

CUSC Panel Minutes: 16 December 2022

CUSC Panel Minutes: Meeting Number 309

Date: 16/12/2022 **Location:** Online
Start: 10:00am **End:** 12:00pm

Participants

Attendee	Initials	Company
Trisha McAuley	TM	Independent Panel Chair
Paul Mullen	PM	Code Administrator, National Grid Electricity System Operator (Presenter of CMP400)
Teri Puddefoot	TP	Technical Secretary, Code Administrator, National Grid Electricity System Operator
Andrew Enzor	AE	Users' Panel Member
Andy Pace	AP	Users' Panel Member
Binoy Dharsi	BD	Users' Panel Member
Cem Suleyman	CS	Users' Panel Member
Garth Graham	GG	Users' Panel Member
Grace March	GM	Users' Panel Member
Joseph Dunn	JD	Users' Panel Member
Karen Thompson – Lilley	KTL	National Grid Electricity System Operator
Nadir Hafeez	NH	Authority Representative
Paul Jones	PJ	Users' Panel Member

Apologies	Initials	Company
Joseph Dunn	JD	Users' Panel Member
Observers/Presenters	Initials	Company
Rashmi Radhakrishnan	RR	BSC Observer

1. Introductions, Apologies for Absence, and declaration of interests

11725. Apologies received for Joseph Dunn. Declaration of interest noted for Andrew Enzor in respect of [CMP344](#)

2. Approval of minutes from previous meetings

11726. The meeting minutes from the Panels on 23 and 25 November 2022 will be presented for approval.

3. Action log

11727. The CUSC Panel agreed that the only remaining action (action item 181) can now be closed.

4. Chair update

11728. The Chair had no further updates for the Panel.

5. Authority decisions

11729. Ofgem provided an update on Modifications that have been decided upon and are currently awaiting their decision since the last CUSC Panel

Decisions since last CUSC Panel

Modification	What this seeks to achieve	Decision
CMP361/CMP362	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and introduce and update required definitions into CUSC section 11 from CMP308 and CMP361 (CMP362)	Decision to approve CMP361 WACM3 and CMP362 WACM3 received 15 December 2022. To be implemented 1 April 2023.
CMP363/CMP364	TNUoS Demand Residual charges for transmission connected sites with a mix of Final and non-Final Demand (CMP363) and definition changes (CMP364)	Decision to approve CMP363 WACM1 and CMP364 Original received 13 December 2022. To be implemented 1 April 2023.
CMP388	Transmission Demand Residual (TDR) minor clarifications	Decision to approve CMP388 received 15 December 2022. To be implemented 1 April 2023.
CMP389	Changes related to Transmission Demand Residual (TDR) band boundaries	Decision to approve CMP389 received 15 December 2022. To be implemented 1 April 2023.

CMP390	Updating Connection application forms to enable disclosure of information to government for purposes of the National Security and Investment (NSI) Act 2021	Decision to approve CMP390 received 13 December 2022. To be implemented 29 December 2022 (Post Meeting Note: Implemented 29 December 2022).
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Awaiting Decisions

11730. The summary table below sets out which Modifications are with the Authority for decision, together with the expected decision date:

Modification	What this seeks to achieve	Expected Decision Date
CMP286/CMP287	Seeks increased notice of the Target Revenue (CMP286) and inputs (CMP287) used in the TNUoS Tariff Setting Process	Final Modification Report received 7 December 2022. Expected decision date ~ end September 2023
CMP288	Explicit charging arrangements for customer delays and backfeeds iro transmission connections	Expected decision date was 14 December 2022 but now ~ 31 January 2023
CMP292	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	31 January 2023
CMP328	Establish the process when any connection triggers a Distribution impact assessment.	31 January 2023
CMP384	Apply adjustments for inflation to manifest error thresholds using Indexation	31 January 2023

6. New modifications

11731. No new modifications were presented to Panel

7. In Flight Modification Updates

11732. PM talked the Panel through the progression of the in-flight modifications. The in-flight modifications can be found within the CUSC Panel papers pack on the National Grid ESO website [here](#)

11733. PM also presented the latest rolling 12-month cross code view of all the Workgroups currently planned in and when Workgroup Reports and Draft Final Modification Reports are planned to be presented to the Panel, together with a view of modifications that are likely to be raised in the same period.

