

AMALGAMATED ELECTRICITY CODES AMENDMENT REPORT

As at 18th March 2005

This document contains the Amendment Registers for the CUSC, STC, BSC & Grid Code and is correct as of the above date.

The most up to date versions may be found at the following websites:

STC: www.nationalgridinfo.co.uk/stc/mn_amend_reg.html

CUSC: www.nationalgridinfo.co.uk/cusc/mn_ammendment_progress.asp?type=Amendment_Register

BSC: www.elexon.co.uk/changeimplementation/ModificationProcess/ModificationReports/default.aspx

Grid Code: www.nationalgridinfo.co.uk/grid_code/mn_gcrp_business.html

STC AMENDMENT REGISTER – AS AT 3rd May 2005

All documents referred to in the Amendment Register are available on the National Grid STC website.

CA001	Section J, Paragraph 1.1 – Correction of Referencing Error				
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description	Current status and progress				
Section J, Paragraph 1.1 refers to 'Section I' and requires correction to read 'Section J'.	STCAP001 was presented to the April Committee meeting. The Committee decided that STCAP001 should proceed to industry consultation.				
Correction of referencing error at the beginning of Section J, Paragraph 1.1.					
CA002	Section I, Paragraph 9.1 – Correction of sub-paragraphs numbering				
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description	Current status and progress				
Sub-paragraph numbering for Section I, paragraph 9.1 starts at 9.1.2 instead of 9.1.1	STCAP002 was presented to the April Committee meeting. The Committee decided that STCAP002 should proceed to industry consultation.				
Correction of sub-paragraph numbering of Section I, Paragraph 9.1 and amend subsequent paragraph numbering and cross referencing accordingly throughout paragraph 9.					
CA003	Introduction of Version Control				
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description	Current status and progress				
Introduction of version control throughout STC documentation i.e. Sections, and Schedules.	STCAP003 was presented to the April Committee meeting. Amendment was evaluated and an alternative amendment proposed. The Alternative Amendment proposes that to ease interested 'parties' servicing of the code, upon each update of a section of the Code, the entire section should be re-issued rather than just the affected pages as proposed by the original STCAP003. The Committee decided that STCAP003 and the Alternative Amendment should proceed to industry consultation.				
Currently there is no version control of the STC sections and schedules, the introduction of which would assist in the electronic servicing of the STC.					

STC AMENDMENT REGISTER – AS AT 3rd May 2005

CA004

Section I, Paragraph 1.2, Correction of Typing Error

Proposer NGC

Submitted 12/04/05 **Submitted** Normal
Priority

Amendment Description

Section I, Paragraph 1.2 finishes with an end bracket “)” instead of full stop”.

The authority decision letter for SLC C18 introduced within Section 1 sub-paragraph 1.2 however the legal text finishes the sentence with an end bracket instead of a full stop.

Current status and progress

STCAP004 was presented to the April Committee meeting. The Committee decided that STCAP004 should proceed to industry consultation.

CA005

Section J – New Definitions

Proposer NGC

Submitted 12/04/05 **Submitted** Normal
Priority

Amendment Description

There are currently no definitions listed for: ‘Local Switching Procedure’, ‘Local Joint Restoration Plan’ and ‘De-Synchronised Island Procedure’.

The authority decision letter for OC7 and OC9 introduced the following terminology into the STC: Local Switching Procedure, Local Joint Restoration Plan and De-Synchronised Island Procedure but did not provide the relevant definition in Section J.

Current status and progress

STCAP005 was presented to the April Committee meeting. The Committee decided that STCAP005 should proceed to industry consultation.

