

**Transmission Constraint Management Requirement Notice:
Invitation to Tender Pack, Letter 1**

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13 July 2023

Dear Service Provider

TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/07/23

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

There is one optional contract requirement as detailed below. Please note the below requirement is for a generation only service requiring 300MW availability for 13hrs daily window.

With these requirements, there are several other documents to go alongside which will be published on the website:

- Tender submission spreadsheet
- Generic contract terms for optional contract

Please note when providers submit tenders this is on the basis that the contract terms can be delivered. The contract terms will not be amended post tender, please read the contract terms thoroughly before submitting a tender.

Constraint Requirement

Zonal Requirement:	Scotland SPT and SSEN
Potential Service Providers:	Drax, SSE, E.ON, Ineos, UPM
Estimated volume required:	300MW

Service providers are requested to provide prices for the following service(s):

Service description:	Generation Only (Optional)
Service Type:	Option price
Term:	From: 30/07/2023 (07:00) to 02/08/2023 (20:00)

Extension:	Contracts may need to be extended
Period:	07:00 to 20:00
Payment Rate:	Availability: X £/SP or £/MWh Utilisation: X £/SP or £/MWh
Notice:	It could be called from DA up to 6hrs from real time.
Additional notes:	There is a requirement to secure the demand in Scotland when the wind generation falls below 20% of its maximum capacity during an ONCOM works on Devolmoor - Hunterston East route to complete the Neilston 400kV fault levels reinforcement,

These requirements are NGENSO's current best view based on generation availability, demand estimates, asset condition and forecast market conditions. However, if in NGENSO's view the drivers change significantly then NGENSO reserves the right to amend or withdraw these requirements. Where appropriate NGENSO may republish the tender requirements and revise the relevant timescales accordingly.

Timescales

Due to the short notice of this requirement and only two providers are currently able to meet the specific requirement, the timetable is as follows:

Thursday 13 th July 2023	Requirement published
Friday 14 th July 2023	Open tender
Friday 21 st July 2023	Tender submissions received
Tuesday 25 th July 2023	Publish outcome letter
Thursday 27 th July 2023	Contract Signature
Sunday 30 th July 2023	Service Start

Submission of Service and Price Offers

Should a service provider wish to submit service and price offers for these constraint management requirements, these should be submitted to Sam Stokes **and** the email address: commercial.operation@nationalgrideso.com in accordance with the timescales above.

This process is not governed by NGENSO standard contract terms; therefore, the electronic submission of such offers is acceptable providing the above timescales are complied with.

A template for submissions is provided in Excel format on the constraint management website. Please use this Tender Sheet for your offer submission.

If there are any technical limitations on your stations ability to deliver this service, please ensure these are included in the tender for consideration in the assessment.

Publication of Information

NGESO shall publish and / or announce details of the information submitted for the provision of constraint management from any service provider, and the service provider is required to consent to the disclosure by NGESO of any such information. To this end, NGESO cannot accept an offer from any potential service provider unless they consent to the disclosure of such information.

Further Information

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Contract Manager.

Yours faithfully

Sam Stokes

Contracts Manager