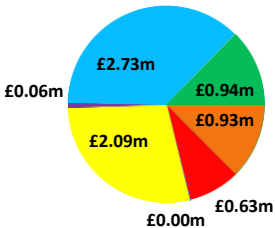
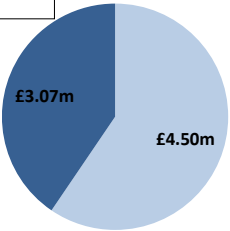


Date: Saturday 28 May 2022

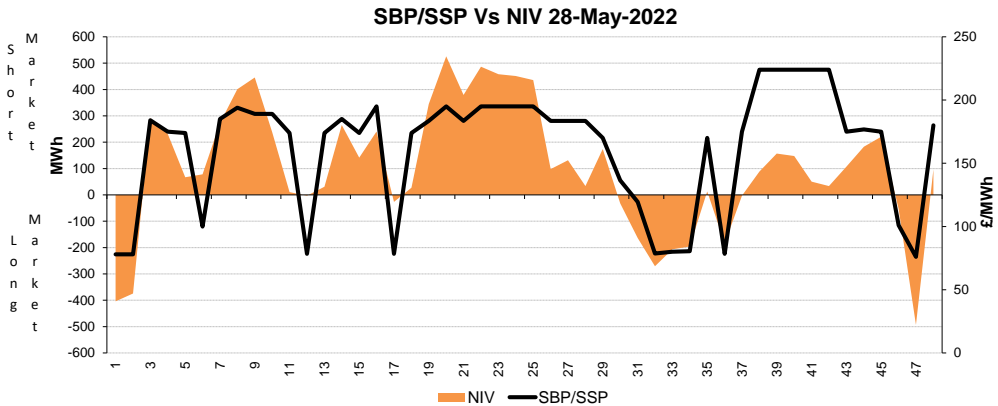
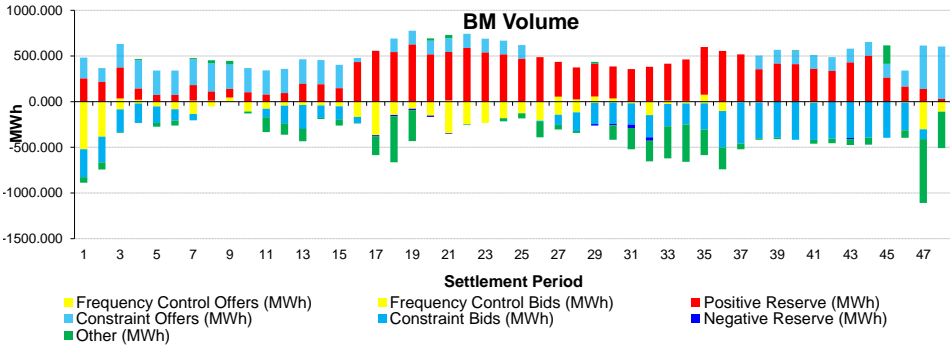
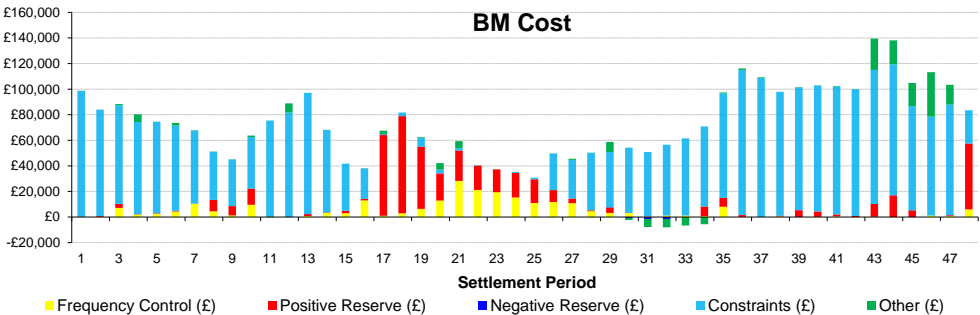
BSUoS Charge Estimate: £8.30/MWh
Total Outturn: £7.57m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

the market was prevalently short throughout the 24 hours. Multiple trades on the interconnectors were taken in the afternoon for downward regulation, and in the late evening for margin. BM Actions were undertaken over the morning pick up and between the afternoon and the evening to solve power flow restrictions in Scotland. Overnight BM actions were also taken to manage the voltage levels in England, and in the late evening to mitigate the RoCoF risk.