

Joint European Stakeholder Group



Tuesday 24 January 2023
Meeting 71

1. Welcome & Introductions

Garth Graham
Independent Chair

Agenda

	Title	Lead	Time
1.	Welcome & Introductions	Chair	10:00 - 10:05
2.	TCA update	Osaaf Syed, ESO	10:05 - 10:10
3.	NTC reporting walk through	Oli Garfield, ESO	10:10 - 10:20
4.	C16 update	Ruby Pelling, ESO	10:20 - 10:25
5.	Regulatory considerations for balancing products	Stephen Wright, ESO	10:25 - 10:30
6.	Review of Actions log	Andrew Hemus, Tech Secretary	10:30 - 10:35
7.	Future Meeting Dates & Agenda Items	Andrew Hemus, Tech Secretary	
8.	Stakeholder Representation	Chair	
9.	Any Other Business	All	10:35 - 10:45

2. TCA update

Osaaf Syed, ESO

TCA Deliverables Update

Description	Deliverables	In progress
<p>The TCA outlines in Article 311 the efficient use of electricity interconnectors, the allocation, calculation and balancing of cross border capacity is set out here.</p> <p>Article 312 sets out the requirements for the electricity trading arrangements across all timeframes. Annex 29 of the TCA sets out the detail of capacity allocation and congestion management across the day-ahead timeframe.</p>	<ul style="list-style-type: none">• Day Ahead Capacity Allocation (MRLVC). Under this deliverable the UK TSOs in conjunction with the EU TSOs developed and submitted to the Specialised Committee on Energy (SCE) a Cost Benefit Analysis. Since the submission the SCE have now reviewed the CBA and recommendation is now expected very soon.• Day Ahead Capacity Calculation. Under Article 311 and 312 UK and EU TSOs are required to develop and implement a Technical Procedure on Day Ahead Capacity Allocation and Congestion Management.• Capacity Calculation of all other timeframes. Under Article 311 and 312 TSOs are required to develop a timeline for the long-term and intraday capacity calculation process.• Redispatch and Countertrading – TSOs are required under the Article 311 and 312 to develop timelines for Redispatch and Countertrading.• Cross Border Balancing – there is little mention of balancing in the TCA. BEIS have asked NGENSO to provide proposals and timelines of this. We have agreed with BEIS to carry out a CBA on potential market models.	<ul style="list-style-type: none">• MRLVC – the UK and EU TSOs are currently discussing planning arrangements to ensure they are on top of the recommendation as soon as it is received.• DACC – relevant UK TSOs have been working closely together to establish a UK TSO position. EU TSOs and UK TSOs have not engaged on this since August 2021 due to directions by the Commission.• Cap Cal of all other timeframes – currently on hold due to priority activities for Day Ahead.• RD&CT – NGENSO have started initial work on this. To be shared at a later date with BEIS, OFGEM and UK TSOs.• Balancing – NGENSO are working with an external consultant on CBA modelling to determine the market model that delivers the greatest value for the end consumer. This will conclude in Spring 2023.

3. NTC reporting walk through

Oli Garfield, ESO

4. C16 update

Ruby Pelling, ESO

C16 Official Consultation 2022/23

We welcome industry's views on the proposed changes within our consultation.

*Standard Condition Licence C16 "**Procurement and use of balancing services**" sets out the obligation on the ESO to publish five statements addressing the procurement and use of balancing services. In accordance with C16 of its Transmission Licence, we are required to conduct an annual review of all licence statements, regular reviews of the methodologies and, if appropriate, to propose changes to these documents.*

Our official consultation is open from the **16th January 2023**. Please respond by 13th February 2023.

Please find the consultation documents on our [C16 web page](#)

The Relevant Balancing Services (RBS) Guidelines, which was initially included in the early consultation in November with C16, will be consulted on further separately, of which the updated timelines will be communicated shortly.

If you would like to receive notification of future C16 events, consultations and updates, then please sign up to our [mailing list](#).

Any questions, please contact balancingservices@nationalgrideso.com

5. Regulatory considerations for balancing products

Stephen Wright, ESO

Balancing product updates

- A CEP Article 6(2) derogation has been submitted to Ofgem for day-ahead Static FFR. However, the ESO has also drafted a derogation against CEP Article 6(9) to keep Static FFR a month ahead product, in the event that it does not prove feasible to make the changes in time that are required to make the product day-ahead.
- A CEP Article 6(9) derogation has also been drafted for Dynamic FFR to extend the life of the product until the DM and DR markets have grown.
- The A18 consultation process for Balancing Reserve has concluded, and the relevant documents including the consultation responses, mapping document and updated Ts & Cs have been published on the ESO website and are with Ofgem for final review.
- The ESO are in the early stages of exploring options for a new frequency service known as Quick and Slow Reserve. The ESO will be consulting with industry on this product later in the year, and we will confirm a date for this nearer the time.

6. Review of Actions log

Andrew Hemus
JESG Technical Secretary

JESG Standing items

ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies.	BEIS / Ofgem / Industry parties with European parent companies

JESG Open Actions

ID	Topic	Lead Party	Status	Update
10-1	NTC Reporting C28 derogation for NTC update – ESO team that owns the process to present to the next JESG with a deep dive and Q&A on NTC reporting.	Camille Gilsenan (NGESO)	Open	ESO is not able to do a deep dive on this at JESG in December because of availability. We can set up a separate session with interested parties to answer questions on the data portal specifically, or we can come back to JESG in January to discuss this.

7. Future Meeting Dates & Agenda Items

Andrew Hemus
JESG Technical Secretary

Future JESG Meetings

- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date	Proposed Agenda Items
Tuesday 14 February	
Tuesday 14 March	
Tuesday 11 April	

8. Stakeholder Representation

All

9. AOB