STC AMENDMENT REGISTER – AS AT 3rd May 2005

CA006		Section G, paragraph 18.1 – removal of obsolete text.			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Removal of obsolete text – ‘to the effect that the law governing the place in which such immovable property’ – at the end of Section G, paragraph 18.1.		STCAP006 was presented to the April Committee meeting. The Committee decided that STCAP006 should proceed to industry consultation.			
The authority decision letter for STC Housekeeping amendment deleted words from Section G, paragraph 18.1 but did not remove ‘to the effect that the law governing the place in which such immovable property’. Resulting in the current paragraph becoming ineffectual.					
CA007		Section I, Paragraph 13.1 – Correction of sub-paragraph numbering			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Sub-paragraph numbering for Section I, paragraph 13.1 starts at 13.1.2 instead of 13.1.		STCAP007 was presented to the April Committee meeting. The Committee decided that STCAP007 should proceed to industry consultation.			
Correction of sub-paragraph numbering of Section I, Paragraph 13.1					
CA008		Schedule 3 – Amendment to paragraph 2.1.3 (a)			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Reference to ‘Construction Agreement’ should be amended to ‘TO Construction Agreement’.		STCAP008 was presented to the April Committee meeting. The Committee decided that STCAP008 should proceed to industry consultation.			
Amending incorrect terminology within Schedule 3, paragraph 2.1.3 (a).					

STC AMENDMENT REGISTER – AS AT 3rd May 2005

CA009		Schedule 3, – Amendment to Paragraph 2.3.2 – Incorrect cross referencing			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Cross-reference should be amended to refer to sub-paragraphs 2.4.7(a) – (g), not 2.4.6 (a) – (g).		STCAP009 was presented to the April Committee meeting. The Committee decided that STCAP009 should proceed to industry consultation.			
Reference to sub-paragraphs 2.4.6 (a) – (g) will be corrected to read 2.4.7 (a) to (g).					
CA010		Schedule 3 – Amendment to paragraph 2.5.1			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Reference to ‘Construction Agreement’ should be amended to ‘TO Construction Agreement’.		STCAP010 was presented to the April Committee meeting. The Committee decided that STCAP010 should proceed to industry consultation.			
Amending incorrect terminology within Schedule 3, paragraph 2.5.1					
CA011		STC – Table of Contents			
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal
Amendment Description		Current status and progress			
Insert Heading G20 and associated wording in the Table of Contents Document.		STCAP011 was presented to the April Committee meeting. The Committee decided that STCAP011 should proceed to industry consultation.			
Recent authority direction in relation to Schedule 3 inserted paragraph G20 into the STC but did not add the corresponding heading into the Table of Contents Document.					

STC AMENDMENT REGISTER – AS AT 3rd May 2005

CA012					
Proposer	NGC	Submitted	12/04/05	Submitted Priority	Normal

Amendment Description

Insert Heading I14 and associated wording in the Table of Contents Document.

Recent authority direction in relation to EELPS inserted paragraph I14 into the STC but did not add the corresponding heading into the Table of Contents Document.

Current status and progress

STCAP012 was presented to the April Committee meeting. The Committee decided that STCAP012 should proceed to industry consultation.

CUSC AMENDMENT REGISTER – AS AT 3rd May 2005

All documents referred to in the Amendment Register are available on the National Grid CUSC website.

CAP087

Revisions to Request for Urgency Process

Proposer British Gas Trading

Submitted 13/04/05

**Submitted
Priority** Normal

Amendment Description

CAP087 seeks to amend Section 8.21 of the CUSC, which details the process for requesting that an Amendment Proposal be treated urgently. Section 8.21.3 states that the Panel Chairman or Panel Secretary will only consult with the Authority if the Amendments Panel or a majority of the Amendments Panel agrees that the proposal should be treated urgently. This Amendment Proposal would extend that obligation on the Panel Chairman to consult with the Authority on all requests for urgency.

Current status and progress

CAP087 was presented to the April Panel meeting. The Panel decided that CAP087 should proceed to industry consultation. The consultation report was issued on 27th April 2005.

CAP086

Proposal for Earlier Consideration of Implementation Dates

Proposer E.ON UK plc

Submitted 13/04/05

**Submitted
Priority** Normal

Amendment Description

CAP086 seeks to introduce a requirement on NGC to consult CUSC Users regarding Implementation Dates for CUSC Amendment Proposals earlier during the consultation arrangements.

Current status and progress

CAP086 was presented to the April Panel meeting. The Panel decided that CAP086 should proceed to industry consultation. The consultation report was issued on 27th April 2005.

