

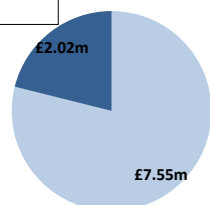
Date: Wednesday 11 May 2022

BSUoS Charge Estimate: £8.69/MWh

Total Outturn: £9.56m

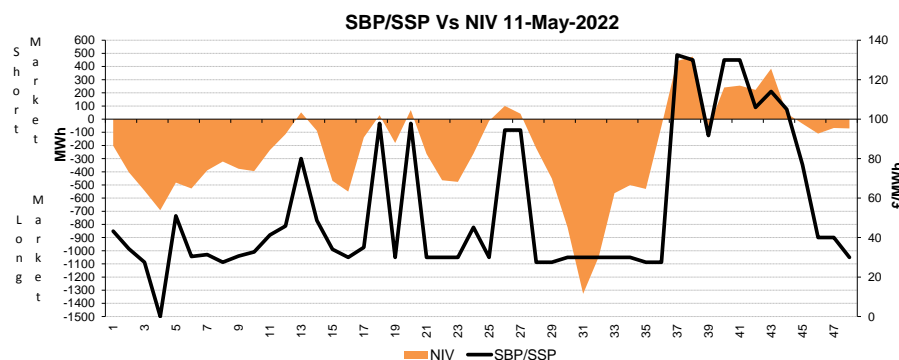
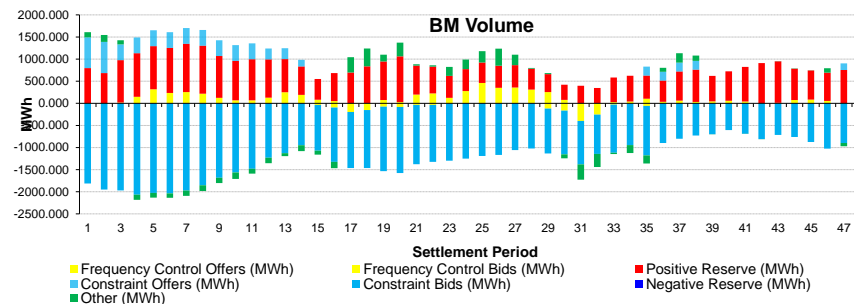
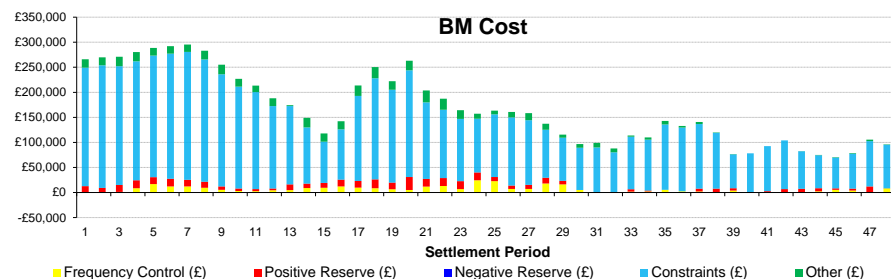
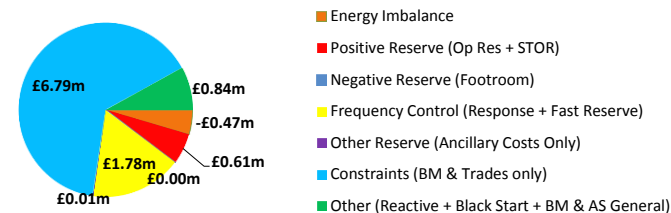
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

The market was long until the late afternoon early evening. 500MW of Non-BM Fast Reserve was run in the early morning, increasing to 600MW by 9.30am. Interconnector Trades were required for Margin during the morning period.

Overnight Trades supported Voltage Control in the North East of England, Midlands, and Wales area.

Interconnector Trades alleviated thermal import constraints in the South East of England between 5pm and 7pm.

BM Action managed thermal export constraints in Scotland throughout the day, with action needed in the Wales area during the mid afternoon and in the East and South Coast of England in the evening.