

**CUSC Modification Fast Track Report**

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| <h1 style="color: #e67e22;">CMP409:<br/>Housekeeping<br/>Modification as a<br/>result of CMP363<br/>Ofgem decision</h1> <p><b>Overview:</b> As part of their <a href="#">decision on CMP363</a>, Ofgem identified 2 changes that need to be made ahead of CMP363 implementation on 1 April 2023</p> | <h3 style="color: #e67e22;">Modification process &amp; timetable</h3> <ol style="list-style-type: none"> <li style="border: 1px solid #e67e22; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; align-items: center;"> <span style="font-size: 2em; margin-right: 10px;">1</span> <div> <p style="margin: 0;"><b style="color: #e67e22;">Proposal Form</b></p> <p style="margin: 0;">12 January 2023</p> </div> </div> </li> <li style="border: 1px solid #e67e22; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; align-items: center;"> <span style="font-size: 2em; margin-right: 10px;">2</span> <div> <p style="margin: 0;"><b style="color: #e67e22;">Draft SG Modification Report</b></p> <p style="margin: 0;">19 January 2023</p> </div> </div> </li> <li style="border: 1px solid #e67e22; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; align-items: center;"> <span style="font-size: 2em; margin-right: 10px;">3</span> <div> <p style="margin: 0;"><b style="color: #e67e22;">Final SG Modification Report</b></p> <p style="margin: 0;">27 January 2023</p> </div> </div> </li> <li style="border: 1px solid #e67e22; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; align-items: center;"> <span style="font-size: 2em; margin-right: 10px;">4</span> <div> <p style="margin: 0;"><b style="color: #e67e22;">Appeals Window</b></p> <p style="margin: 0;">3 February 2023 to 24 February 2023</p> </div> </div> </li> <li style="border: 1px solid #e67e22; padding: 5px;"> <div style="display: flex; align-items: center;"> <span style="font-size: 2em; margin-right: 10px;">5</span> <div> <p style="margin: 0;"><b style="color: #e67e22;">Implementation</b></p> <p style="margin: 0;">01 April 2023</p> </div> </div> </li> </ol> |
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**Status summary:** Appeals Window. If you want to raise an objection, please email [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by 5pm on 24 February 2023.

**This modification is expected to have a: Low impact**

ESO and CUSC Parties

|  |   |
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| <b>Proposer’s recommendation of governance route</b> | Fast-track Self-Governance modification - The Panel unanimously agreed that CMP409 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window |
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|  |   |   |
|--|---|---|
| <b>Who can I talk to about the change?</b> | <p><b>Proposer:</b><br/>Paul Mullen<br/>Paul.j.mullen@nationalgrideso.com<br/>07794537028</p> | <p><b>Code Administrator Contact:</b><br/>Teri Puddefoot<br/>Terri.puddefoot@nationalgrideso.com<br/>07812 508708</p> |
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## What is the issue?

As part of their [decision on CMP363](#), Ofgem identified 2 changes that need to be made ahead of CMP363 implementation on 1 April 2023.

These were:

- Legal text for CMP363 WACM1 contains the following sentence: '*This Declaration shall clearly identify the Metering Systems used to isolate and identify gross Final Demand Consumption from any other Consumption at the Mixed Demand Site.*' Ofgem consider that this text is duplicative of the sentence preceding it and has the potential to cause ambiguity and confusion as to application of the provisions; and
- The following sentence in the Legal text for CMP363 WACM1 appears to contain a typographical error: '*consumption metered at each asset which is does not consume Final Demand*'

## Why change?

Without this change, arguably this could create confusion for stakeholders when CMP363 is implemented 1 April 2023.

## What is the proposer's solution?

Proposed changes shown in **red text** to the CUSC 14.15.144a Legal Text as approved by CMP363 WACM1:

“For Mixed Demand Sites connected to the NETS, the provisions of 14.15.144 shall be applied to the Mixed Demand Site's gross Consumption except where a valid Declaration is provided by the User. This Declaration shall clearly identify the Metering Systems (or Operational Metering Equipment where a Metering System is not viable) used to isolate and identify gross Final Demand Consumption from any other Consumption at the Mixed Demand Site. ~~This Declaration shall clearly identify the Metering Systems used to isolate and identify gross Final Demand Consumption from any other Consumption at the Mixed Demand Site.~~ A Mixed Demand Site's gross Final Demand Consumption shall either be measured using meters installed at each Final Demand asset, or alternatively, be calculated as the difference between the Mixed Demand Site's gross Consumption as metered at the site boundary, and consumption metered at each asset which **is** does not consume Final Demand. Should a valid Declaration be provided, any Consumption not associated with Final Demand will be removed before the provisions of 14.15.144 are applied. Where it is unclear whether the Consumption is Final Demand or not, it will be treated as Final Demand.”

## Legal Text

See “What is the proposer's solution?” above

**What is the impact of this change?**

| <b>Proposer’s assessment against CUSC Charging Objectives</b>  |   |
|--|---|
| <b>Relevant Objective</b>  | <b>Identified impact</b>  |
| (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;   | <b>Neutral</b>  |
| (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection); | <b>Neutral</b>  |
| (c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses;   | <b>Neutral</b>  |
| (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and   | <b>Neutral</b>  |
| (e) Promoting efficiency in the implementation and administration of the system charging methodology.  | <b>Positive</b><br>Makes the legal text clearer for all parties |
| **The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.   |   |

## When will this change take place?

### Implementation date

1 April 2023

### Implementation approach

No systems or processes will need to be amended as a result of this proposal.

### Proposer's justification for governance route

Governance route: **Fast-track Self-Governance modification**

The modification is a housekeeping modification required as a result of an error or factual change, which in this case is Correcting minor typographical errors. The Panel unanimously agreed that CMP409 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window.

## Interactions

- |   |   |  |                                |
|---|---|--|--------------------------------|
| <input type="checkbox"/> Grid Code              | <input type="checkbox"/> BSC                              | <input type="checkbox"/> STC                 | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs <sup>1</sup> | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

None, except CUSC CMP363

## Acronyms, key terms and reference material

| Acronym / key term | Meaning                                  |
|--------------------|--|
| BSC                | Balancing and Settlement Code            |
| CMP                | CUSC Modification Proposal               |
| CUSC               | Connection and Use of System Code        |
| EBR                | Electricity Balancing Regulation         |
| ESO                | Electricity System Operator              |
| STC                | System Operator Transmission Owner Code  |
| SQSS               | Security and Quality of Supply Standards |
| T&Cs               | Terms and Conditions                     |
| WACM               | Workgroup Alternative CUSC Modification  |

### Reference material

- None

<sup>1</sup> If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.