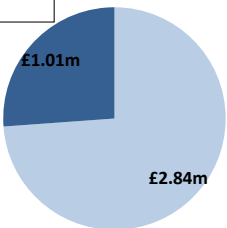


Date: Thursday 08 Apr 2021

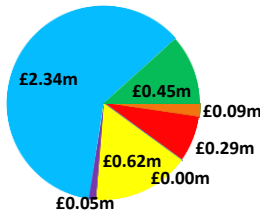
BSUoS Charge Estimate: £3.11/MWh
Total Outturn: £3.85m

BM Cost (Indicative)

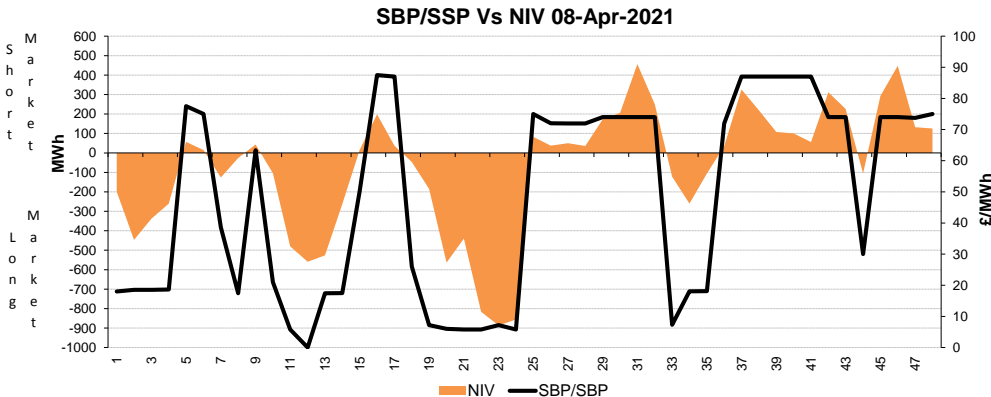
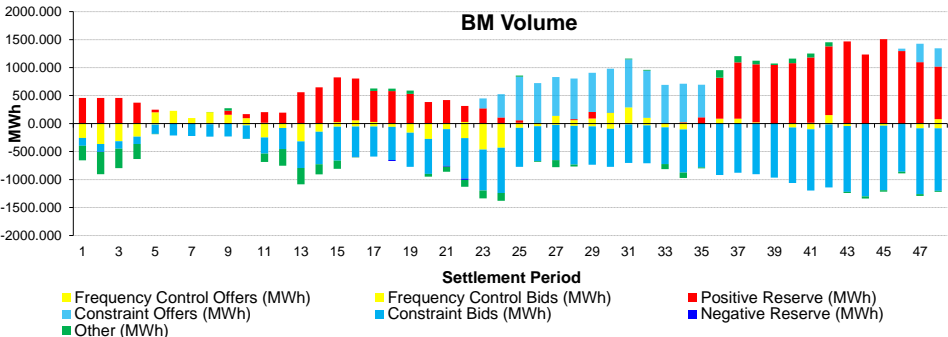
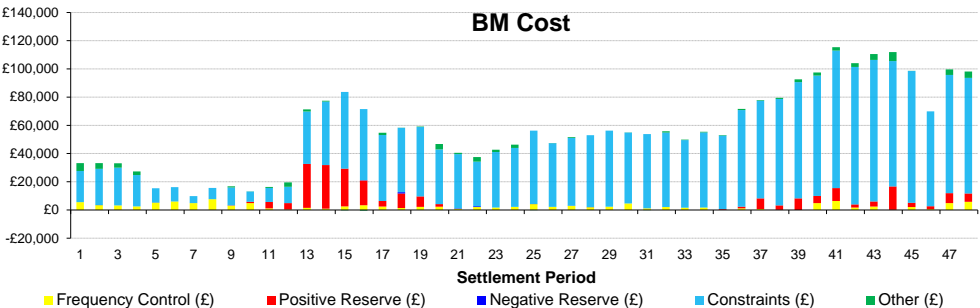
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

There were periods of short market in excess of 800MW from the afternoon onwards. Over the morning pick-up, multiple trades on the interconnectors were undertaken for frequency response and margin. Between the afternoon and the late evening, BM actions were taken to buy off wind generation in Scotland to solve power flow restrictions on the England-Scotland boundary, due to planned outages. Throughout the 24 hours BM actions were undertaken to mitigate RoCoF risk. Overnight the voltage levels in England were managed with a mix of trades and BM actions.