

Workgroup Consultation Response Proforma**GC0161: Changes to OC6 to allow for site protection and demand disconnect rotation**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to grid.code@nationalgrideso.com by **5pm on 04 July 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Jonathan.whitaker@nationalgrideso.com or grid.code@nationalgrideso.com

Respondent details	Please enter your details	
Respondent name:	Andrew Colley	
Company name:	SSE Generation Ltd	
Email address:	andrew.colley@sse.com	
Phone number:	07799002581	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body	<input type="checkbox"/> Interconnector <input type="checkbox"/> Storage <input checked="" type="checkbox"/> Supplier <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

☒ Non-Confidential☐ Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable Grid Code Objectives are:

- a) *To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity*
- b) *Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);*
- c) *Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;*

- d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and
- e) To promote efficiency in the implementation and administration of the Grid Code arrangements

Please express your views in the right-hand side of the table below, including your rationale.

Standard Workgroup Consultation questions				
1	Do you believe that the Original Proposal and/or any potential alternatives better facilitate the Applicable Objectives?	<p>Mark the Objectives which you believe the Original Solution better facilitates:</p> <table border="1"> <tr> <td>Original</td> <td><input checked="" type="checkbox"/>A <input type="checkbox"/>B <input type="checkbox"/>C <input checked="" type="checkbox"/>D <input type="checkbox"/>E</td> </tr> </table> <p>The proposed changes will facilitate a more effective management of Demand Control by DNOs, where feasible, to the benefit of the GB economy. It will better align understanding between UK Government's aims to protect certain consumer sites during a Demand Control event (as described within ESEC); and Grid Code's ability to support those aims.</p>	Original	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D <input type="checkbox"/> E
Original	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input checked="" type="checkbox"/> D <input type="checkbox"/> E			
2	Do you support the proposed implementation approach?	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>Change is required prior to Winter 2023 to enable more effective management of system stress events on behalf of consumers.</p>		
3	Do you have any other comments?	Not at this time.		
4	Do you wish to raise a Workgroup Consultation Alternative Request for the Workgroup to consider?	<p><input type="checkbox"/>Yes <input checked="" type="checkbox"/>No</p> <p>Click or tap here to enter text.</p>		

Specific Workgroup Consultation questions		
5	Do you agree with the proposed change to the wording in OC6.1.5 (if not, please provide your rationale)?	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>Click or tap here to enter text.</p>
6	Do you agree with the addition of the clause in OC6.5.3 (if not,	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>Click or tap here to enter text.</p>

	please provide your rationale)?	
7	Do you understand the proposed modification to mean that not all consumers' sites that are on the ESEC protected site list will be protected all the time?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Click or tap here to enter text.
8	Do you believe that any other sections of the Grid Code will be impacted by this modification?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Click or tap here to enter text.