

# STC Panel

Wednesday 30 November 2022

# WELCOME



nationalgridESO

# Introductions & Apologies for absence

- **Apologies**

- Nicola Bruce

- **Alternates**

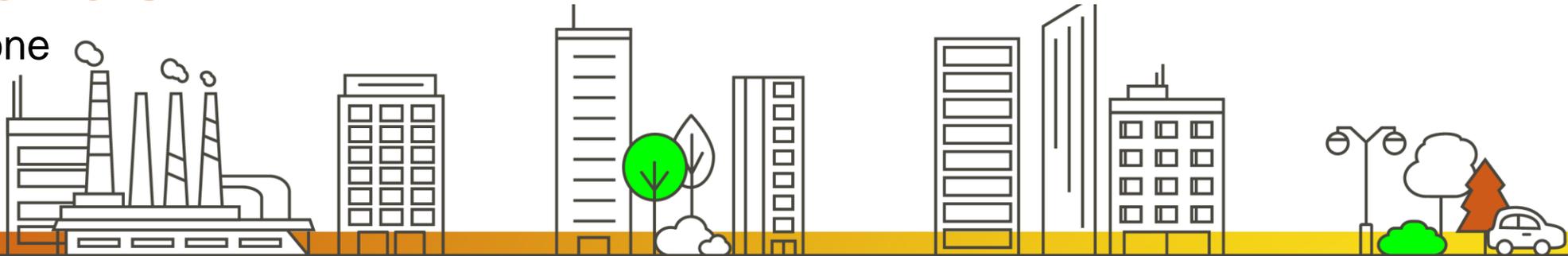
- Terry Baldwin

- **Presenters**

- None

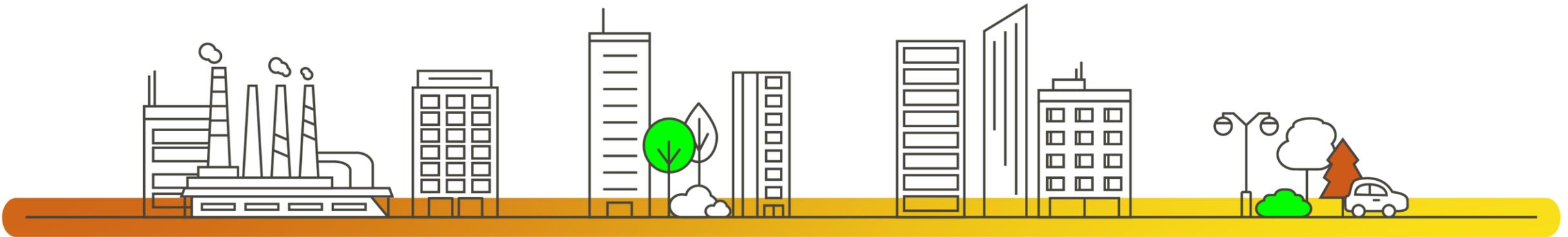
- **Observers**

- None



# Approval of Panel Minutes

Approval of Panel Minutes from the Meeting held  
26 October 2022



# Actions Log

## Review of the actions log



# Authority Decisions

**Decisions Received since last Panel meeting**

None

**Decisions Pending**

None

# New modification submitted

- *None*



# Draft modifications to be discussed

**DRAFT**

- *None*

# Draft Final Modification Reports

**CM084 - Clarify STCP modification approach for cross-code changes**

**CM085 - To clarify OFTO reactive power requirements at <20% output**

A landscape photograph featuring snow-capped mountains in the background and a valley in the foreground. Several bright, glowing yellow light trails curve across the valley floor, suggesting a path or a journey. The sky is filled with dramatic, cloudy light.

