

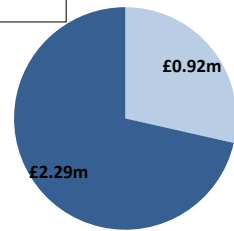
Date: Saturday 16 Apr 2022

BSUoS Charge Estimate: £3.97/MWh

Total Outturn: £3.21m

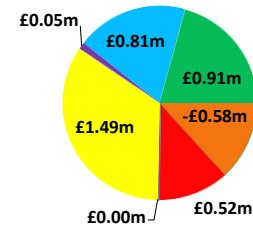
BM Cost (Indicative)

AS Cost (Estimate)

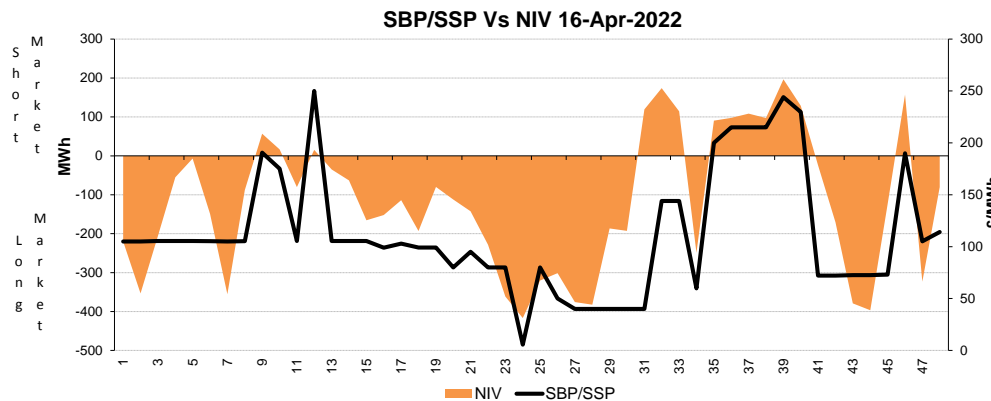
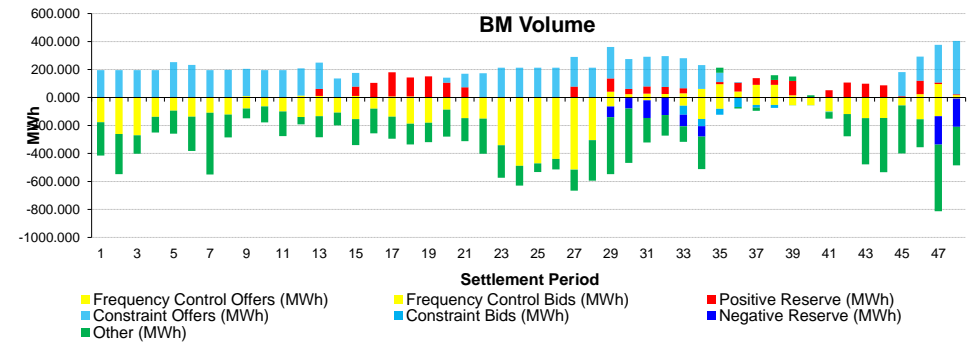
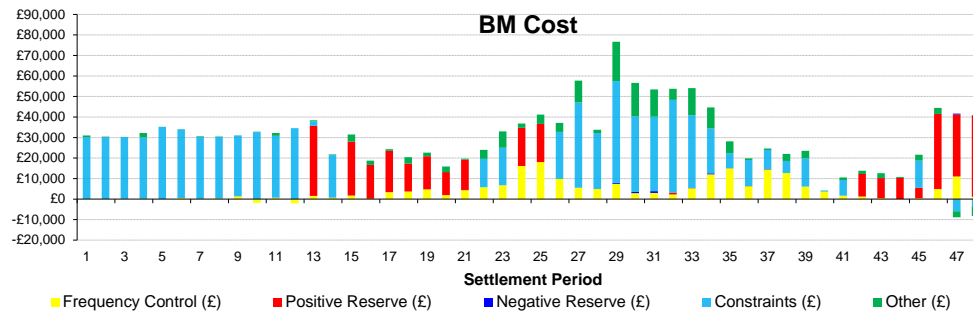


# Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A mostly long market throughout the day, being short mainly during the mid afternoon to early evening period. Interconnector Trades were required for Downward Regulation in the afternoon and late night period. Overnight Voltage Control supported by Trades and BM Action in the Midlands, South East of England, and North West of England. BM Action continued for Voltage Control during the late morning to afternoon. BM Action managed thermal export constraints in Scotland during the afternoon.