[CMP344 Clarification of Transmission Licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology](#)

11734. PM advised Panel CMP344 seeks to clarify that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.
11735. PM (in his capacity as Chair of CMP344) presented how Workgroup had addressed the Terms of Reference set the Panel on 28 May 2021 (to address Ofgem's send-back on 5 May 2021). The Panel expressed no concerns with the approach taken and the Code Administrator Consultation will be issued on 16 December 2022 and will close 5pm on 17 January 2023 **(Post Meeting Note: Code Administrator Consultation was issued 16 December 2022)**
11736. The next Modification Tracker will be published on 9 January 2023 **(Post Meeting Note: was published 9 January 2023 and can be found [here](#))**

8. Discussions on Prioritisation

11737. For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review is planned to be carried out at our January 2023 Panel and there were no discussions on Modifications’ prioritisation at December 2022 Panel.
11738. The current prioritisation stack can be found [here](#)

9. Workgroup Reports

[CMP379 Determining TNUoS demand zones for transmission-connected demand at sites with multiple Distribution Network Operators \(DNOs\)](#)

11739. PM presented to Panel and noted that CMP379 seeks to clarify how TNUoS demand zones and therefore TNUoS demand tariffs and charges should be determined for transmission-connected demand users who connect at the boundaries of multiple DNO areas.
11740. The Panel agreed that the Terms of Reference have been met and agreed for CMP379 to proceed to Code Administrator Consultation. The Code Administrator Consultation will be published on 4 January 2023 and this will close at 5pm on 1 February 2023 **(Post Meeting Note: Code Administrator Consultation issued 4 January 2023).**

10. Draft Final Modification Reports

11741. PM presented the following Draft Final Modification Reports to Panel:

[CMP399: CUSC Section 14 – Minor changes update](#)

11742. PM advised Panel that CMP399 seeks to make minor amendments to CUSC Section 14.

11743. Panel unanimously determined that the Original solution is implemented. CMP399 Self-Governance Appeals Window will run from 6 January 2023 to 5pm on 27 January 2023. If no appeals are received within this window, CMP399 will be implemented 1 April 2023. **(Post Meeting Note: CMP399 Self-Governance Appeals Window was opened 6 January 2023)**

[CMP400: CUSC Non - Section 14 – Minor changes update](#)

11744. PM presented to Panel that CMP400 seeks to make minor amendments to CUSC which sit outside of Section 14.

11745. Panel unanimously determined that the Original solution is implemented. CMP400 Self-Governance Appeals Window will run from 6 January 2023 to 5pm on 27 January 2023 . If no appeals are received within this window, CMP400 will be implemented 3 February 2023. **(Post Meeting Note: CMP400 Self-Governance Appeals Window was opened 6 January 2023)**

[CMP401: Maintaining Non Half Hourly \(NHH\) charging arrangements for Measurement Classes F and G](#)

11746. As a result of CMP318, the period by which Meter Point Administration Numbers (MPANs) in Measurement Classes F and G are treated as NHH for TNUoS was extended to 31 March 2023. CMP401 seeks to amend this date to align with the introduction of the Market Wide Half Hourly Settlement (MWHHS) Programme and relevant subsequent charging year.

11747. Code Administrator Consultation opened 14 November 2022 and closed 5pm on 5 December 2022 with 1 response received. This response proposed changes to the legal text, which were presented to December Panel 2022 for further consideration of next steps. Panel noted that “Demand associated with Measurement Class E will continue to be treated as Chargeable Demand Capacity (HH)” should have been retained at the end of CUSC 14.17.29.9. Panel by majority agreed this was typographical on the basis that this wording was inadvertently removed from the legal text presented alongside the Code Administrator Consultation and retaining the above wording in CUSC does not change the meaning of CMP401 (as CMP401 is about the arrangements for Measurement Classes F and G).

11748. The Panel then proceeded to undertake their recommendation vote and unanimously recommended that the Original solution is implemented. Final Modification Report will be issued to Ofgem on 6 January 2023 **(Post Meeting Note: CMP401 Final Modification Report was issued to Ofgem 6 January 2023)**

11. Standing Groups

Transmission Charging Methodology Forum (TCMF)

11754. KTL advised the Panel that subgroups had been held to look at Fixed BSUoS following the decision on CMP361/CMP362 including risk/P levels and fixed/notice period. The next TCMF meeting will be held on the 5 January 2023. KTL also provided an update on wider connections reform and the link to the latest thinking this is [here](#)

The papers and presentations for this meeting can be found via the following link:

[Transmission Charging Methodologies Forum \(TCMF\) - 24.11.22 | National Grid ESO](#)

The next TCMF meeting will be held on 5 January 2023.

Joint European Stakeholder Group (JESG)

11754. No further updates for the Panel.

Governance Standing Group

11755. No further updates for the Panel.

EU Codes

11756. No further updates for the Panel.

12. Update on other Industry Codes

11757. No further updates for the Panel.

13. Relevant Interruptions Claim Report

11758. No further updates for the Panel.

14. Governance

11759. No further updates for the Panel.

15. Horizon Scan

11760. No further updates for the Panel.

16. Forward Plan Update

11761. No further updates for the Panel.

17. AOB

11762. The Panel had no AOB to discuss.

The next monthly CUSC Panel meeting will be held on Friday 27 January 2023 in person at Faraday House