

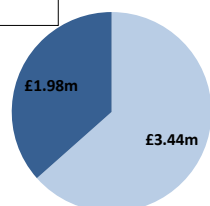
Date: Saturday 07 May 2022

BSUoS Charge Estimate: £5.86/MWh

Total Outturn: £5.42m

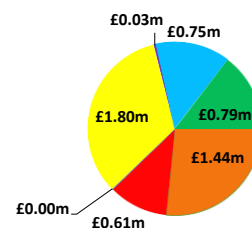
BM Cost (Indicative)

AS Cost (Estimate)

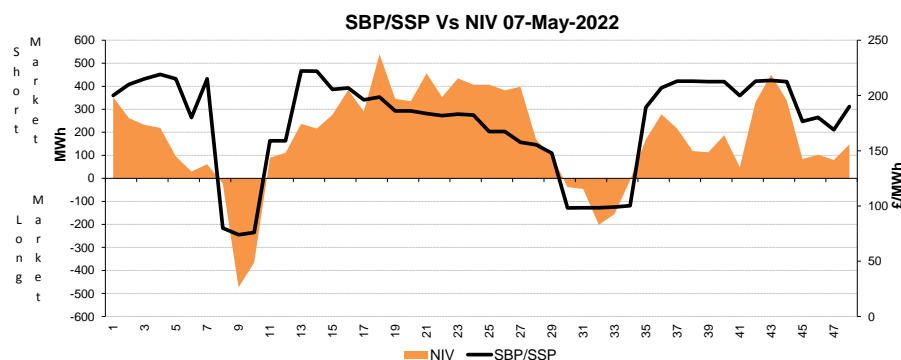
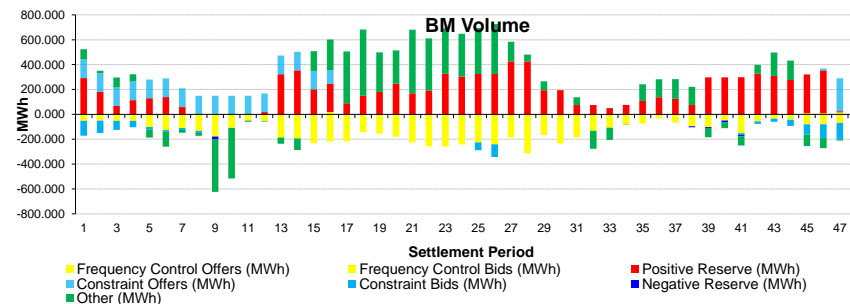
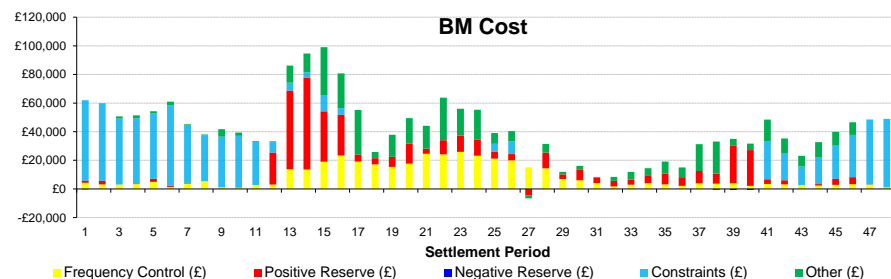


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A predominantly short market throughout the day. Interconnector Trades were required for Margin from morning to late evening.

Overnight Voltage Control supported by Trades in the North West of England, and BM Action in the North East of England. BM Action managed thermal export constraints in Scotland during the early hours of the day and in the evening, and in the South Coast of England around midday.