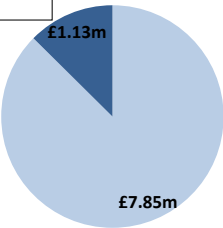


Date: **Monday 29 Jun 2020**

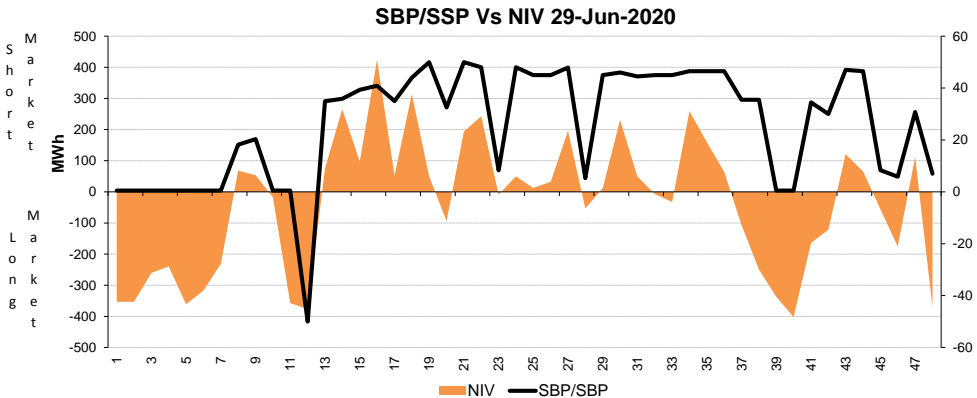
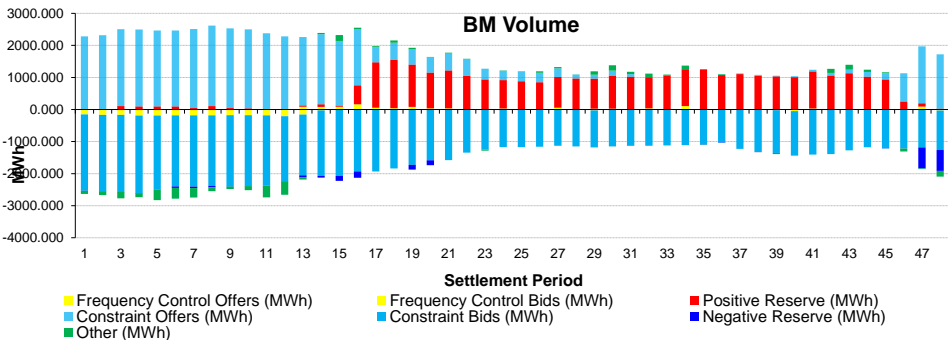
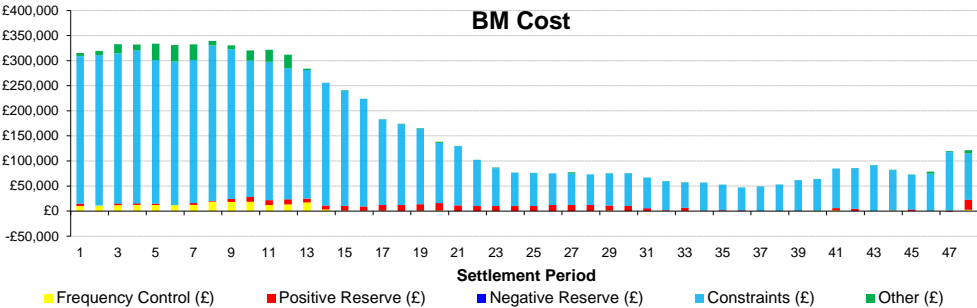
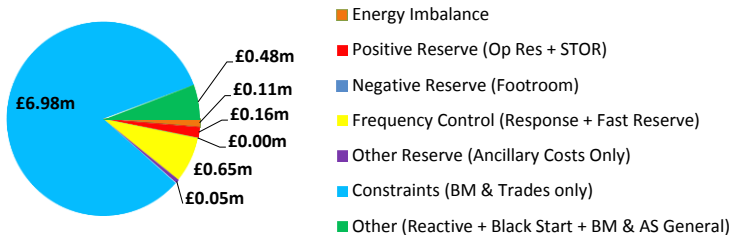
BSUoS Charge Estimate: £8.81/MWh
Total Outturn: £8.98m

■ BM Cost (Indicative)

■ AS Cost (Estimate)



Daily Balancing Costs



Commentary
 The market was short in excess of 800MW from the early morning until midnight. Multiple trades on the interconnectors were undertaken in the morning for positive margin and downward regulation, and again for downward regulation before midnight. Additional dynamic response was required over the morning pick-up due to wind volatility, and in the late evening to account for interconnector swing. High wind levels in place from the previous days required large volume of BM actions until the morning to solve power flow congestions in Scotland and on the network boundary between England and Scotland. Multiple trades on interconnectors supported by BM actions were required throughout the 24 hours to mitigate RoCoF risk. Voltage levels in England were managed with mix of trades and BM actions over the darkness hours.

Western Link status: Available