Draft Final Modification Report

CM084: To clarify STCP modification approach for cross-code changes

Sally Musaka

# Code Administrator Consultation Responses

## Summary of Code Administrator Consultation Responses:

- The Code Administrator Consultation was run from 28 October 2022 to 18 November 2022 and received **2** responses. Key points were:

- SHET** and **the ESO** believes this modification better facilitates applicable objectives E. (A, B, C, D, F and G are neutral) **Both** support the implementation approach. **SHET** Agrees that there needs to be a timely assessment of the impacts on the STCPs caused by cross code changes and this modification will help facilitate this in a timelier manner

- **The ESO** – on the legal text raised, it already contains requirements for cross code working and processes for STCP changes with a material impact so the benefits of this modification are minimal, however, CM084 does make some minor clarifications which may improve parties understanding. CM084 seems to be trying to address how to require changes in one code that then cause consequential changes to the STC and consider this in a timely manner. Also, this feels to be more of a matter for CACOP coordination or perhaps a change to the code(s) causing the initial change.

- **Legal text changes issues identified**

# Change to CM084 legal text

## Proposed Changes in Red

On the reference numbers and removing cross code change as a definition on Section 7.3 under 'Amendment and Creation of Code Procedures' on pages B-50, B-51, B-52 and B-53

7.3.2.3 the amendment or addition does not impose new or adjusted obligations or liabilities or restrictions of a material nature on Relevant Parties which ~~are~~ cannot be reasonably considered as subsidiary to their existing rights and obligations of the Relevant Parties under the Code; and

7.3.3 All Relevant Party Representatives shall use reasonable endeavours to agree between themselves any amendment to an existing Code Procedure or creation of a new Code Procedure that is proposed by a Relevant Party.

7.3.4 Where an amendment to an existing Code Procedure, or the creation of a new Code Procedure, is a consequence of a change proposed to the BSC, Grid Code, CUSC, or other Core Industry Document, known as (a 'Cross-Code Change'), the Relevant Party Representatives shall use all reasonable endeavours, including joint-working arrangements as appropriate, to develop and agree to changes in a timely manner. The Relevant Party Representatives shall also notify the Panel Secretary if they believe they may need to rely on the procedure set out in 7.3.5.

# CM084 - the asks of Panel

- **Agree the change to the legal text is typographical and then we carry out Recommendation Vote; or**
- **Agree the change is not needed and then we carry out Recommendation Vote; or**
- **Agree to run a 2<sup>nd</sup> Code Administrator Consultation** (this will be restricted to the amended legal text, can be run for just 5 WDS if Panel agrees) that would be in December 2022. Then the recommendation vote will be conducted at the January 2023 Panel.
- **NOTE – Proposed timeline**

# CM084 Next Steps (if Standard Governance)- 2<sup>nd</sup> CAC

Milestone	Date
Code Administrator Consultation (5 working days) if Panel agrees	2 December 2022 to 9 December 2022
Draft Final Modification Report issued to Panel	17 January 2023
Draft Final Modification Report presented to Panel	25 January 2023
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	27 January 2023
Submission of Final Modification Report to Ofgem	07 February 2023
Ofgem decision date	TBC
Implementation Date	10 Working days after Authority's decision

# CM084 Next Steps (Standard Governance)

Milestone	Date
Draft Final Modification Report issued to Panel	22 November 2022
Draft Final Modification Report presented to Panel	30 November 2022
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	02 December 2022
Submission of Final Modification Report to Ofgem	12 December 2022
Ofgem decision date	TBC
Implementation Date	10 Working days after authority decision

A landscape photograph featuring snow-capped mountains in the background and a valley in the foreground. Several bright, glowing yellow light trails curve across the valley floor, suggesting a path or a series of light trails. The sky is filled with dramatic, cloudy light, possibly from a low sun or moon.