NGC are already required to include details of implementation timescales within each CUSC Amendment report. However, CAP086 would specify an obligation within section 8 of the CUSC for NGC to consult CUSC Users regarding such dates. It is proposed that consultation on the Implementation Date will form part of the Amendment Consultation.

The Proposer believes that the Implementation Date is a fundamental aspect of any Amendment Proposal, which can have significant commercial impacts upon CUSC Parties. As such, the Implementation Date should be subject to the same level of rigour and scrutiny as the proposal itself. The Proposer believes that CAP086 is consistent with both the requirements of the current licence conditions and the recent Ofgem decision for CAP077.

CUSC AMENDMENT REGISTER – AS AT 3rd May 2005

CAP085

Revised Treatment of Housekeeping Amendments

Proposer National Grid

Submitted 13/04/05

**Submitted
Priority** Normal

Amendment Description

CAP085 would provide for a more efficient, lighter touch approach, to the progressing of Housekeeping Amendments. It is proposed that where such proposals have been raised, the CUSC Panel will agree whether or not they believe such Amendments are in fact Housekeeping (in accordance with the new definition of "Housekeeping Amendment," in the CUSC.)

NGC will publish the proposed Housekeeping Amendments on the CUSC Industry Information Website for 5 business days, prior to writing to Ofgem requesting that the Housekeeping Amendments be approved.

The Authority will take the final executive decision as to whether or not to approve the Amendments based on the normal criteria as to whether or not they believe the proposal better facilitates the relevant applicable objectives.

Current status and progress

CAP085 was presented to the April Panel meeting. The Panel decided that CAP085 should proceed to industry consultation. The consultation report was issued on 27th April 2005.

CAP084

CUSC – Table of Contents Document and CUSC Section 1 – Applicability of sections and related agreements structure - Contents

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

CAP084 proposes to Insert Headings 1.5 and 1.6 and associated wording in the Table of Contents Document and in the Content page of Section 1.

ELPS Direction Letter inserted these paragraphs into Section 1 of the CUSC but did not add the corresponding headings and associated wording in the Table of Contents Document and in the Content page for Section 1.

Current status and progress

CAP084 was presented to the March Panel meeting. The Panel decided that CAP084 should proceed to industry consultation. The consultation report was issued on 24th March 2005 and the consultation period concluded on 22nd April 2005.

CUSC AMENDMENT REGISTER – AS AT 3rd May 2005

CAP083

CUSC - Amendment to Definition of NGC in Section 11

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

CAP083 proposes to amend the registered address given for NGC in Section 11. The address currently refers to the previous Coventry building and not the Strand offices in London.

Current status and progress

CAP083 was presented to the March Panel meeting. The Panel decided that CAP083 should proceed to industry consultation. **The consultation report was issued on 24th March 2005 and the consultation period concluded on 22nd April 2005.**

CAP082

CUSC - Correction to Definition of Mandatory Ancillary Services

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

CAP082 proposes to amend the definition of “Mandatory Ancillary Services” in Section 11 of the CUSC to refer to “Part 1 System Ancillary Services” and not “Part I System Ancillary Services” as it currently states.

Current status and progress

CAP082 was presented to the March Panel meeting. The Panel decided that CAP082 should proceed to industry consultation. **The consultation report was issued on 24th March 2005 and the consultation period conclusion concluded on 22nd April 2005.**

CAP081

CUSC Exhibit F – Amendment to the Notes

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

Note 4 of Exhibit F currently refer to completion of Sections A-D of Exhibit F whereas there are only two sections (A & B).

CAP081 will amend Note 4 of Exhibit F to refer to completion of Sections A-B not Sections A-D.

Current status and progress

CAP081 was presented to the March Panel meeting. The Panel decided that CAP081 should proceed to industry consultation. **The consultation report was issued on 24th March 2005 and the consultation period concluded on 22nd April 2005.**

CAP080

CUSC Paragraph 5.10 – Correction of Spelling Error

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

CAP080 proposes to amend the heading of Paragraph 5.10, which currently reads “ELEVANT INTERRUPTIONS”. It requires correction to read “RELEVANT INTERRUPTIONS”.

