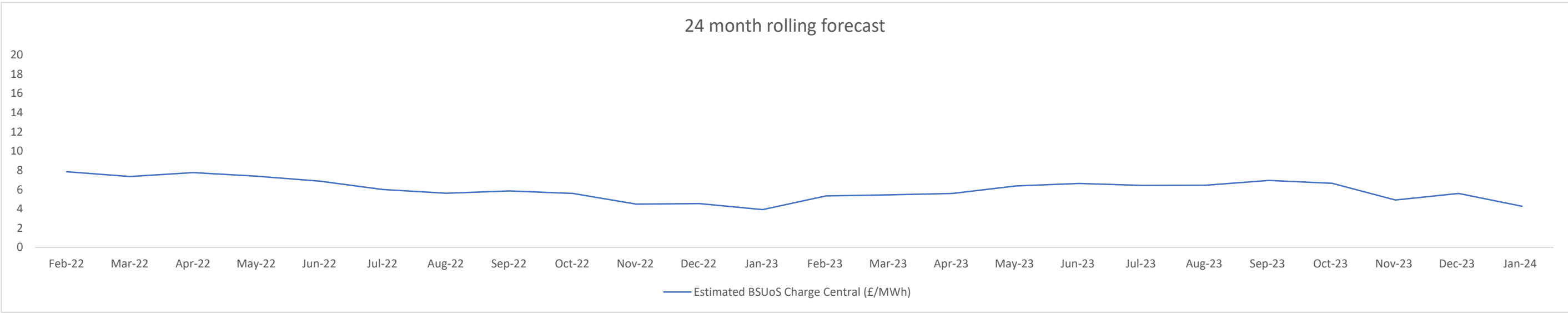
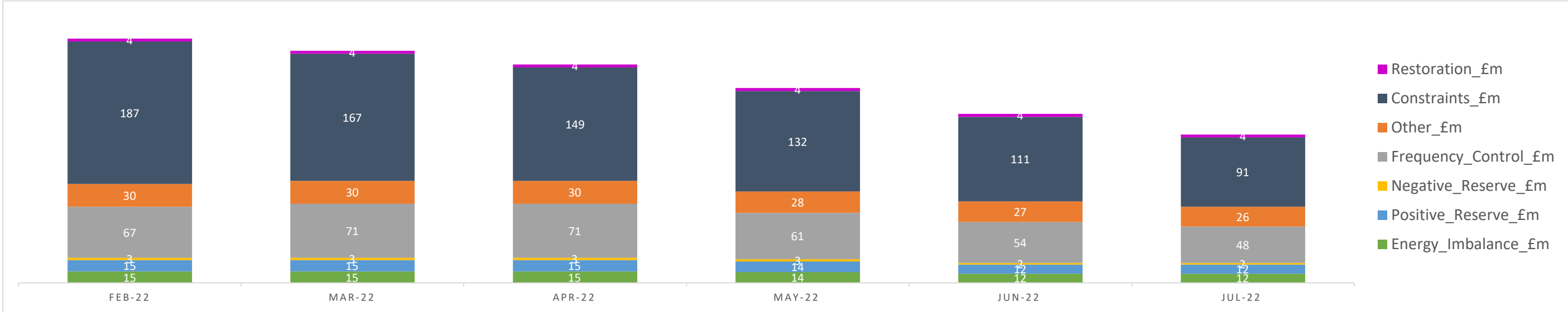


BSUoS Forecast for Feb-22



	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24
Balancing Costs (Central) £m	321	305	287	256	222	195	182	200	204	196	202	187	217	227	201	217	213	210	213	242	247	216	254	205
Estimated Internal BSUoS & ESO Incentive £m	21.71	24.04	23.26	24.04	23.26	24.04	24.04	23.26	24.04	23.26	24.04	24.04	21.71	24.04	23.26	24.04	23.26	24.04	24.04	23.26	24.04	23.26	24.04	24.04
BSUoS Cost Recovery £m	5.20	5.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	1.67	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP345/350 Deferred Costs £m	1.66	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total BSUoS (Central) £m	351	338	310	280	245	219	206	223	228	219	226	211	239	251	224	241	236	234	237	265	271	239	278	229
Estimated BSUoS Volume (TWh)	44.70	45.99	40.04	37.86	35.66	36.44	36.73	38.17	40.75	48.75	49.68	53.73	44.70	45.99	40.04	37.86	35.66	36.44	36.73	38.17	40.75	48.75	49.68	53.73
Estimated BSUoS Charge Central (£/MWh)	7.86	7.36	7.75	7.40	6.88	6.01	5.61	5.85	5.60	4.50	4.55	3.93	5.34	5.46	5.60	6.37	6.62	6.42	6.45	6.95	6.65	4.91	5.60	4.26

Balancing Costs Central Forecast Breakdown for next 6 months



	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22
Energy_Imbalance_£m	15	15	15	14	12	12
Positive_Reserve_£m	15	15	15	14	12	12
Negative_Reserve_£m	3	3	3	3	2	2
Frequency_Control_£m	67	71	71	61	54	48
Other_£m	30	30	30	28	27	26
Constraints_£m	187	167	149	132	111	91
Restoration_£m	4	4	4	4	4	4
Total_£m	321	305	287	256	222	195

BSUoS Forecast for Feb-22



Forecasting	We are committed to continually improving our forecasting and to provide greater insight to the market around changing BSUoS costs. From February 2022 a more comprehensive modelling approach has been adopted with improved data inputs for a better insight into BSUoS costs over the rolling 24-month period.
Balancing Costs	Forecast for February 2022 is £317million. This is approximately equal to the current forecast for January 2022 and the outturn for December 2021.
Energy model considerations	The Balancing Costs model uses the patterns of costs historically which are then adjusted for changes in prices, changes in wind outturn/forecast to create a baseline which can then be projected forward and shaped based on an understanding of the shaping of costs through the year. Wholesale electricity prices for February are forecast to be similar to January and December. On average we expect similar levels of wind across the three meteorological winter months (Dec-Jan-Feb) with a slight reduction in February. There are no planned or current outages on interconnectors or the Western HVDC Link
Constraint model considerations	The new constraint cost forecast modelling is not yet included in the BSUoS forecast. Next month we anticipate this to be included.
Estimated internal BSUoS	No changes from previous forecasts
BSUoS Cost Recovery	No changes from previous forecasts
ALoMCP	No changes from previous forecasts
CMP345/350 Deferred Costs	Figures amended to 2 decimal places
CMP381 Deferred Costs	To be included in future forecasts to forecast impact until 31st March this year
Estimated BSUoS Volume	No changes from previous forecasts