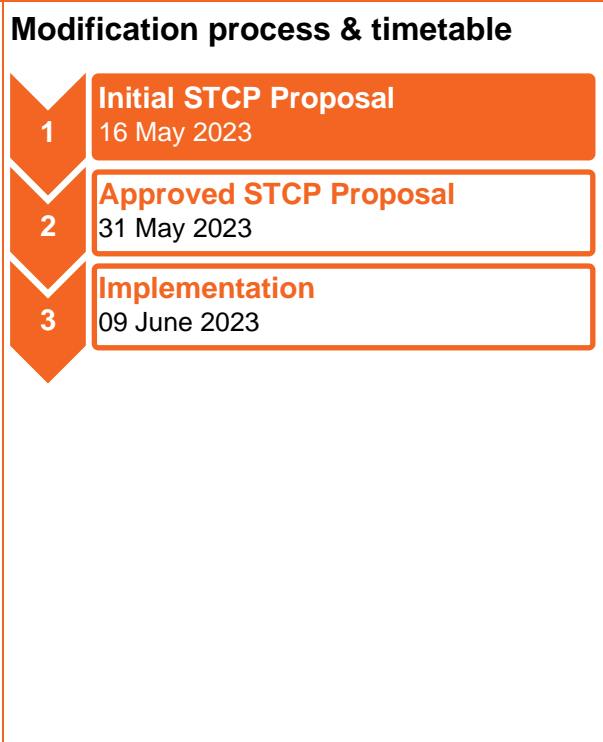


STCP Modification Proposal Form

**PM0131:
STCP14-1 Update:
Incorporating
revised TO licence
special conditions
terminology**

Overview: Housekeeping change to realign STCP14-1 references for Onshore TO revenue forecasting with updated terms in the transmission licence special conditions.



Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on whether the modification should be implemented.

This modification is expected to have a: Low impact
Transmission Owners.

Proposer’s assessment of materiality	Not material
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Who can I talk to about the change?	Proposer: Richard Woodward Richard.Woodward@nationalgrid.com	Code Administrator Contact: Deborah Spencer Deborah.spencer@nationalgrideso.com 07752 466421

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What is the issue?

STCP14-1 describes the processes for Onshore TOs and OFTOs to share data with ESO for the purposes of revenue recovery and charge setting. The procedure refers to specific terminology in the transmission licence special conditions which have been recently adjusted. Consequently, the STCP needs to be updated to reflect this minor change.

Why change?

This modification ensures re-alignment between the STC and transmission licence special conditions. It does so in a more future-proofed way by introducing a broader term for Onshore TO revenue, which is then defined on the basis of the specific licence terms for each licensee.

What is the proposer’s solution?

- Introduce a new term for TO revenue – ‘TTOt’
- Define TTOt in reference to the specific terms relevant for each Onshore TO in their licence special conditions.
- Replace any existing reference to TSPt (used for all Onshore TOs) for TTOt

Legal text

2.1.6 **TTOt means the value as defined in Special Condition 9.11 of the TO licence for NGET as ‘TNGETt’, SHET as ‘TSHTt’, and SPT as ‘TSPt’.**

Full legal text containing the replacements to references in 3.4.2 and 3.4.4 can be found in annex 1.

What is the impact of this change?

Proposer’s assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	Positive Ensures the STC procedures correctly refer to the conditions set out in the transmission licence
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	Neutral
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	Neutral
(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	Neutral

(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC	Neutral
(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	Neutral
(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	Neutral

Proposer’s assessment against the STCP change requirements ¹	Proposer’s assessment
(a) the amendment or addition does not impair, frustrate or invalidate the provisions of the Code	Requirement met
(b) the amendment or addition does not impose new obligations or liabilities or restrictions of a material nature on Relevant Parties which are not subsidiary to the rights and obligations of the Relevant Parties under the Code	Requirement met
(c) the amendment or addition is not inconsistent or in conflict with the Code, Transmission Licence Conditions or other relevant statutory requirements	Requirement met
(d) the Relevant Party Representatives deem that the amendment or addition is appropriate to support compliance with the Code	Requirement met

When will this change take place?

Implementation date

9th June 2023

Implementation approach

N/A

¹ STCP changes may only be made if they meet the requirements in Section B, 7.3.2

Interactions

- Grid Code BSC CUSC SQSS
 European Network Codes Other modifications Other

Transmission licence special condition 9.11

Panel Determination

Party	Determination
National Grid (ESO)	To be updated following Panel determination
National Grid (TO)	To be updated following Panel determination
Offshore Transmission Owners (OFTOs)	To be updated following Panel determination
Scottish Hydro Electric Transmission plc (SHET)	To be updated following Panel determination
SP Transmission Limited (SPT)	To be updated following Panel determination

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
PM	Procedure Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards

Reference material

- Annex 1 – Legal Text