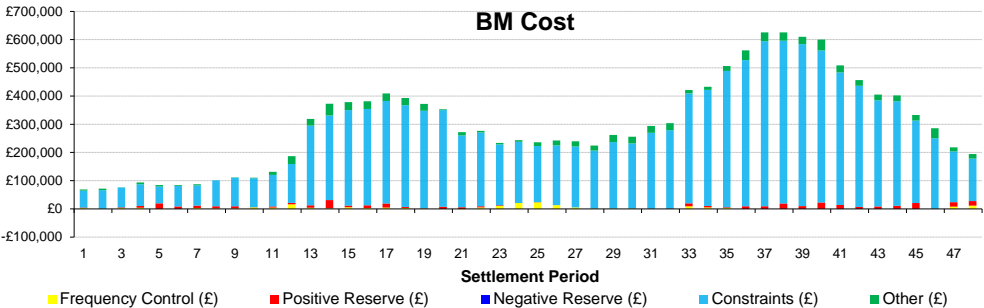
BSUoS Charge Estimate: £16.70/MWh  
Total Outturn: £17.32m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was short over the late morning to midday, and from the mid afternoon onwards. Interconnector Trades were secured for Response throughout the day. Trades managed thermal import constraints along the South Coast and South East of England all day. This was further assisted by BM Action during the day. Trades from the late afternoon onwards were required for thermal export constraints in Scotland. BM Action alleviated thermal export constraints in Scotland and the North of England. All overnight Voltage requirements met by the market.