Current status and progress

CAP080 was presented to the March Panel meeting. The Panel decided that CAP080 should proceed to industry consultation. **The consultation report was issued on 24th March 2005 and the consultation period concluded on 22nd April 2005.**

CUSC AMENDMENT REGISTER – AS AT 3rd May 2005

CAP079

CUSC – Table of Contents Document and CUSC Section 10 – Transitional Issues - Contents

Proposer National Grid

Submitted 09/03/05

**Submitted
Priority** Normal

Amendment Description

CAP079 proposes to delete the Headings 10.7 – 10.12 inclusive, the Appendix and correct the headings of 10.5 and 10.6 in the Contents page of Section 10 and Table of Contents Document.

CAP066 deleted paragraphs: 10.5, 10.6, 10.7, 10.9, 10.11, 10.12 and the associated Appendix in Section 10 of the CUSC, as they were redundant. CAP066 also renumbered sections 10.8 and 10.10. However CAP066 did not amend Section 10's Contents page and the Table of Contents Document.

Current status and progress

CAP079 was presented to the March Panel meeting. The Panel decided that CAP079 should proceed to industry consultation. **The consultation report was issued on 24th March 2005 and the consultation period concluded on 22nd April 2005.**

CAP077 Revision to CUSC Amendment Implementation Dates where an Authority Decision is referred to Appeal or Judicial Review

Proposer National Grid

Submitted 29/10/04

**Submitted
Priority** Normal

Amendment Description

CAP077 introduces the ability for CUSC Implementation Dates to be revised where an Authority decision is referred to Appeal or Judicial Review.

The Proposer believes that the existing Code and Licence based provisions relating to Implementation Dates are defective in circumstances where an Authority Decision on a CUSC Amendment Proposal is referred to Appeal or Judicial Review.

The Proposer believes that by ensuring Approved Amendments that become subject to Appeal or Judicial Review are not potentially timed-out in respect of their recommended implementation Date, NGC will be able more easily and efficiently to discharge its obligations under the Electricity Act 1989 and the Transmission Licence. In addition, the work associated with such an Amendment Proposal will not be lost which will better facilitate achievement of the Applicable CUSC Objectives.

Current status and progress

CAP077 was presented to the October Panel meeting. The Panel agreed that CAP077 should be considered by the Governance Standing Group acting as a Working Group and that the Working Group should report back to the February 2005 meeting of the Panel, subject to no objection by Ofgem.

On 30/11/04 the Panel Secretary received a Notice from the Authority under Paragraph 8.13.3 of the CUSC requiring NGC to provide the Amendment Report for CAP077 to the Authority by 1/3/05. A revised timetable was developed in agreement with the Panel to meet this target which required a special Panel meeting under Paragraph 8.7.3 of the CUSC scheduled for 12/1/05.

At the special CUSC Panel meeting the Panel decided that the Working Group had met its remit and that CAP077 should proceed to industry consultation. The consultation report was issued on 12th January and the consultation concluded on 28th January.

The Amendment Report was submitted to Ofgem on 10th February 2005.

The Authority approved the Proposed Amendment for CAP077 on 31/03/05 for implementation on 14/4/05.

CAP076

Treatment of System to Generator Intertripping Schemes

Proposer National Grid

Submitted 20/08/04

**Submitted
Priority** Normal

Amendment Description

The current framework for a System to Generator Intertripping Scheme (“A Scheme”) fails to facilitate clarity of obligations between NGC and the associated Generator with respect to the arming and operation of the Scheme. Furthermore, there is a significant risk that the operation of a Scheme could have an adverse impact upon the Industry by virtue of the large cash flows that could be created.

This proposal seeks to address the above shortcomings by proposing to treat a Scheme as an Ancillary Service and covers categorisation, remuneration and obligations relating to a Scheme.

Areas for review are:

- i) Categorisation of System to Generator Intertrips
- ii) Remuneration for categories of Intertrips
- iii) Clarification of the framework and obligations for the above categories of intertrips

Current status and progress

CAP076 was presented to the August Panel meeting. The Panel determined that CAP076 should be considered by the BSSG acting as a Working Group reporting back to the November Panel.

