

Headline Report

Meeting number:	Meeting 70
Date of meeting:	Tuesday 13 December 2022
Location:	MS Teams

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at box.europeancodes.electricity@nationalgrideso.com

Industry Updates

Cross-Border Balancing (Verbal update) update by Chris Parsons, ESO

Chris Parsons provided a verbal update on Cross-Border Balancing.

The CBB CBA modelling contract has now been signed. Compass Lexicon have been working at risk in the background. So, although a 4-month delay to the work officially starting there will only be a 1-month delay to the delivery timeline. The market options, FES base data and scenarios are scoped but the sensitivities to be considered are still to be decided.

There will be a webinar in spring or early summer following the expected completion of this work in February 2023.

VoLL update provided by Louise Trodden, ESO

Louise Trodden provided an update on VoLL [details available on the slides](#).

C16 annual consultation update by Ruby Pelling, ESO

Ruby Pelling provided an update on the C16 annual consultation [details available on the slides](#).

AOB

Howard Wright asked for an update on MRLVC and expectations for next year.

The ESO are awaiting a letter from Special Committee of Energy instructing EU and UK TSO's to work together to answer some questions regarding MRLVC. They anticipate that they will arrive in the new year. Future update will be communicated at future JESG meetings when appropriate.

January JESG meeting date moved to enable deep dive into NTC Reporting to take place. It will now take place Tuesday 24 January at 10am.

Next Meeting and Future Agenda Items

The next JESG meeting will be **24 January 2023** starting at 10am.

Stakeholders are invited to submit agenda items and presentation material for this meeting by **13 January 2023** or any future meetings to the Technical Secretary by emailing: box.europeancodes.electricity@nationalgrideso.com.

Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies.	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
10-1	NTC Reporting C28 derogation for NTC update – ESO team that owns the process to present to the next JESG with a deep dive and Q&A on NTC reporting.	Camille Gilsean (ESO)	Open	<p>ESO is not able to do a deep dive on this at JESG in December because of availability. We can set up a separate session with interested parties to answer questions on the data portal specifically, or we can come back to JESG in January to discuss this.</p> <p>Deep dive at JESG January - to be advertised via the JESG weekly update.</p>

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
6-1	CEP Article 6(4) update - Pricing Methodology walk through - Publish a statement of approach on the treatment of the maintenance of a “Legacy” product versus the treatment of a “New” product.	Stephen Wright (ESO)	Closed	<p>The wording of the GB Pricing Methodology states legacy products are out of scope, whereas new products are in scope.</p> <p>Static FFR is changing to PAC for its capacity (availability) payment, not its energy (utilisation) payment, and hence is not covered by the methodology. ESO is not restricted by legislation (or markets derived thereunder) in its choice of market for capacity (availability) contracts.</p>

Meeting Attendees	
Name	Company
Garth Graham	Chair
Andrew Hemus	JESG Technical Secretary
Paul Youngman	Drax
Howard Wright	Epex Spot
Chris Wood	Elexon
Christian Parsons	ESO
Louise Trodden	ESO
Ruby Pelling	ESO
James Hill	Ofgem
Javier Dominguez	Robert Gordon University
Grazina Macdonald	-