

Date:

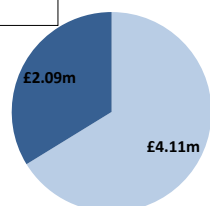
Friday 01 Apr 2022

BSUoS Charge Estimate: £4.86/MWh

Total Outturn: £6.20m

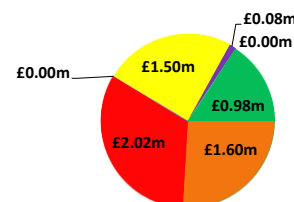
BM Cost (Indicative)

AS Cost (Estimate)

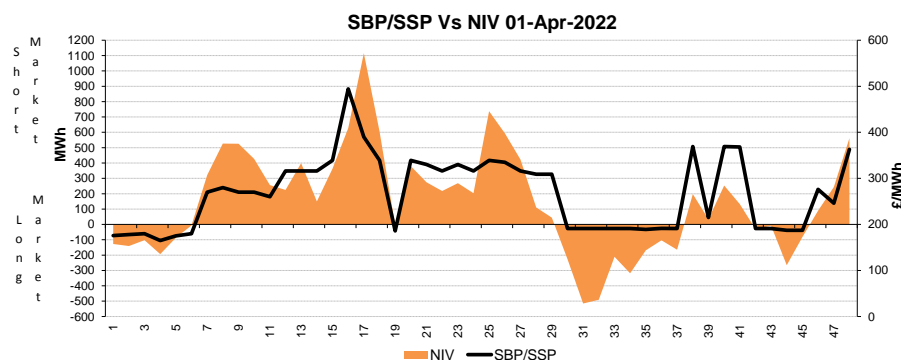
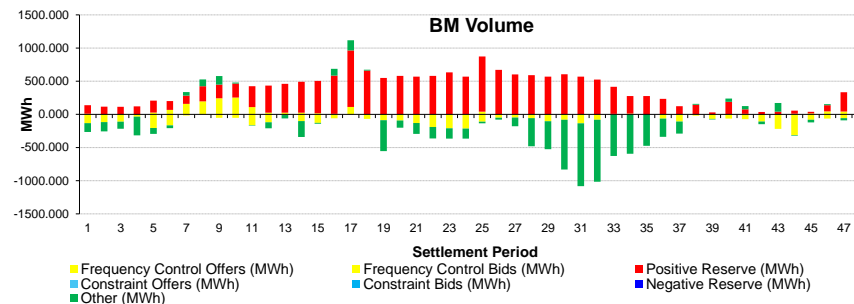
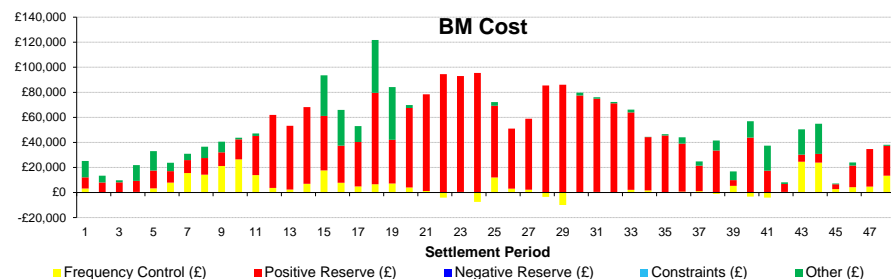


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market from the early hours of the day to the early afternoon, and during the early evening. Interconnector Trades for Margin were required between 7am and 9am in the morning, and from 9pm to 10pm in the evening. During the late morning actions were taken to bring frequency to within operational limits. All overnight Voltage Control requirements met by the market. No BM intervention was required as no active constraints.