The Panel agreed at its November 2004 meeting that the final report from the Working Group should be submitted to the December 2004 Panel meeting and the Authority did not object to this revised timetable.

The Panel agreed at its December 2004 meeting that the CAP076 Working Group had met its Terms of Reference and that CAP076 should proceed to industry consultation. The consultation report was issued on 23/12/04 and comments requested by 16/2/05.

The draft Amendment Report was circulated to Panel Members and CUSC Parties for comment on 23rd February.

The Amendment Report was submitted to Ofgem on 2nd March 2005.

CAP075

Arrangements for Replacing Resigning Panel Members and Alternates

Proposer National Grid

Submitted 25/06/04

**Submitted
Priority** Normal

Amendment Description

CAP075 proposes to introduce greater flexibility in Panel structure to mitigate the effects of a Panel Member or Alternate Member resigning.

Current status and progress

CAP075 was presented to the June Panel meeting. The Panel determined that CAP075 should be considered by the Governance Standing Group, acting as a Working Group, reporting back to the August Panel. The Panel asked the CAP075 Working Group to re-consider the legal text for the Working Group Alternative Amendment and report back to the September Panel Meeting. The Panel agreed at the September meeting that CAP075 should proceed to industry consultation. The consultation report was issued on 6th October with a request for comments by 26th November.

A Consultation Alternative Amendment was put forward during the initial consultation which was subject to a further consultation. The Authority did not object to a proposal from NGC for a further one month's extension of the period for the further consultation and preparation of the Amendment Report for CAP075.

The Amendment Report was submitted to the Authority on 23/12/04. The Authority approved the Consultation Alternative Amendment on 28th January 2005 for implementation on 11th February 2005.

CAP068

Competing Requests for TEC

Proposer	National Grid	Submitted	13/11/03	Submitted Priority	Normal
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Amendment Description

Development and provision of a bulletin board to publish all offers for potential new generation and introduction of a Transmission Entry Capacity (TEC) trade facility to administer the trading of TEC between generators. This is to allow competing requests for TEC to be managed in an equitable and transparent manner.

Users will be expected to inform NGC of applications for TEC in accordance with existing arrangements described in the CUSC. When an offer for TEC is made by NGC, the details of such offer (e.g generating plant, date, quantity of TEC) will be published on a web page attached to the Seven Year Statement Web-site.

Proposal will allow trading of TEC (for example from moth-balled plant to new generators) on a one – one basis at the same GSP or, subject to a satisfactory exchange rate determination by NGC, between relevant GSPs. Both the acquiring and selling generator would submit the enquiry to NGC, who would then be expected to reply within timescales, as set out in CUSC and depending on the extent of any necessary works to the system. The process of determining an exchange rate will be a chargeable service.

Current status and progress

The Final Amendment Report was submitted to the Authority for determination on 28th May 2004. National Grid recommended the implementation of the Original Amendment.

The Authority approved the Alternative Amendment for CAP068 on 9/11/04 for implementation on 1/4/05.

CAP047 Introduction of a competitive process for the provision of Mandatory Frequency Response

Proposer	Innogy plc	Submitted	11/3/03	Submitted Priority	Normal
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Amendment Description

This amendment seeks to facilitate competition in the provision of Frequency Response services by increasing transparency and providers' ability to vary prices. The proposed amendment has three elements;

- (1) Revision of the provisions regarding the right to amend payment rates such that the User can submit 'holding' prices to be applied in each calendar month for each mandatory frequency response service (Primary, Secondary and High). Such submissions to be made by the 15th business day of the month prior to month in which the prices shall apply;
- (2) A requirement for NGC to publish market data describing prices and volumes of frequency response services procured in previous months, submitted prices for each service by BMU, and their future requirements for the service;
- (3) Lifting of the cost reflective charging principle as currently applied to the 'holding' payments.

