STC Amendment Proposal Form

CA017

1. Title of Amendment Proposal

Assessment of the Impact of Certain Embedded Power Stations

2. <u>Description of the Proposed Amendment</u> (mandatory field)

This Amendment Proposal seeks to establish a process in the STC for the assessment of the impact on the GB Transmission System of certain Embedded Power Stations in the licensed area, or within the boundary of influence, of a Transmission Owner.

In the event that a requirement for reinforcement of the transmission system in the licensed area of a Transmission Owner was identified in this initial assessment, notice would be given to National Grid by the Transmission Owner, and then to the User (in this case, the relevant Distribution Network Operator) by National Grid. Similar notice would also be given when such works have been completed (and that energisation of the Power Station would then be permitted).

This Amendment Proposal reflects the Working Group Alternative Amendment 1 to CUSC Amendment Proposal CAP097, which seeks to clarify National Grid's requirements of Small and Medium Embedded Power Stations as GBSO. National Grid is also proposing an Alternative Amendment to CA017, which would facilitate the revised process proposed by the CAP097 Consultation Alternative Amendment 1 proposed by CE Electric UK.

National Grid is also concurrently proposing CA016 (Modification Applications in Respect of Certain Embedded Power Stations), and it is envisaged that, were the Authority to approve either the CAP097 original proposal or one of the alternatives to CAP097, the Authority would also approve a version of CA016 or CA017 consistent with this decision (and reject the other STC Amendment Proposal).

3. <u>Description of Issue or Defect that Proposed Amendment seeks to Address</u> (mandatory field) In order to facilitate the process proposed by CUSC Amendment Proposal CAP097 Working Group Alternative Amendment 1, an STC process needs to be established to allow for the assessment of relevant Power Stations in the licensed area, or within the boundary of influence, of a Transmission Owner. Notice would need to be given by the Transmission Owner to National Grid whether or not reinforcement to the transmission system was required, and again when such works were complete.

In the CA017 Alternative Amendment, Transmission Owners would additionally be required to notify National Grid of the timescales involved in the completion of such works, and also of any changes to these timescales.

4. Impact on the STC (information should be given where possible)

Changes to Section D and to Schedule 3, and the creation of a new Schedule 13, would be required.

5. Impact upon the STCPs

Changes to STCP 16-1 Investment Planning and STCP18-2 Use of System Application would be required. Such changes will be progressed through the normal STCP Amendment Process in the event that CA016 is approved.

- **6.** <u>Impact on other frameworks e.g. CUSC, BSC</u> (information should be given where possible) None, although the proposal is related to CUSC Amendment Proposal CAP097.
- 7. <u>Impact on Core Industry Documentation</u> (information should be given where possible) None

8. Impact on Computer Systems and Processes used by STC Parties (information should be given where possible)

None

9. <u>Details of any Related Modifications to Other Industry Codes</u> (where known)

None

10. <u>Justification for Proposed Amendment with Reference to Applicable STC Objectives</u>

(mandatory field)

Establishment of a process in the STC to allow for the assessment of the impact of certain Small and Medium Embedded Power Stations would aid licensees in the development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission.

Details of Proposer Organisation's Name	National Grid Electricity Transmission plc
Capacity in which the Amendment is being proposed (i.e. STC Party or other Party as designated by the Authority pursuant to STC section B7.2.2.1 (b))	STC Party
Details of Proposer's Representative Name Organisation Telephone Number Email Address	Andrew Truswell National Grid Electricity Transmission plc 01926 656388 andrew.truswell@uk.ngrid.com
Details of Representative's Alternate Name Organisation Telephone Number Email Address	Ben Graff National Grid Electricity Transmission plc 01926 656312 ben.graff@uk.grid.com

Attachments (Yes/No): Yes

If yes, title and number of pages of each attachment: Summary of CAP097 Proposals, 2 Pages

Notes:

- 1. Those wishing to propose an Amendment to the STC should do so by filling in this "Amendment Proposal Form" that is based on the provisions contained in Section 7.2 of the STC.
- 2. The Committee Secretary will check that the form has been completed, in accordance with the requirements of the STC, prior to submitting it to the Committee. If the Committee Secretary accepts the Amendment Proposal form as complete, then she/he will write back to the Proposer informing them of the reference number for the Amendment Proposal and the date on which the Committee will consider the Proposal. If, in the opinion of the Committee Secretary, the form fails to provide the information required in the STC, then he/she may reject the Proposal. The Committee Secretary will inform the Proposer of the rejection and report the matter to the Committee at their next meeting. The Committee can reverse the Committee Secretary's decision and if this happens the Committee Secretary will inform the Proposer.

