

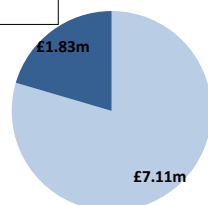
Date: Thursday 12 May 2022

BSUoS Charge Estimate: £8.42/MWh

Total Outturn: £8.94m

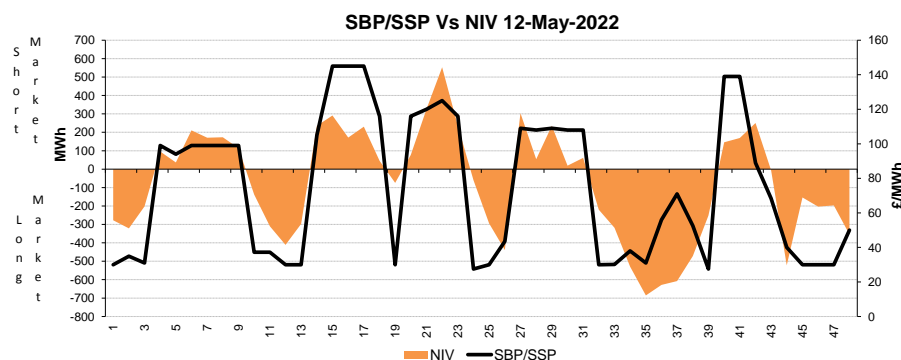
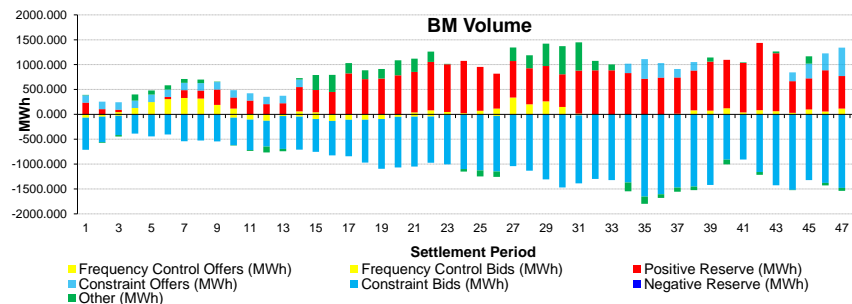
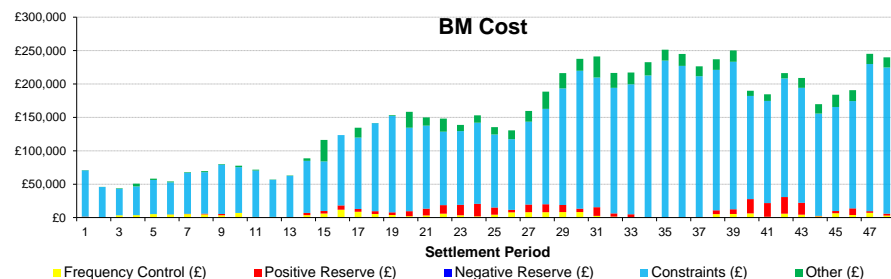
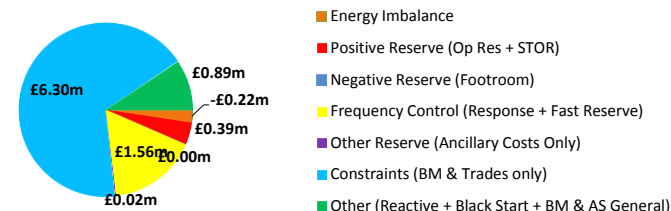
BM Cost (Indicative)

AS Cost (Estimate)



## Daily Balancing Costs

nationalgridESO



### Commentary

An alternating long and short market through the day. Interconnector Trades were required for Margin during the early morning, mid afternoon, and early evening periods. Overnight Voltage Control supported by Trades in the Midlands and North East of England, and by BM Action in the South East of England. BM Action required overnight for System Inertia. BM Action alleviated thermal export constraints in Scotland and the North of England throughout the day. BM Action managed thermal export constraints in the East of England in the evening and late night.