Current status and progress

CAP047 was presented at the Amendments Panel meeting on 21/3/03. The Panel actioned the BSSG to act as a Working Group to consider CAP047 further and report back to the June CUSC Panel meeting. The CAP047 Working Group Report was considered at the June Panel meeting. The Panel determined that the Working Group had met its Terms of Reference and that CAP047 could proceed to wider industry consultation by National Grid. A consultation paper was issued on 4th July and the consultation period closed on 20th August. The Amendment Report was submitted to the Authority on Thursday 4th September. National Grid supports Alternative Amendment (B). The Authority approved Alternative Amendment A on 28th September. NGC applied for an extension of the implementation date from 1st October 2004 to 1st October 2005 and this was approved by the Authority on 30th September.

BSC MODIFICATION REGISTER (Part 1: Pending Modifications)

16/05/2005

P 188

Revision of Credit Default Provisions

Proposer	Mark Manley	Modification Description	Current progress	Current Status
Organisation	BRITISH GAS T	Section M of the BSC contains the rules for the calculation of a Trading Party's Energy Indebtedness, which is represented by the Credit Cover Percentage (CCP). The BSC does not obligate a Trading Party to lodge a minimum amount of credit cover, however, this is achieved by the use of 2 levels of Credit Default status. A Trading Party can remain in Level 1 Credit Default for a period of 90 continuous days or 120 out of 180 intermittent days and in Level 2 for 65 continuous days or 75 out of 120 intermittent days. During this period a Trading Party can continue to trade, albeit in a limited manner if in Level 2 Credit Default and therefore a Trading Party's CCP can continue to ramp up. There does appear to be a disparity between the treatment of Generators and Suppliers. This was initially raised this as Issue 16 to the SSMG. The group discussed the issue and agreed there was a defect.	An Initial Written Assessment in respect of P188 will be presented to the BSC Panel at its meeting of 12 May 2005.	ELEXON Committee/ BSC Panel
Raised	03/05/2005			Status update
Process	NORMAL			3-May-05
Authority Report Date	August 2005			
Modification Group	SSMG			

P 187		Ability for a BSC Party to request Urgent Status		
Proposer	Mark Manley	Modification Description	Current progress	Current Status
Organisation	BRITISH GAS T	Section F of the Balancing and Settlement Code (BSC) contains the rules for raising a Modification Proposal. The process allows for BSCCo or the Transmission Company to recommend to the Panel Chairman that a modification proposal should be treated as an urgent modification proposal and for timetable to be expedited. However, there is no explicit formal process for the raising party to request a modification proposal be afforded urgent status and for that request to be considered by the Authority. The modification is proposing to introduce a process that supports the aforementioned defect. BGT also believe there may be some value in clarifying the basis upon which a request for urgency can be granted and this could be considered further by the modification group.	On 14 April 2005, the BSC Panel submitted P187 to a 2-month Assessment Procedure, with an Assessment Report to be presented to the Panel on 09 June 2005.	Assessment Procedure
Raised	04/04/2005			Status update
Process	NORMAL			4-Apr-05
Authority Report Date	July 2005			
Modification Group	GSMG			

P 186		Submission and redeclaration of DC and GC values		
Proposer	John Gilbert	Modification Description	Current progress	Current Status
Organisation	NPOWER	This modification proposes that the criteria for the assessment of Demand and Generation Capacity submissions and redeclarations, as referred to in Section K 3.4.3 and detailed in Section K 3.4.3, be rationalised to remove the absolute volume criterium.	Final Modification Report issued to the Authority for determination on 13 May 2005. This report recommended that the Alternative Modification should be made.	Authority
Raised	28/01/2005			Status update
Process	NORMAL			13-May-05
Authority Report Date	May 2005			
Modification Group	SSMG			

BSC MODIFICATION REGISTER (Part 1: Pending Modifications)

