

Date:

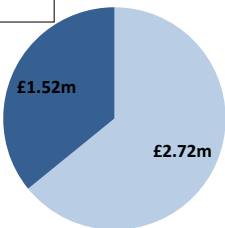
Saturday 20 Jun 2020

BSUoS Charge Estimate: £4.69/MWh

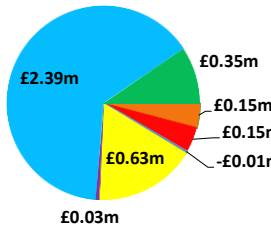
Total Outturn: £4.24m

BM Cost (Indicative)

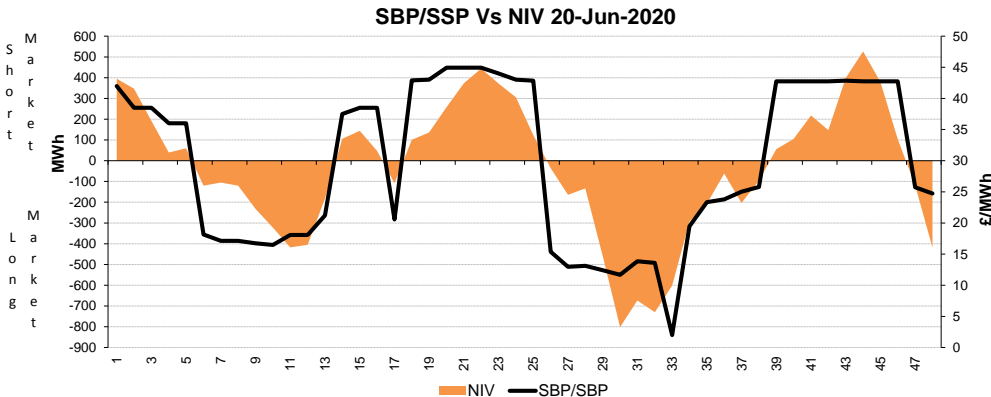
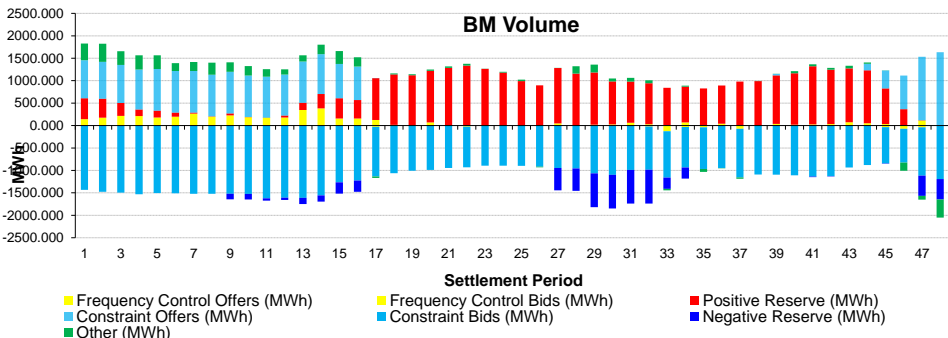
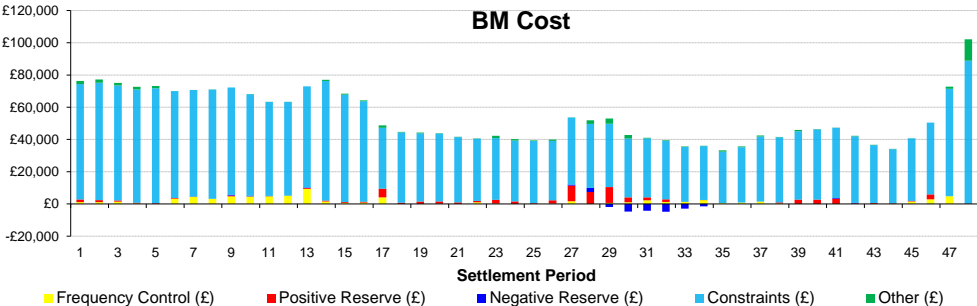
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position varied through the day. PV peaked at 6GW and it was sunny by 7:30am. Wind output also increased through the day.

BM Actions were required to alleviate thermal constraints in Scotland. There was also significant trading on Continental European Interconnectors throughout the night for RoCoF. Trades and BM Actions were needed for voltage control.

Western Link status: Available