

Date:

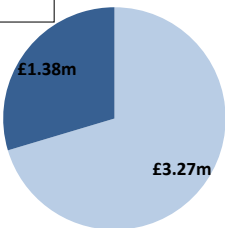
Saturday 27 Jun 2020

BSUoS Charge Estimate: £5.03/MWh

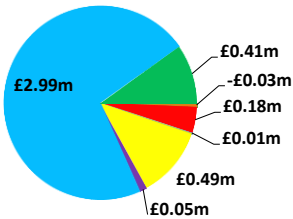
Total Outturn: £4.64m

BM Cost (Indicative)

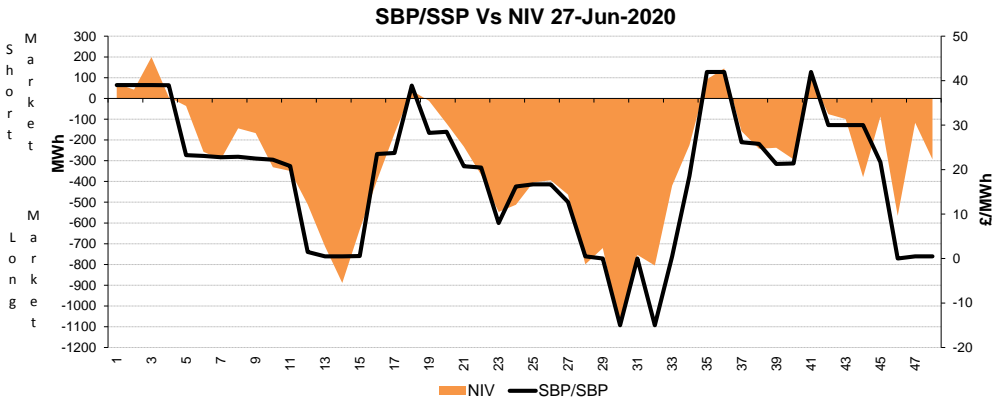
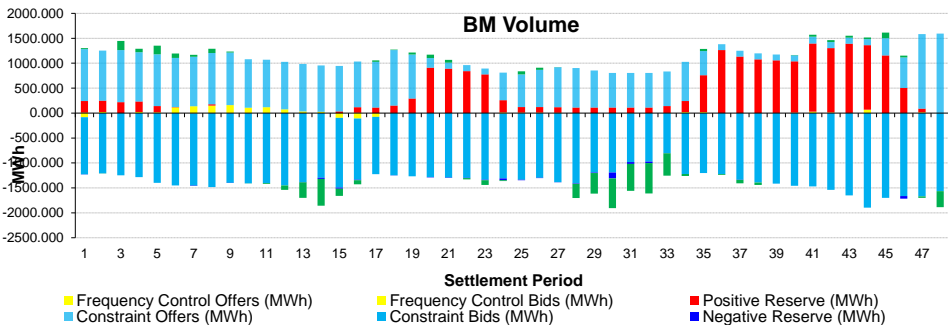
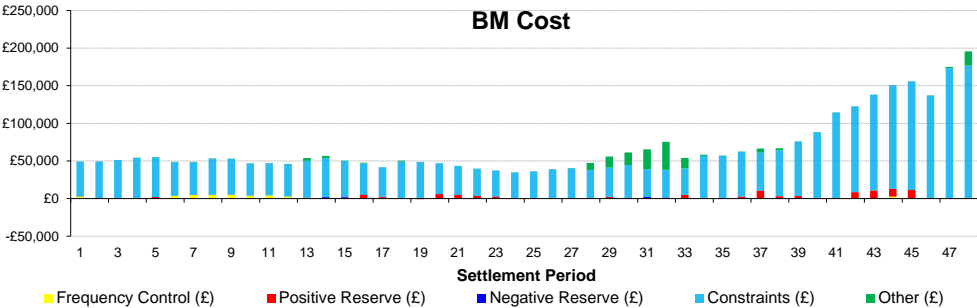
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long for most of the day. Additional dynamic response was required in the early morning due to plant uncertainty. SpinGen was run in support of fast reserve due to high wind volatility overnight, and to account for tight margin for most of the day.

As wind level started increasing just before midnight a large volume of BM actions was taken to solve power flow congestions on the Scotland-England border. Voltage levels in England and Scotland were managed with a mix of trades and BM actions. Multiple trades on the interconnectors were taken for most of the day to mitigate the RoCoF risk.

Western Link status: Available