16/05/2005

P 185

Redrafting of BSC Sections U and W

Proposer	BSC Panel	Modification Description	Current progress	Current Status
Organisation	BSC PANEL	This Modification seeks to redraft areas of Sections U and W in order to remedy any perceived deficiencies and improve conciseness. Such redrafting is recommended by the Trading Disputes Committee (TDC), in accordance with legal advice provided to that Committee, and with Sections W 2.2.1, W 5.3.1 and W 5.3.2 of the Code.	Final Modification Report issued to the Authority for determination on 16 May 2005. This report recommended that the Proposed Modification should be made.	Authority
Raised	17/01/2005			Status update
Process	NORMAL			16-May-05
Authority Report Date	16 May 2005			
Modification Group	Disputes Processing Mods Group			

P 184

Clarification of BSC Section W

Proposer	BSC Panel	Modification Description	Current progress	Current Status
Organisation	BSC PANEL	This Modification seeks to clarify perceived areas of ambiguity in Section W of the Code, which relate to the application of the Query Deadline to Trading Queries/Disputes. Such clarification is recommended by the Trading Disputes Committee (TDC), in accordance with legal advice provided to that Committee, and with Sections W 2.2.1, W 5.3.1 and W 5.3.2 of the Code.	Final Modification Report issued to the Authority for determination on 16 May 2005. This report recommended that the Proposed Modification should be made.	Authority
Raised	17/01/2005			Status update
Process	NORMAL			16-May-05
Authority Report Date	16 May 2005			
Modification Group	Disputes Processing Mods Group			

P 183**Mechanisms for Obtaining a valid CoS**

Proposer	John Gilbert	Modification Description	Current progress	Current Status
Organisation	NPOWER DIRECT	<p>This Modification Proposal proposes to amend the BSC so that:</p> <ul style="list-style-type: none"> · an estimate of a Change of Supply read, generated by the old Supplier, is acceptable for sending to the Data Collector as a Change of Supply read in certain limited circumstances, and · a Supplier who has more than one candidate CoS read (e.g. a customer own read taken at the point of sale; a customer ownread taken later in the Change of Supplier process; and/or an estimated Change of Supplier read provided by the old Supplier) can select the most appropriate one for onward transmission to the Non Half Hourly Data Collector. Currently the Supplier is required to forward all customer-provided consumption data to the Data Collector. 	<p>Final Modification Report issued to the Authority for determination on 18 April 2005. This report recommended that the Proposed Modification should be made.</p>	Authority
Raised	21/12/2004			Status update
Process	NORMAL			18-Apr-05
Authority Report Date	18 April 2005			
Modification Group	SSMG			

P 182**Review of the NHH Settlement performance measures**

Proposer	Tim Roberts	Modification Description	Current progress	Current Status
Organisation	SCOTTISH POWER	<p>This Modification has been developed through the VASMG following the raising of Issue 11 by Scottish Power plc, Centrica plc and E.ON UK.</p> <p>Annex S-1 of the Balancing and Settlement Code, requires that Suppliers increase the amount of actual energy provided to Settlements so that by 14 months, 97% of the actual energy rather than estimated energy is submitted. This Modification seeks to revise the current Non-Half Hourly (NHH) Settlement performance measure and the associated Annual Consumption Calculation Process.</p>	<p>On 10 March 2005, the BSC Panel submitted P182 to a 3-month Assessment Procedure, with an Assessment Report to be presented to the Panel on 9 June 2005.</p>	Assessment Procedure
Raised	29/11/2004			Status update
Process	NORMAL			14-Mar-05
Authority Report Date	May 2005			
Modification Group	VASMG			

P 177 **Removal of Intertrip provisions from the BSC**

Proposer	Mark Duffield	Modification Description	Current progress	Current Status
Organisation	NATIONAL GRID	Paragraph Q.5.1.5 states that “the operation of an intertrip in the circumstances described in BC2.5.2.3 of the Grid Code shall be treated as being an Acceptance...” This modification forms one of a range of changes to industry codes and transmission licence documents required to amend the definition, management and remuneration arrangements associated with operational intertrips. Industry discussion and debate in relation to these proposals was initiated via CUSC Amendment Proposal CAP076. This modification to the BSC is a consequential change required to ensure that duplicate compensation arrangements do not exist following the operation of an intertrip.	Final Modification Report issued to the Authority for determination on 15 February 2005. This report recommended that the Proposed Modification should not be made.	Authority
Raised	04/10/2004			Status update 15-Feb-05
Process	NORMAL			
Authority Report Date	15 February 2005			
Modification Group	PSMG			

