

GC0161 – Urgent Modification - Changes to OC6 to allow for site protection and demand disconnect rotation

20 June 2023

Online Meeting via Teams

WELCOME



Agenda

#	Topics to be discussed	Lead
1.	Introductions	Chair
2.	Review and agree Terms of Reference	All
3.	Draft Legal Text, Questions and Discussion	Proposer
4.	Review Draft Workgroup Consultation Document	All
5.	Review Timeline	Chair
6.	Any Other Business	Chair
7.	Next Steps	Chair

GC0161 Urgent Timeline - Workgroup

Milestone	Date	Milestone	Date
Highlight potential Urgent mod timeline to April Grid Code Review Panel	27 April 202	Workgroup 4 - Assess Workgroup Consultation Responses and Workgroup Vote	07 July 2023
ESO to present initial thinking at GCDF	03 May 2023	Workgroup report issued to Panel (3 working days)	11 July 2023
Provide feedback to Electricity Shortfall Prioritisation Review - Workshop	04 May 2023	Panel sign off that Workgroup Report has met its Terms of Reference	14 July 2023 (Special Panel required)
Urgent modification proposal submitted	22 May 2023	Code Administrator Consultation (1 calendar month)	17 July 2023 to 17 August 2023
Modification presented to Panel	25 May 2023	Draft Final Modification Report (DFMR) issued to Panel (2 working days)	22 August 2023
Workgroup Nominations (5 Working Days)	26 May 2023 to 02 June 2023	Panel undertake DFMR recommendation vote	24 August 2023 (existing Panel)
Ofgem grant Urgency	02 June 2023	Final Modification Report issued to Panel to check votes recorded correctly (<1 working days)	25 August 2023 (by 11:00)
Workgroup 1 – Agree timeline, Terms of Reference and discuss solution	12 June 2023	Final Modification Report issued to Ofgem	25 August 2023 (by 12:00)
Workgroup 2 – Refine solution and potential alternatives	20 June 2023	Ofgem decision	TBC
Workgroup 3 – Refine solution and finalise Workgroup Consultation	26 June 2023	Implementation Date	1 WD after Authority decision
Workgroup Consultation (5 working days)	28 June 2023 to 04 July 2023		



Terms of Reference

Jonathan Whitaker – ESO Code Administrator

GC0161 - Terms of Reference

Workgroup Term of Reference

- a) Implementation and costs;
- b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;
- c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and
- d) Consider EBR implications
- e) Ensure that the scope of work identified is achievable within the timeframe outlined in the Ofgem Urgency decision letter.
- f) Consider whether the solution has consequences on OC6 that would prevent the intention of the modification being achieved.
- g) Ensure that the use of the term 'any one' in OC6.2.1 is understood.
- h) In OC6.2.1 consider whether the present requirement for NGESO not to discriminate between any groups of Suppliers, Network Operators or Non- Embedded customers should be retained / modified rather than deleted.
- i) Consider the implications for the Distribution Code, including DOC6
- j) Consider cross code implications
- k) Consider interactions with the Electricity Transmission Standard License Conditions



Draft Legal Text, Questions and Discussion

Usman Farooq – National Grid ESO



OC6 Modification - Changes to OC6 to allow for site protection

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Following on from WG1

1. Decision – **Not** to amend any text for OC6.2.1
2. Make changes to OC6.1.5. We propose the following:
 - Amend OC6.1.5 – make it more prescriptive as discussed In WG1
 - Add text into 6.5 which points to ESEC.
3. Ask from Group – Where to add text in 6.5 which points to ESEC. Two possible options:
 - Add text at the beginning of the section, this would then influence all areas
 - Add text in section 6.5.3

Legal Text – Proposed Changes

OC6.1.5

The Electricity Supply Emergency Code as reviewed and published from time to time by the appropriate government department for energy emergencies provides that in certain circumstances consumers are given a certain degree of "protection" when rota disconnections are implemented pursuant to a direction under the Energy Act 1976. ~~No such protection can be given in relation to Demand Control under the Grid Code.~~ No such protection can be given in relation to Demand Control under the Grid Code, except in relation to OC6.5 where such protections are technically feasible, though this cannot be guaranteed.

To invoke the Electricity Supply Emergency Code the Secretary of State will issue direction(s) to all **Network Operators** affected, exercising emergency powers under the Electricity Act 1989 or by virtue of an Order in Council under the Energy Act 1976. Following the issuance of such direction, **The Company** will act to coordinate the implementation of an agreed schedule of rota disconnections across all affected **Network Operators'** licence area(s) and to disseminate any information as necessary throughout the period of the emergency in accordance with the instructions **The Company** receives from the Secretary of State or those authorised on their behalf for this purpose.

Legal Text – Proposed Changes

OC6.5

“Certain protections may be given, where technically feasible, to pre-designated protected sites in instances where Demand Control is implemented on the instructions of The Company in accordance with the provisions in OC6.5. The list of pre-designated protected sites is compiled and kept up to date by Network Operators in accordance with the terms set out in the Electricity Supply Emergency Code.”

Question – Where to add the text, 6.5 or 6.5.3?



Review Draft Workgroup Consultation

Jonathan Whitaker – ESO Code Administrator



Review Timeline

Jonathan Whitaker – ESO Code Administrator

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Any Other Business

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Next Steps

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