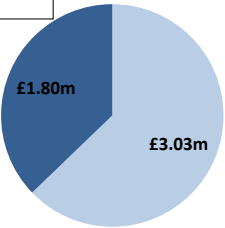


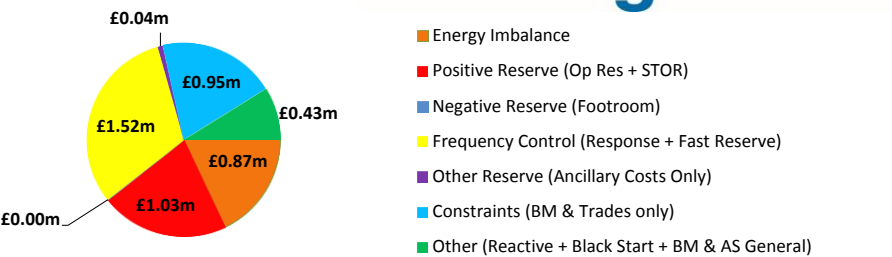
Date: Sunday 15 May 2022

BSUoS Charge Estimate: £5.41/MWh
Total Outturn: £4.83m

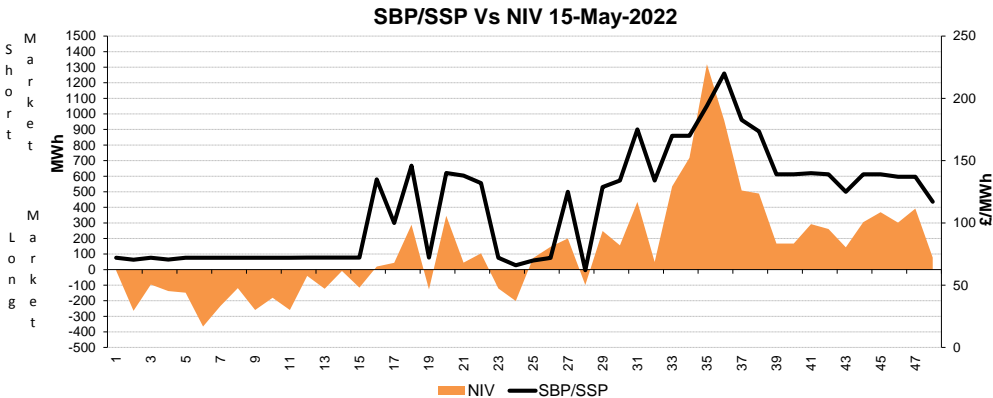
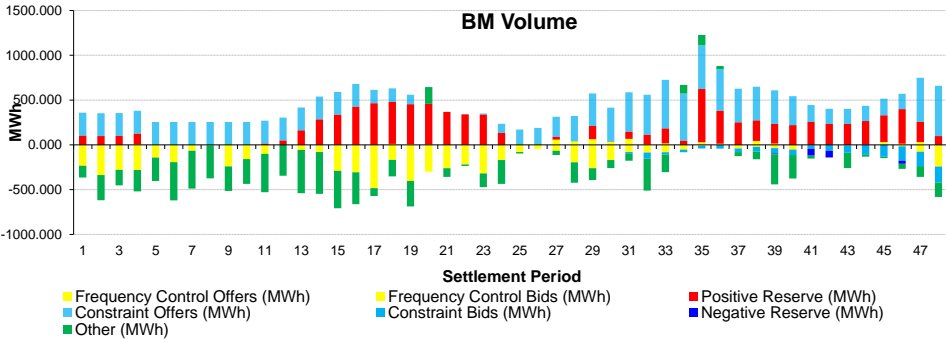
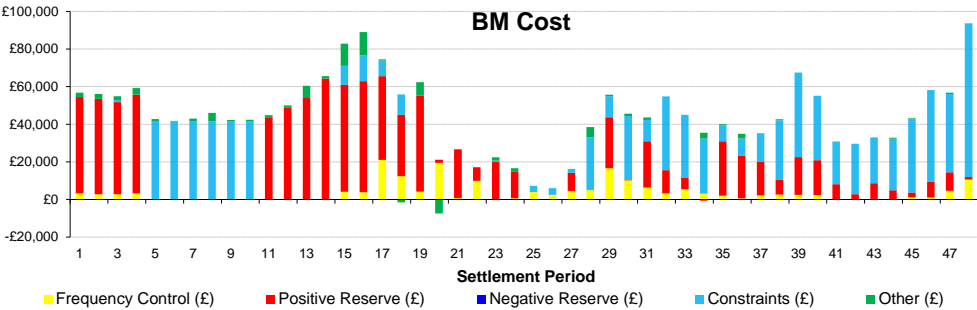
BM Cost (Indicative)
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short from the early morning onwards. Interconnector Trades were required for Margin overnight and into the morning. Overnight Trades and BM Actions supported Voltage Control in the North West of England, South East of England, and Midlands. BM Action alleviated thermal export constraints in the East of England from the afternoon onwards. Trades and BM Action were required for thermal import constraints in the South East of England over the afternoon and evening.