

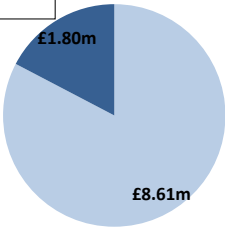
Date: **Friday 13 May 2022**

BSUoS Charge Estimate: £10.52/MWh

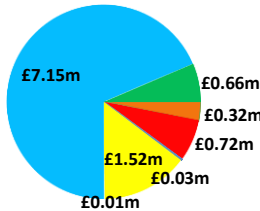
Total Outturn: £10.41m

BM Cost (Indicative)

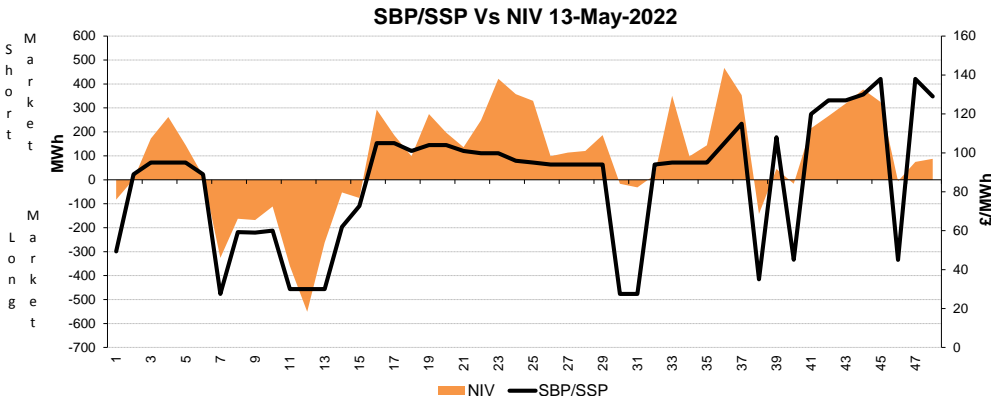
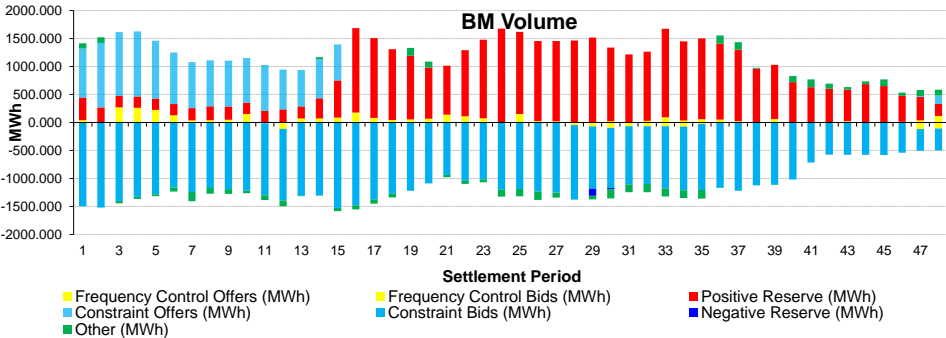
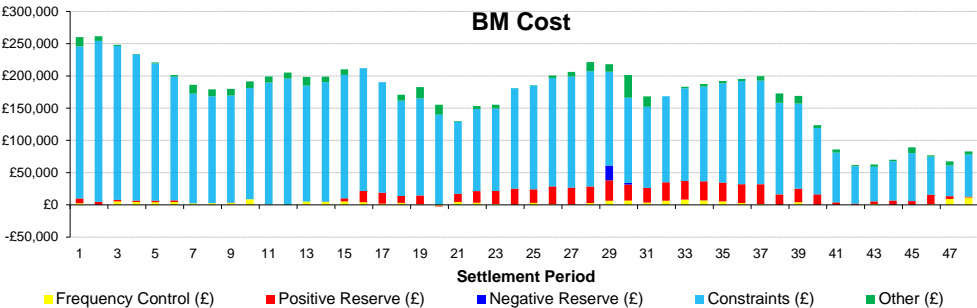
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from the early morning onwards. Interconnector Trades were required for Margin between 9am and 10am in the morning. Overnight Voltage Control supported by Trades and BM Action in the Midlands, North West of England, and the South East of England. BM Action and Trades in the early hours of the day for System Inertia. BM Action alleviated thermal export constraints in Scotland and the North of England all day until the evening. Some BM Action required in the evening for thermal export constraints in the East of England.