

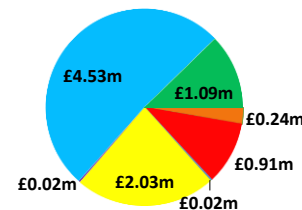
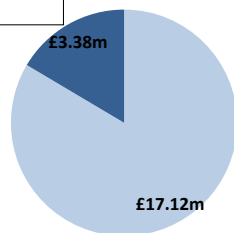
Date: Sunday 19 Jun 2022

BSUoS Charge Estimate: £21.70/MWh  
Total Outturn: £20.50m

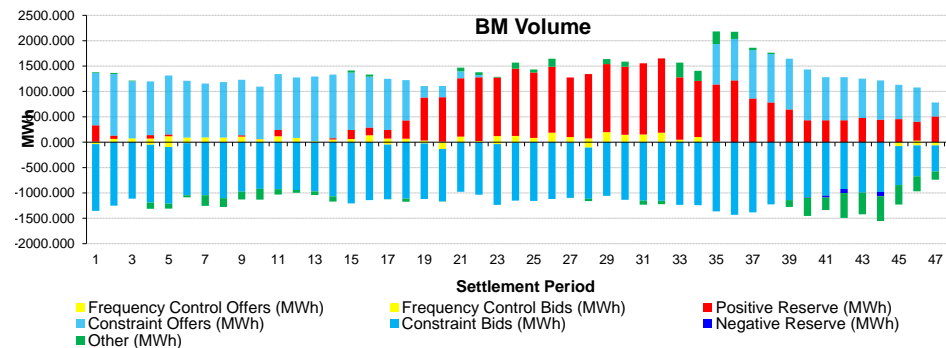
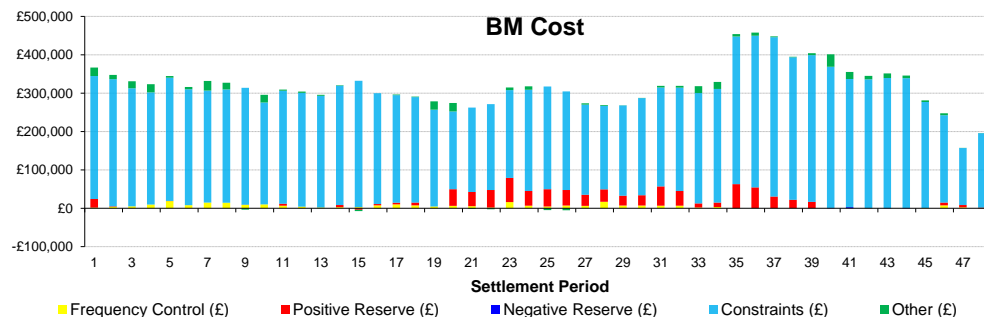
# Daily Balancing Costs

BM Cost (Indicative)

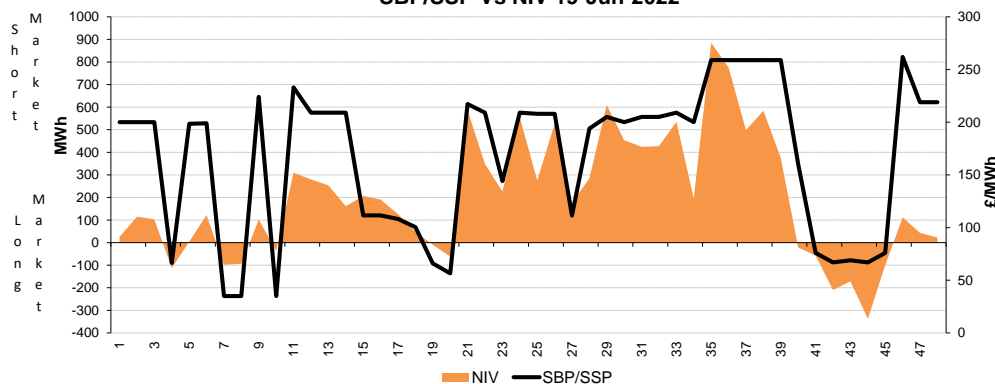
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## SBP/SSP Vs NIV 19-Jun-2022



## Commentary

The market was prevalently short in excess of 1400MW throughout the 24 hours. Between the morning and the early afternoon multiple trades on the interconnectors were taken for positive margin. Throughout the 24 hours large volume of BM actions were taken to buy off wind generation in Scotland due to sustained high wind level, in order to solve network congestion. Multiple trades on the interconnectors were taken overnight and then from the mid-morning until the end of the day to manage power flow import constraint in the South East of England. Overnight, BM actions were also taken to manage the voltage levels in England.