

# Headline Report – 28 April 2023

## Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

## Approval of Panel Minutes

The meeting minutes from the Panels on 24 February 2023 and 31 March 2023 were approved and these will be uploaded to our website.

## New Modifications

The following new Modification Proposals were presented to the Panel:

### **CMP414 ‘CMP330/CMP374 Consequential Modification’**

Seeks to enact the Workgroup solution from **CMP330/CMP374**, by updating Exhibit B, Section 2 and Section 11 of the CUSC.

The Panel agreed that **CMP414** should follow Standard Governance and proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 1 June 2023 (to better align with the timing of the related STC Modification **CM079**) and this will close at 5pm on 29 June 2023.

**CMP414** documentation can be found [here](#)

## New / Pending Authority Decisions

### **Decisions since last CUSC Panel**

None

### **Awaiting Decisions**

Modification	What this seeks to achieve	Expected Decision Date
<b>CMP286/CMP287</b>	Seeks increased notice of the Target Revenue ( <b>CMP286</b> ) and inputs ( <b>CMP287</b> ) used in the TNUoS Tariff Setting Process	29 September 2023
<b>CMP288</b>	Explicit charging arrangements for customer delays and	Expected decision date was 31 March 2023 but not yet received. Authority Representative at Panel noted that

	backfeeds into transmission connections	decision would be issued after bank holiday but provided a heads up that this would be an Authority send-back.
<b>CMP292</b>	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
<b>CMP298</b>	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	29 May 2023 (previously 26 April 2023)
<b>CMP344</b>	Clarifies that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.	28 June 2023 (previously 28 April 2023)
<b>CMP379</b>	Seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple DNO areas	31 August 2023

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 25 April 2023 and is published [here](#).

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### Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review was planned to be carried out at our April 2023 Panel. However, there were no cases presented for changing the current prioritisation stack and there remain only 2 Modifications ([CMP291](#) and [CMP341](#)) in the current prioritisation stack that are not being progressed at this current time. There was no discussion on prioritisation at the April 2023 Panel.

The latest prioritisation stack can be found [here](#)

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### In flight Modifications

The next Modification Tracker will be published on 9 May 2023.

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### Workgroup Reports

The following Workgroup Reports were presented to the Panel:

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## **CMP330/CMP374 ‘Allowing new Transmission Connected parties to build Connection Assets greater than 2km in length’**

Seeks to amend the definition of Connection Assets in section 14 of the CUSC to allow cable and overhead line lengths over 2km to be contestable where agreed between the Transmission Owner and the User.

The Panel agreed that the Terms of Reference have been met and agreed for **CMP330/CMP374** to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 1 June 2023 (to better align with the timing of the related STC Modification **CM079**) and this will close at 5pm on 29 June 2023.

**CMP330/CMP374** documentation can be found [here](#)

## **CMP331 ‘Option to replace generic Annual Load Factors (ALFs) with site specific ALFs’**

Seeks to provide new generators with the option to replace the generic Annual Load Factors (ALFs) used to determine their TNUoS charges with a user-provided ALF.

The Panel agreed that the Terms of Reference have been met and agreed for **CMP331** to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 9 May 2023 and this will close at 5pm on 31 May 2023.

**CMP331** documentation can be found [here](#)

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## **Draft Final Modification Reports**

There were no Draft Final Modification Reports presented to the Panel.

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## **Other**

### **CMP385 ‘Improvements to Securities and Liabilities provisions within CUSC’**

In the view of the Proposer, CUSC Section 15 is in need of a review and the Energy Networks Association have identified a number of issues that may have an impact on securities and liabilities for Generators and Demand Users. **CMP385** seeks to address these issues.

On 27 March 2023, Proposer notified Code Admin that they no longer wish to be Proposer of **CMP385**. CUSC 8.16.10 defines the process for withdrawal and industry were notified on 27 March 2023 and had until 5pm on 3 April 2023 to express their wish to become the new Proposer. As no-one expressed a wish to become the new Proposer by 5pm on 3 April 2023, Panel, on 28 April 2023, were asked under CUSC 8.16.10(b) to agree to the withdrawal of **CMP385** – Panel agreed.

**CMP385** documentation can be found [here](#)

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## Questions or feedback?

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