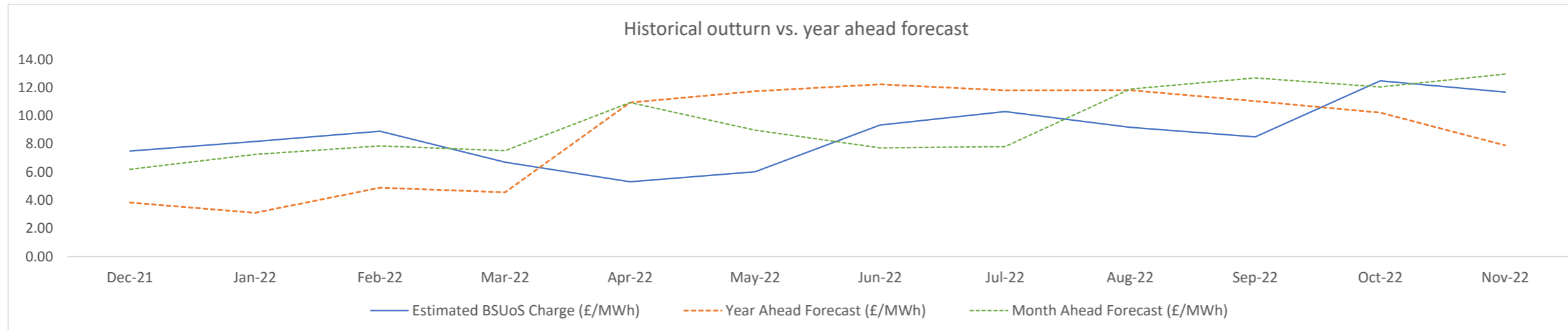


BSUoS Outturn for Nov-22



	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22
Balancing Costs £m	327.05	368.60	337.90	262.10	180.44	212.01	326.80	381.90	326.10	312.39	493.00	502.00
Estimated internal BSUoS £m	24.04	24.04	21.71	24.04	31.53	32.58	31.53	32.58	32.58	31.53	32.58	31.53
BSUoS Cost Recovery £m	5.78	5.78	5.20	5.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALoMCP £m	1.67	1.67	1.67	1.12	1.08	1.02	0.99	1.02	1.02	0.99	1.02	0.99
CMP345 Deferred Costs £m	1.80	1.80	1.80	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CMP381 Deferred Costs £m	0.00	0.00	0.00	0.00	0.00	3.83	3.96	4.09	4.09	3.96	4.09	3.96
Total BSUoS £m	360.34	401.89	368.28	294.90	213.05	249.44	363.28	419.59	363.79	348.87	530.69	538.48
Estimated BSUoS Volume (TWh)	48.06	49.13	41.35	44.01	40.08	41.35	38.85	40.75	39.65	41.05	42.48	46.05
Estimated BSUoS Charge (£/MWh)	7.50	8.18	8.91	6.70	5.32	6.03	9.35	10.30	9.18	8.50	12.49	11.69
Year Ahead Forecast (£/MWh)	3.84	3.11	4.89	4.57	10.95	11.75	12.24	11.82	11.83	11.05	10.23	7.90
Month Ahead Forecast (£/MWh)	6.2	7.3	7.9	7.5	11.0	9.0	7.7	7.8	11.9	12.7	12.1	12.97

The blue line on the chart shows the estimated monthly average BSUoS charge for the past 12 months. The red line shows our forecast for each month, made at year ahead in the forecast produced in March. The green line shows our forecast for each month made at the month ahead stage.

The table shows a breakdown of the elements that make up the BSUoS charge (including volume). The total cost divided by the volume gives the estimated average charge.

November total balancing cost = £502 million (Total outturn: £442m plus winter contingency cost £60m)

Forecast for November made at the start of October = £528 million (Balancing Costs Central: £467m plus winter contingency costs £61m)

November outturn costs were around the 35th percentile of the forecast produced at the beginning of October.

This is mainly due to the wholesale electricity prices being 72% lower in outturn (£147/MWh) than the forward market prices available at the beginning of October (£522/MWh).

CMP381 deferred costs are being recovered over the period 3 May 2022 – 31 Mar 2023.

As communicated through our Operational Transparency Forum, the BSUoS forecasting methodology is currently going through a period of development.

This dataset is designed to give an indicative review of the estimated monthly BSUoS charge against the forecast at year ahead and the forecast made at month ahead.

We welcome your feedback on what would be valuable to be included in this dataset as we develop the process. Please contact us at box.NC.Customer@nationalgrideso.com

Actual BSUoS half hourly data can be found on our data portal: <https://data.nationalgrideso.com/balancing/current-balancing-services-use-of-system-bsuos-data>

Actual outturn Balancing Costs is published at a daily granularity on our data portal: <https://data.nationalgrideso.com/balancing/bsuos-monthly-cost>