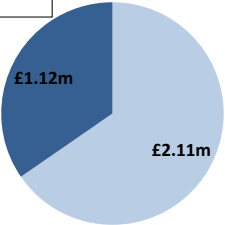


Date: Thursday 23 Apr 2020

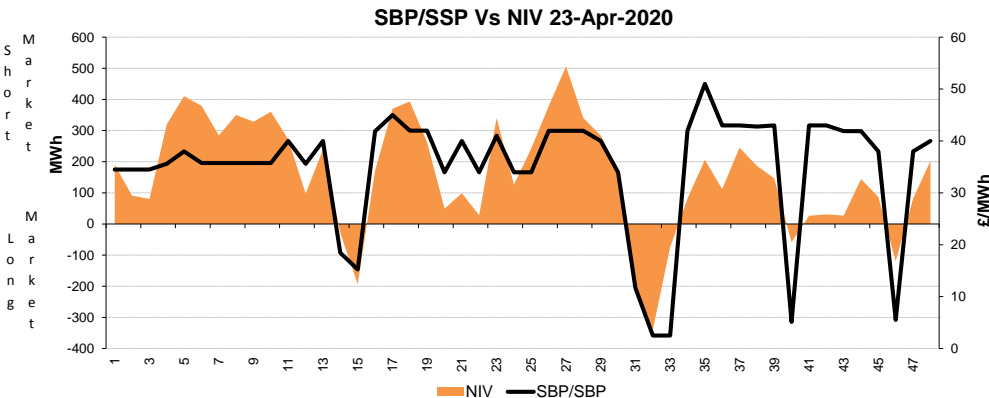
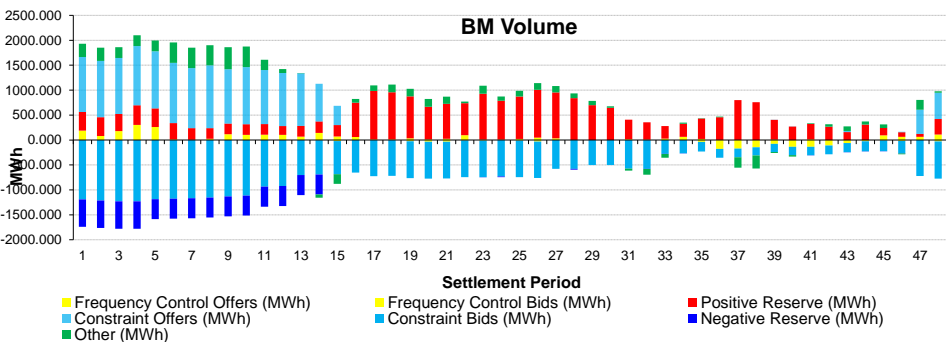
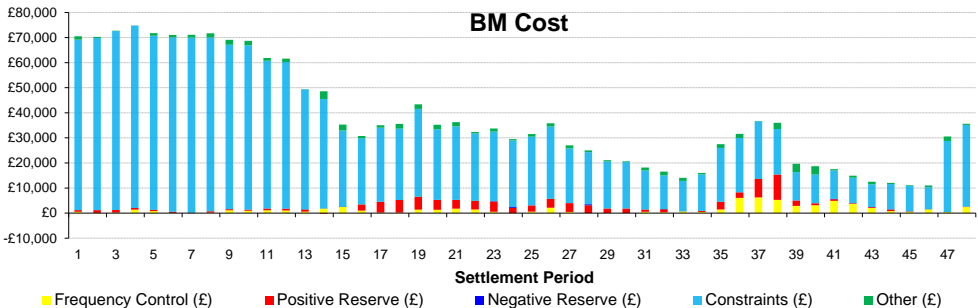
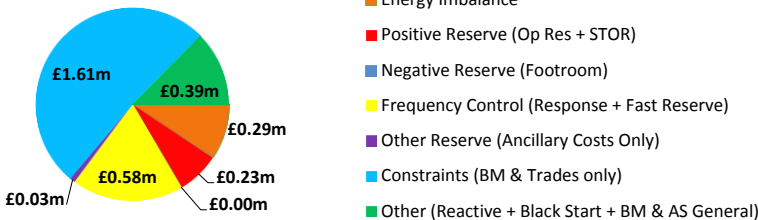
BSUoS Charge Estimate: £3.31/MWh
Total Outturn: £3.23m

BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market was prevalently short throughout the 24 hours in excess of 800MW. Multiple trades on the interconnectors were undertaken for negative reserve overnight, and in the afternoon for frequency response. A mix of trades and BM actions were required overnight to manage the voltage levels in England. Due to the day characterized by low demand levels and high PV generation over the daylight hours, multiple trades on the interconnectors, BM actions and the deployment of Spin Gen were required to minimize the RoCoF risk over the entire day.