P 175 **Development of provisions related to certain BOAs**

Proposer	Terry Ballard	Modification Description	Current progress	Current Status
Organisation	RWE NPOWER	Changes to the BSC are required to introduce specific provisions relating to certain bid offer acceptances issued under the Grid Code BC2. The provisions should allow for construction of replacement bid offer prices and parties to claim for costs incurred in providing the service to NGC (such costs recovered from NGC). Bid offer acceptances under the Grid Code that are subject to the revised provisions could include emergency instructions and intertrips. Subject to changes to the Grid Code, the provisions could also apply to unplanned outages of the transmission system and system events such as demand control.	Final Modification Report issued to the Authority for determination on 19 January 2005. This report recommended that the Proposed Modification should not be made.	Authority
Raised	01/10/2004			Status update 20-Jan-05
Process	NORMAL			
Authority Report Date	19 January 2005			
Modification Group	PSMG			

P 173**Revised Settlement Arrangements for Emergency Instructions**

Proposer	Mark Duffield	Modification Description	Current progress	Current Status
Organisation	NATIONAL GRID	The Proposed Modification is to introduce Contingency Provisions into the BSC which apply to Acceptances resulting from a communication described in Q5.1.3 (b) only. For ease of description the communication shall be termed 'relevant emergency instruction'. The new Contingency Provisions will define arrangements for calculating a replacement Bid or Offer price which will apply to an Acceptance pursuant to a 'relevant emergency instruction'.	Final Modification Report issued to the Authority for determination on 19 January 2005. This report recommended that the Proposed Modification and the Alternative Modification should not be made.	Authority
Raised	25/08/2004			Status update
Process	NORMAL			20-Jan-05
Authority Report Date	19 January 2005			
Modification Group	PSMG			

P 157**Replacement of current Supplier Charges rules.**

Proposer	Paul Chesterman	Modification Description	Current progress	Current Status
Organisation	EDF ENERGY	The Supplier Charge rules set out in Annex S-1 should be replaced by a robust set of rules that adhere to the proposed criteria for a corrective technique suggested by the VASMG on its work on Issue 6.	The Authority rejected P157 on 10 May 2005.	Rejected by Relevant Body
Raised	06/01/2004			Status update
Process	NORMAL			11-May-05
Authority Report Date	12 November 2004			
Modification Group	VASMG			

GRID CODE DEVELOPMENT ISSUES

Paper GCRP 05/06

Table 1 - Consultation Papers - Current Status Report – 19th May 2005

Paper Ref.	Date of Issue	Topic	Current Status	Notes
E/03	16/06/03	Proposed changes to Connection Conditions CC.6.3.3 in respect of operation at frequencies below 49.5 Hz.	Report with Authority	Report sent to Authority on 16 th December 2003
C/04v2	23/11/04	Proposed Changes to Grid Code OC8 Associated with Management of Safety Keys and Other Housekeeping Changes	Report with Authority	Version 2 Consultation sent on 23 November 2004. Replies requested for 17 December. Report sent to Authority 22 February 2005
H/04	24/06/04	Proposed Grid Code changes to incorporate new generation technologies and DC Interconnectors (Generic Provisions)	Report with Authority	Supersede Consultation D/03. Responses required by 21/07/04. 14 responses received, 10 from manufacturers, trade association, consultant and renewable energy company. Report sent to Authority 27/08/04
A/05	19/01/05	Grid Code changes consequential to CUSC Amendment Proposal CAP076 – Treatment of System to Generator Intertripping Schemes	Report with Authority	Responses required by 16 February 2005. Report sent to Authority 11 March 2005.
T01/04	15/11/04	Transitional Consultation Document - Provision of OC2 data under OC2.4.1.2.3 (a) and OC2.4.1.2.4(b)	Implemented on 19 th January 2005	
T02/04	24/11/05	Transitional Consultation Document - Grid Code - BETTA Go-Live cut over requirements	Implemented on 16 th March 2005	