

Meeting summary

Grid Code Development Forum – 1 March 2023

Date:	01/03/2023	Location:	MS Teams
Start:	09:00	End:	09:50

Participants

Attendee	Company	Attendee	Company
Jamie Webb	National Grid ESO (Chair)	Kaleigh Grainger	National Grid
David Halford	National Grid ESO (Tech Sec)	Garth Graham	SSE
Antony Johnson	National Grid ESO (Presenter)	Nicola Barberis Negra	Orsted
Biniam Haddish	National Grid ESO (Presenter)	Michael Burke	SSE
Llewellyn Hoenselaar	National Grid ESO	Sean Gauton	Uniper Energy
Sade Adenola	National Grid ESO	Mireia Barenys	Lightsource BP
Usman Farook	National Grid ESO	Parsa Salehi	AXPO
Banke John-Okwesa	National Grid ESO	Leo Moraga	Neuville Group
Kwaku Nti	National Grid ESO	Grazina Macdonald	Waters Wye Associates
Frank Kasibante	National Grid ESO	Steven Pollok	Alvance Group
Alexander Aristodemou	National Grid	Sreedhar Desabhatla	GE

Agenda and slides

A link to the Agenda and Presentations from the March GCDF can be found [here](#)

GCDF

Please note: These notes are produced as an accompaniment to the slide pack presented and provide highlights only of discussion themes and possible next steps.

Meeting Opening – Jamie Webb (GCDF Chair) & David Halford (GCDF Tech Sec), NGESO

The meeting was opened, and it was noted that it would be recorded for it to be uploaded onto the ESO website with the meeting summary notes. An overview of the agenda items that were to be discussed was covered.

Follow-up of outstanding actions

An overview was provided in relation to the outstanding actions from previous GCDFs with updates provided in the Actions Log.

Progression of Grid Code Modification – GC0156 (Facilitating the Implementation of the Electricity System Restoration Standard)

A presentation was shared by NGESO in relation to an update on the current progress of Grid Code Modification – GC0156 (Facilitating the implementation of the Electricity System Restoration Standard) and the next steps as the modification progresses through the governance process.

Discussion themes / Feedback

Clarification was sought in relation to the next steps in the process which was provided.

AOB

Attendees were reminded that the meeting recording and summary notes will be published on the GCDF webpage.

The Chair thanked the attendees and presenters for their contributions and closed the meeting.

The next GCDF will be held on the 5th April 2023 with the 29th March being the deadline for agenda items and presentations.

Action Item Log

Action items: In progress and completed since last meeting

ID	Agenda Item	Description	Owner	Notes	Target Date	Status
2301	MZT/MNZT	Can the MZT/MNZT values be re-declared via EDL/EDT?	Bernie Dolan	It was confirmed that MZT/MNZ can be redeclared via EDL/EDT.	February	Closed

2302 GC0141	Provide the GCDF group the associated Guidance Documents which are being created/amended as part of the modification	Biniam Haddish	<p>Amends have been made to existing Guidance Documents which can be found here and here with a new Guidance Document created which can be found here.</p> <p>We welcome feedback from these documents if required but it should be noted that these documents are for guidance only and do not take precedence over the actual Grid Code Legal Text.</p>	February	Closed
2303 GC0141	Provide a schedule of generators with timings of when they will be invited to complete the Compliance Repeat Plan	Biniam Haddish	It was agreed that in advance of the official 6-month notification period prior to a Compliance Repeat Plan needing to be produced, Generators will be contacted to give them a forward view of when the 6-month notice period will commence.	February	Closed
2304 GC0141	Is the revised Fault Ride Definition retrospective?	Biniam Haddish	<p>It was noted that the Fault Ride Through Definition is retrospective. I is noted that the Authority Decision on GC0141 stated that <i>'Users should engage with the ESO to discuss compliance, ultimately seeking a derogation if compliance cannot</i></p>	February	Closed

be economically achieved’.

2305	GC0141	Provide further clarity in relation to the Compliance Repeat Plan and the rules around compliance at the time of connection	Biniam Haddish	The Grid Code Compliance Processes (CP.8), states that NGESO will contact the generator no later than 4 years and 6 calendar months after issue of the Final Operational Notification (FON) that the Compliance Repeat Plan will be required with the Compliance Statement sent to the Generator. Confirmation an evidence of compliance needs be confirmed no later than 5 calendar years after the issue of the FON as otherwise a Limited Operational Notification (LON) will be issued in respect of the unresolved issues.	February	Closed
2306	GC0141	Provide clarity of the changes introduced as part of the modification for LEEMPS units	Biniam Haddish	The specific points of clarity that were raised have been picked up separately with the originator of the query.	February	Closed
2307	GC0141	Can a generator complete a Compliance Repeat Plan earlier than the 5-year period?	Biniam Haddish	The Grid Code Compliance Processes (CP.8), states that NGESO will contact the generator no later than 4 years and 6 calendar months	February	Closed

after issue of the Final Operational Notification (FON) that the Compliance Repeat Plan will be required.

2308 GC0141	In relation to SSTI/SSCI studies, if the User does not have the models to enable the studies to be completed, is there any guidance in relation to how the ESO will approach this with the User in order for studies to be completed?	Biniam Haddish	NGESO will arrange a meeting with the User to discuss a possible best alternative generic model they can be used to conduct the SSTI/SSCI studies.	February	Closed
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