The completed form should be returned to:

Lilian Macleod STC Committee Secretary Commercial Frameworks National Grid Company plc NGT House Warwick Technology Park Gallows Hill Warwick, CV34 6DA

Or via e-mail to: STCTeam@uk.ngrid.com

Summary of CAP097 Proposals

Original Proposal

CUSC Amendment Proposal CAP097 was proposed by National Grid, and was subsequently considered by a Working Group. The CAP097 consultation began on 10th November 2005, with a closing date of 12th December 2005. Broadly, the original CAP097 amendment proposes that:

- Any Transmission Works triggered by an Embedded Medium Power Station or relevant Embedded Small Power Station would be identified subsequent to the receipt of a "Request for a Statement of Works" from the User, in this case the relevant Distribution Network Operator (DNO).
- The DNO would be prevented from energising such Power Stations until National Grid has confirmed it has completed any identified Transmission Works.
- Where Transmission Works are necessary, the DNO would be required to provide financial security for Final Sums through the construction phase of any such Works.

Relevant Embedded Small Power Stations would be those that are:

- 30MW and above in capacity; AND
- connected to the same voltage as the LV side of the relevant GSP.

Under this original proposal, a DNO would also be permitted to initiate the CAP097 process regardless of the size of the embedded Power Station. This would be discretionary on the part of the DNO however.

Following receipt of the Request for a Statement of Works, National Grid would notify the User within 28 days whether works on the transmission system were required. If works were required, the User could notify National Grid within 5 Business Days that it wished to withdraw the request. If the User does not provide such notice, the request will then deemed to be a Modification Application. National Grid would then have until 3 months from receipt of the Request for a Statement of Works to make a Modification Offer to the User.

Working Group Alternative Amendment 1

WGAA1 was proposed by CE Electric UK, and proposes a mechanism whereby the User (the DNO) would notify National Grid of any Medium Power Stations connecting to its distribution system. National Grid would notify the User within 28 days whether works on the transmission system were required, and, if so, would then notify the User when such works had been completed. Small Power Stations would not be covered by this process.

Working Group Alternative Amendment 2

WGAA2 was proposed by CE Electric UK and United Utilities, and is closely based on the original proposal. However, it would extend the period in which the User could notify National Grid that it wished to withdraw the Request for a Statement of Works (i.e. did not want to proceed with a full Modification Application) from 5 Business Days to 90 Business Days.

Consultation Alternative Amendment 1

CAA1 was proposed by CE Electric UK, and builds on the process first proposed by WGAA1. However, National Grid would additionally have to notify the User within 28 days of the timescales for the completion of any works, and would also have to notify the User if the proposed date for completion of such works subsequently changed.

Consultation Alternative Amendment 2

CAA2 was proposed by EDF Energy, and is closely based on the original proposal. However, it would not automatically apply to Small Power Stations (although it would retain the discretionary element of the original). Also, the User would have to confirm to National Grid within 5 Business Days that it wished to proceed with a Modification Application (as opposed to not withdrawing, as under the original proposal).

Consultation Alternative Amendment 3

CAA3 was proposed by EDF Energy, and is closely based on WGAA2. However, it would not automatically apply to Small Power Stations (although it would retain the discretionary element of WGAA2). Also, the User would have to confirm to National Grid within 90 Business Days that it wished to proceed with a Modification Application (as opposed to not withdrawing, as under WGAA2).

Consultation Alternative Amendment 4

CAA4 was proposed by SP Transmission & Distribution, and is closely based on WGAA2. However, it would not automatically apply to Small Power Stations (although it would retain the discretionary element of WGAA2); nor would it apply to any Medium Power Stations under 50MW (i.e. those in Scotland).