

Date: Tuesday 16 Jun 2020

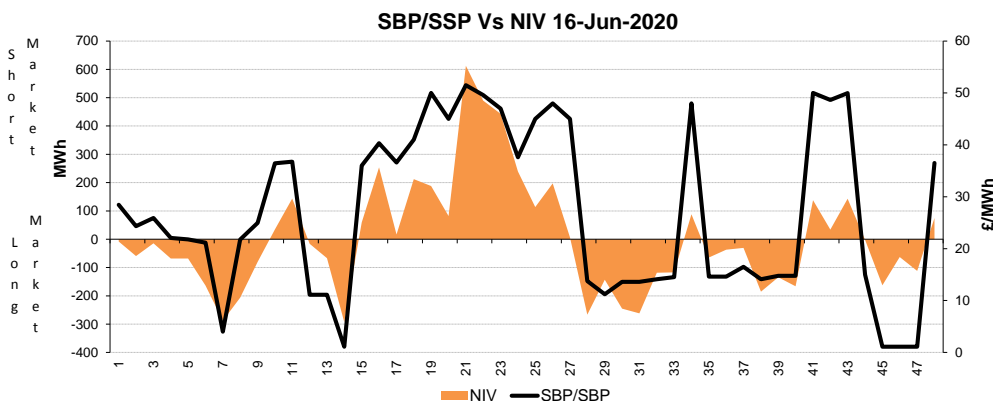
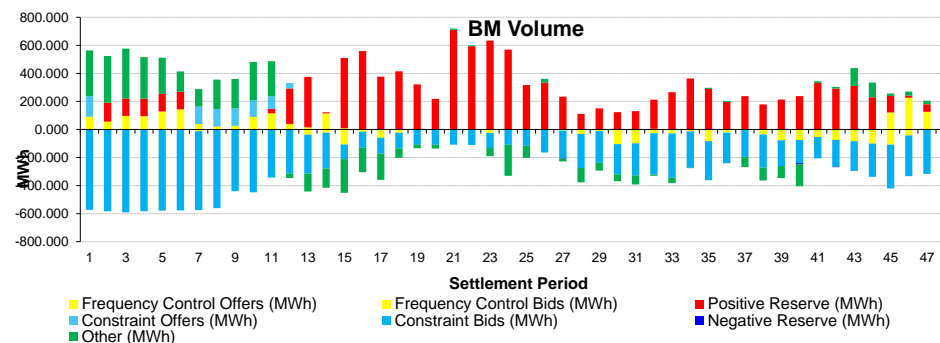
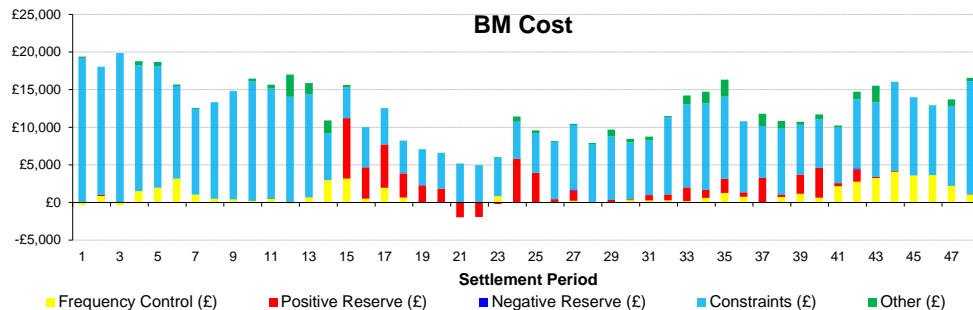
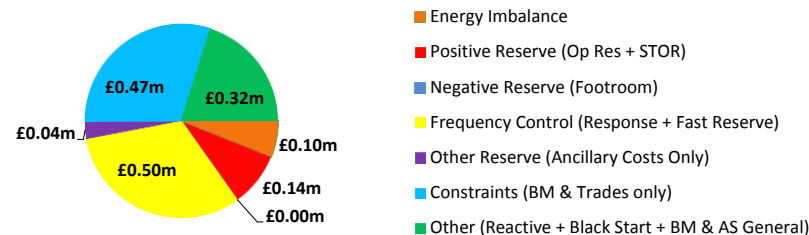
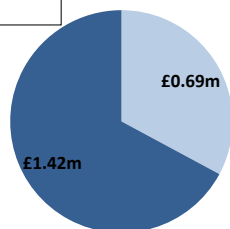
BSUoS Charge Estimate: £2.17/MWh  
Total Outturn: £2.11m

# Daily Balancing Costs

**nationalgrid**ESO

BM Cost (Indicative)

AS Cost (Estimate)



Western Link status: Available

## Commentary

The market peaked short from early morning into the early afternoon. Interconnector Trades for Margin were required between 7am and 12 noon. Interconnector Trades assisted with System Inertia overnight and into the early morning. A quiet day with no further intervention required in the balancing mechanism regarding RoCoF or voltage support. Some BM Actions to manage localised thermal export constraints in the North of Scotland throughout the day, and in the North West coast of England over the evening.