Draft Final Modification Report

CM085: To Clarify OFTO reactive power requirements at  
<20% output

Sally Musaka

# Code Administrator Consultation Responses

## Summary of Code Administrator Consultation Responses:

- The Code Administrator Consultation was run from 05 October 2022 to 26 October 2022 and received 4 responses. Key points were:
  - The ESO** believes the Original Proposal has the potential to be positive on Objectives A, B and D but also notes minor legal text amendment. A clarification has therefore been added to both annexes 1 and 2 of section K covering pre- and post-RfG plant to note that available capability may be instructed by the ESO but is subject to a pragmatic and agreed assessment of the impact on such equipment. The text as discussed with OFTOs is intended to allow this agreement and had been amended from the original proposal with this in mind. The ESO supports the implementation approach.
  - NGET** believes the Original Proposal has the potential to be positive on Objectives A, B and D and supports the implementation approach.
  - SHET** does not believe the Original Proposal better facilitate the objectives. SHET does not support the proposed implementation as it puts undue requirements on equipment that don't know can support the request.
  - OFTO** - The amendment is unnecessary as the STC already provides a route to achieve this; • the choice of the Self-Governance route is inappropriate due to the implications on the OFTO regime, potential charging impacts, and the introduction of discrimination between Parties. Regarding the amended legal text, accepting it could be seen to set a precedent that allows changes to the technical requirements for an OFTO to be changed unilaterally, outside of the agreed processes within the STC
  - **Legal text issues identified** - The words '*and, if applicable, as instructed by The Company*' should be added to the legal text change in section K annex 1 clause 2.4.1 to match the planned addition to annex 2 clause 1.3.2.1. This is a minor version control error that has come about during the discussions and amendments carried out with the OFTO representatives.

# Change to CM085 legal text

## Proposed Changes in Red

**The ESO and OFTO discussed the amended words ‘*and, if applicable, as instructed by The Company*’ in section K annex 1 clause 2.4.1 to match the planned addition to annex 2 clause 1.3.2.1**

This is a minor version control error that has come about during the discussions and amendments carried out with the OFTO representatives.

Although OFTO’s view is that accepting this amendment could be seen to set a precedent that allows changes to the technical requirements for an OFTO to be changed unilaterally, outside of the agreed processes within the STC

# CM085 - the asks of Panel

- **Agree the change to the legal text is typographical and then we carry out Recommendation Vote; or**
- **Agree the change is not needed and then we carry out Recommendation Vote; or**
- **Agree to run a 2<sup>nd</sup> Code Administrator Consultation** (this will be restricted to the amended legal text, can be run for just 5 WDS if Panel agrees) that would be in December 2022. Then the recommendation vote will be conducted at the January 2023 Panel.
- **NOTE – Proposed timeline**

# CM085 Next Steps (if Standard Governance)- 2<sup>nd</sup> CAC

Milestone	Date
Code Administrator Consultation (5 working days) if Panel agrees	02 December 2022 to 5pm on 09 December 2022
Draft Final Modification Report issued to Panel	17 January 2023
Draft Final Modification Report presented to Panel	25 January 2023
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	27 January 2023
Submission of Final Modification Report to Ofgem	08 February 2023
Ofgem decision date	TBC
Implementation Date	10 Working days after Authority's decision

## Timeline for CM085 (Standard- Governance)- 2<sup>nd</sup> CAC not required

Milestone	Date
Draft Final Self Governance Modification Report issued to Panel	22 November 2022
Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	02 December 2022
Final Modification Report submission to Ofgem	13 December 2022
Decision Date	TBC
Implementation Date	10 Working days after Authority's decision

# Potential Future Modifications and impacts of other modifications

**Modifications Tracker – Sally Musaka**

**Authority Update (SCRs/Energy Code Review) – Nadir Hafeez**

# Reports from Sub-Committees

## **Joint Planning Committee (JPC)**

- **Next meeting: TBC**

## **Network Access Policy Workgroup (NAP)**

- **Next meeting: TBC**

# Code Administrator Update

**None**

The background features several decorative yellow lines. On the left, there are several curved, overlapping lines that sweep upwards and to the right. On the right side, there are three parallel diagonal lines sloping upwards from left to right. At the bottom right, there is a horizontal line that transitions into a curved shape, framing the logo.

# AOB

- **None**

# Date of next meeting

**Wednesday 14 December 2022**

**Panel Papers Day – 29 November 2022**

**Modification Submission date – 06 December 2022**

Close

