

# Code Administrator Meeting Summary

## GC0156: Facilitating the Implementation of the Electricity System Restoration Standard (ESRS) Workgroup 8

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Date: 10/11/2022      Start: 13:00      End: 17:45

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### Contact Details

Chair: Banke John-Okwesa, National Grid ESO [banke.john-okwesa@nationalgrideso.com](mailto:banke.john-okwesa@nationalgrideso.com)

Proposer: Sade Adenola, National Grid ESO [sade.adenola@nationalgrideso.com](mailto:sade.adenola@nationalgrideso.com)

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### Key areas of discussion

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#### ○ Review of Actions Log

The Workgroup agreed to close actions 24, 31, 38, 39, 40, 41, 42, 43, 46 and 47

- *Action 28*: the next steps from the action was discussed within AOB
  - *Action 45*: the Workgroup discussed the need to understand the underlining analysis to evidence why the changes are required and how probabilistic modelling would be able to explain the relevance of the changes to the ESRS
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#### ○ Implications of ESRS on Aggregators/Virtual Lead Parties

Following a review of the ECC Critical Tools and Facilities requirements draft legal text AMart from Flexitricity provided feedback on the potential implications that GC0156 could have on Aggregators including how the high costs of complying could become a barrier to participation within the BM.

Discussions moved to concerns around the impracticability of implementing the Critical Tools and Facilities obligations resulting from GC0148 Implementation of EU Emergency and Restoration Code Phase II if approved; resolution of this issue was agreed to be taken outside the meeting.

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#### ○ Review/Finalise Workgroup Consultation Documents

The Workgroup went through a consolidated Workgroup Consultation Report which has been built from feedback from Workgroup Members. The Chair asked for clarity on outstanding comments and worked through these live on the screen.

There were extensive discussions around the following sections:

- The transfer of Distributed Restart from GC0148 to GC0156
  - The presentation of implementation costs, cost recovery mechanisms for contracted and non-contracted parties and evidencing the requirement for the additional costs via a cost or impact assessment
  - The clarification of definition of restoration demand, and ensuring that this was as clear as possible to understand as a non-Workgroup member
  - The analysis by Workgroup members on effects of some of the proposed GC0156 solutions on various parties
  - The most appropriate location for the technical requirements associated with restoration services that was in Appendix 9 of the ECC (Grid Code versus Electrical Standards)
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**Actions**

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status
24	WG4	TJ	Start developing ESRS including Distributed Restart legal text		Ongoing	Closed
28	WG5	TJ	Feedback further meetings with Tendering Team; inclusive of Penta contracts	Updated WG7	WG6	Ongoing
31	WG5	BJO/TJ	Work together to build a draft legal text diary sessions in first two weeks in November	Updated in WG7	WG6	Closed
38	WG7	SA	Amend Subgroup Reports to remove 'Dissent' and replace with a less emotive term		WG8	Closed
39	WG7	TJ	Share GG's Tendering Terms and Conditions Concern email with Ofgem		WG8	Closed
40	WG7	TJ/MK	To confirm Restoration Service Provider definitions and the attached obligations		WG8	Closed
41	WG7	Workgroup Members	Send through initial comments and amendment to the: <ul style="list-style-type: none"> <li>- Legal text</li> <li>- Draft Workgroup Consultation</li> </ul> Draft Workgroup Consultation questions		26 October	Closed
42	WG7	Workgroup Members	Volunteer for legal text sessions in first two weeks of November		26 October	Closed
43	WG7	PM	Send suggestions on how to capitalise on OFTO restoration to TJ		WG8	Closed
44	WG7	BJO	Investigate why of easily sharing documentation for comment		WG8	Open
45	WG7	SA	Confirm if restoration modelling information can be included in the Workgroup Consultation document	Updated in WG8 to go back internally	WG8	Ongoing

46	WG7	SA	Update draft Workgroup Consultation questions to refer to legal text ahead of recirculating	ASAP	Closed
47	WG7	SA/ BJO	Circulate SA's slide pack	WG8	Closed
48	WG8	TJ	Forward GG the Ofgem contact for Tendering Issue	WG9	Open
49	WG8	BJO	Update Workgroup Consultation including: <ul style="list-style-type: none"> <li>- EU 2017/2194 new law</li> <li>- Consequential mod numbers</li> <li>- GG's question submitted on 1 November 2022</li> <li>- Add questions into body of report</li> <li>- Check ability to extend Consultation deadline</li> </ul> Ahead of circulation	By 16 November	Complete
50	WG8	TJ	To locate Ofgem consultation from moving Black Start to distributed restart	ASAP	Open
51	WG8	SA	Check finalised subgroup reports	ASAP	Open
52	WG8	MB	Send wording for question 14	ASAP	Open
53	WG8	Workgroup	Provide comments on finalised Workgroup Consultation	18 November 10am	Open

**Next Steps**

- o The Chair will share the finalised Workgroup Consultation ahead of publishing the Consultation on 21 November 2022

**Attendees**

Name	Initials	Company	Role
Alan Creighton	AC	Northern Powergrid	Workgroup member
Alastair Frew	AF	Drax Power Station	Workgroup member
Alastair Martin	AMart	Flexitricity	Observer
Andrew McLeod	AML	Northern Powergrid	Workgroup member
Tony Johnson	TJ	NGESO	Proposer / ESO Rep

Banke John-Okwesa	BJO	NGESO	Chair
Brad Kent	BK	NGET	Workgroup member
Cefin Parry	CP	Northern Powergrid	Workgroup member (Alternate)
Christopher Statham	CS	Ofgem	Authority Rep
Garth Graham	GG	SSE	Workgroup member
Gavin Anderson	GA	Electricity North West Ltd	Workgroup member (Alternate)
Graeme Vincent	GV	SP Energy Networks	Workgroup member
Graz Macdonald	GMac	Waters Wye	Workgroup member
Michelle MacDonald	MMD	SSE	Workgroup member
Milly Lewis	ML	NGESO	Technical Secretary
Neha Gupta	NG	NGESO	Observer
Paul Youngman	PY	Drax Power Station	Workgroup member (Alternate)
Peter Couch	PC	Joint Radio Company Ltd.	Workgroup member
Priyanka Mohapatra	SSE	Scottish Power	Workgroup member
Sade Adenola	SA	NGESO	Proposer
Sara Nanchian	SN	NGESO	Observer
Tolu Esan	TE	Electricity North West Ltd	Workgroup member (Alternate)
Martin Bradley	MB	Sygensys	Observer