

Code Administrator Consultation Response Proforma**GC0156: Facilitating the Implementation of the Electricity System Restoration Standard**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to grid.code@nationalgrideso.com by **5pm on 09 June 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Milly Lewis Milly.Lewis@nationalgrideso.com or grid.code@nationalgrideso.com

| Respondent details | Please enter your details | |
|--|---|--|
| Respondent name: | Gwyn Jones | |
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| Email address: | gjones@nationalgrid.co.uk | |
| Phone number: | 07703255429 | |
| Which best describes your organisation? | <input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input checked="" type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body | <input type="checkbox"/> Interconnector <input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other |

I wish my response to be:

(Please mark the relevant box)

☒ Non-Confidential☐ Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable Grid Code Objectives are:

- a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity
- b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);
- c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;

- d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and
- e) To promote efficiency in the implementation and administration of the Grid Code arrangements

Please express your views in the right-hand side of the table below, including your rationale.

| Standard Code Administrator Consultation questions | | | | | | | | | | | | | | |
|--|--|--|---------------------------------------|---------------------------------------|---------------------------------------|----------------------------|----------------------------|----------------------------|--------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|
| 1 | Please provide your assessment for the proposed solution(s) against the Applicable Objectives? | <p>Mark the Objectives which you believe the proposed solution(s) better facilitates:</p> <table border="1"> <tr> <td>Original</td> <td><input type="checkbox"/>A</td> <td><input type="checkbox"/>B</td> <td><input type="checkbox"/>C</td> <td><input type="checkbox"/>D</td> <td><input type="checkbox"/>E</td> </tr> <tr> <td>WAGCM1</td> <td><input checked="" type="checkbox"/>A</td> <td><input checked="" type="checkbox"/>B</td> <td><input checked="" type="checkbox"/>C</td> <td><input checked="" type="checkbox"/>D</td> <td><input checked="" type="checkbox"/>E</td> </tr> </table> <p>Click or tap here to enter text.</p> | Original | <input type="checkbox"/> A | <input type="checkbox"/> B | <input type="checkbox"/> C | <input type="checkbox"/> D | <input type="checkbox"/> E | WAGCM1 | <input checked="" type="checkbox"/> A | <input checked="" type="checkbox"/> B | <input checked="" type="checkbox"/> C | <input checked="" type="checkbox"/> D | <input checked="" type="checkbox"/> E |
| Original | <input type="checkbox"/> A | <input type="checkbox"/> B | <input type="checkbox"/> C | <input type="checkbox"/> D | <input type="checkbox"/> E | | | | | | | | | |
| WAGCM1 | <input checked="" type="checkbox"/> A | <input checked="" type="checkbox"/> B | <input checked="" type="checkbox"/> C | <input checked="" type="checkbox"/> D | <input checked="" type="checkbox"/> E | | | | | | | | | |
| 2 | Do you have a preferred proposed solution? | <p><input type="checkbox"/>Original <input checked="" type="checkbox"/>WAGCM1 <input type="checkbox"/>No preference</p> <p>This option supported as it will allow the commercial model of securing anchor generators to prevail rather than trying to retrofit 72 hour resilience to old generating plant that may well now be outdated.</p> | | | | | | | | | | | | |
| 3 | Do you support the proposed implementation approach? | <p>Detail with respect to exactly how the concept of GC0156 will be implemented will need further discussions to avoid confusion and misunderstanding. The exact relationships that NGED will have with NGESO, NGETO and local anchor sites (plus DG sites) needs to be firmed up. As things stand with LJRP, the process is well understood in respect of who orchestrates actions at any one time during a ESR situation.</p> <p>NGED does support the implementation approach.</p> | | | | | | | | | | | | |
| 4 | Do you have any other comments? | <p>Matters will become clearer with respect to what operational obligations fall on whom, and when, once NGED start discussing possible sites within their Licence Areas and how those sites will morph into a restoration strategy plan, much as LJRP do now.</p> | | | | | | | | | | | | |