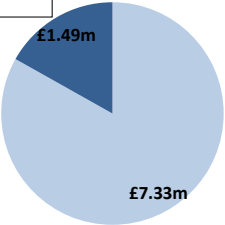
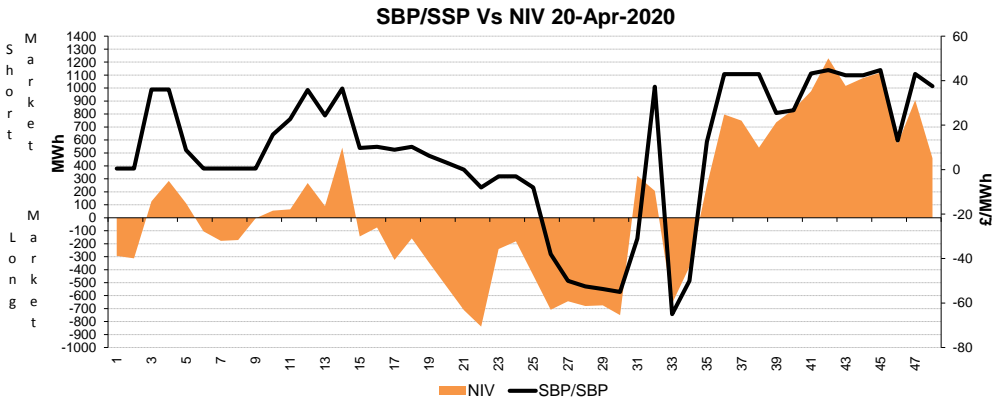
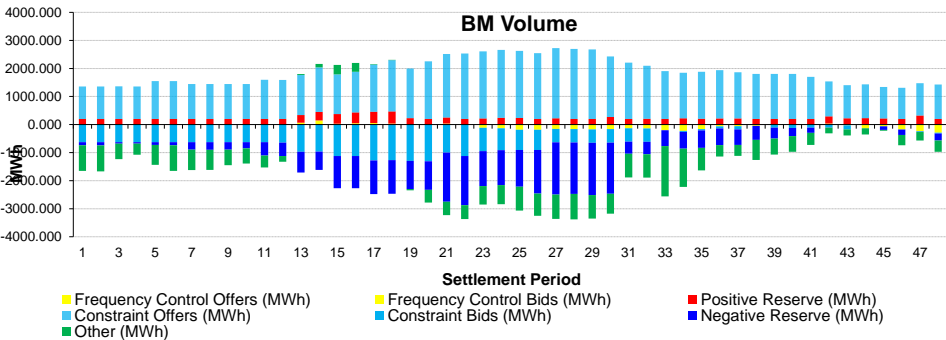
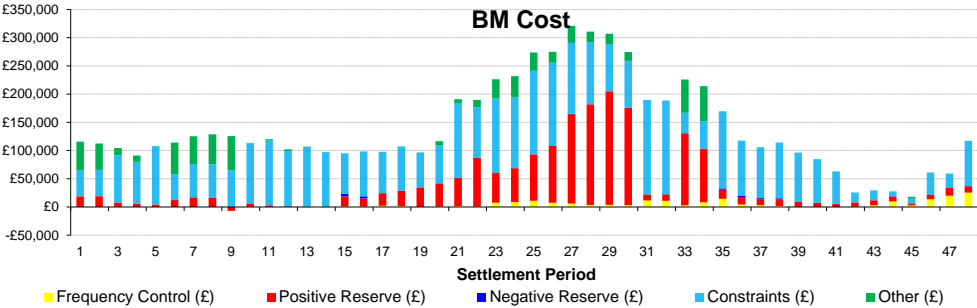
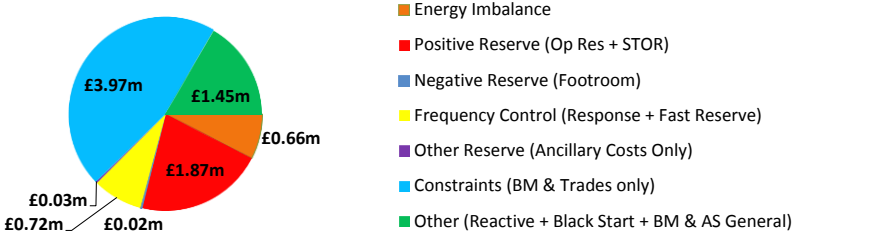


Date: **Monday 20 Apr 2020**
BSUoS Charge Estimate: £8.90/MWh
Total Outturn: £8.82m

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Daily Balancing Costs



Commentary

From late afternoon the market peaked at 2400MW short. Multiple trades on the interconnectors were required between the morning pick up and the mid-afternoon for downward regulation as demand was outturning lower than forecast, and for frequency response in the late evening.

The voltage levels in England were managed with a mix of trades and BM actions on generating units overnight, and between the morning pick-up and the end of the day with a large volume of BM actions as demand remained low throughout the 24 hours. For the same reason, in order to mitigate RoCoF risk, multiple trades on interconnectors and BM units were undertaken for the entire day.

Western Link status: Available