

Date:

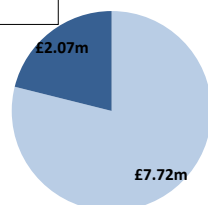
Monday 09 May 2022

BSUoS Charge Estimate: £9.35/MWh

Total Outturn: £9.79m

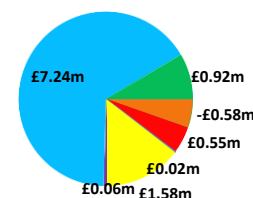
BM Cost (Indicative)

AS Cost (Estimate)

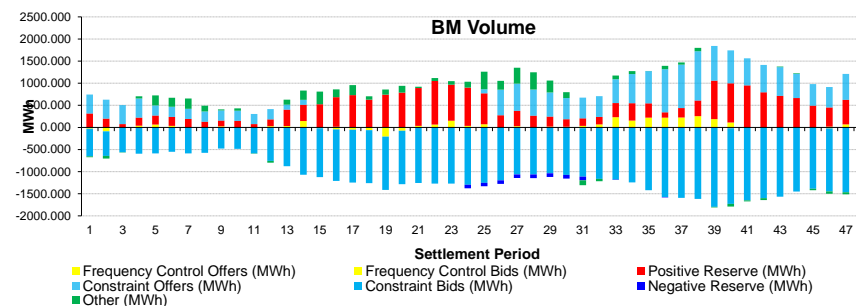
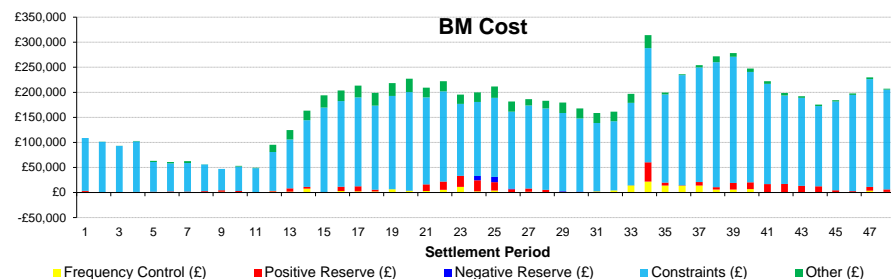


## Daily Balancing Costs

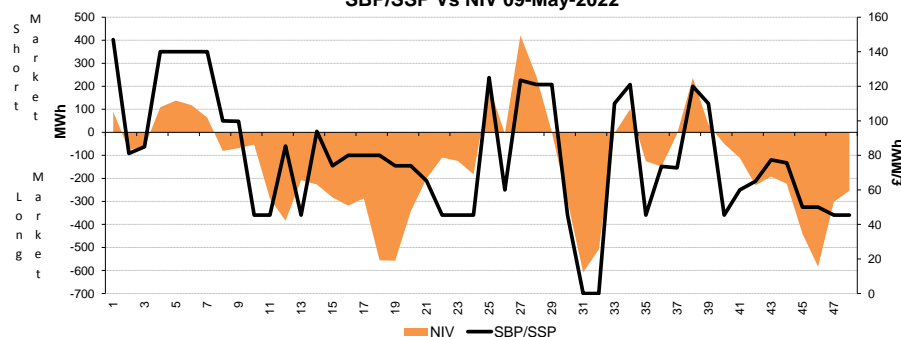
**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### SBP/SSP Vs NIV 09-May-2022



### Commentary

A mostly long market throughout the day. Interconnector Trades were required for Margin over the morning period. Overnight Voltage Control supported by Trades and BM Action in the North East and North West of England and the Midlands. BM Action managed thermal export constraints in Scotland and the North of England from morning onwards and into the day. BM Action alleviated thermal import constraints in the South East of England from midday.