

# Meeting Summary

## Transmission Charging Methodologies Forum and CUSC Issues Steering Group 128

**Date:** 03/11/2022      **Location:** MS Teams  
**Start:** 10:30am      **End:** 11:20pm

### Participants

Attendee	Company	Attendee	Company
Claire Huxley (CH)	ESO (Chair)	Andrew Hemus (AH)	ESO (Tech Sec)
Paul Mullen (PM)	ESO (Presenter)	Heather Stratford (HS)	ESO (Presenter)
Gareth Stanley (GS)	ESO (Presenter)	Laura Henry (LH)	ESO (Presenter)
George Douthwaite (GD)	ITPEnergised	Mark Fletcher (MF)	Shell Energy
Lisa Waters (LW)	Waters Wye Associates	Rachel McLeod (RM)	ESO
Lorna Mitchell (LM)	SSE	Nicola White (NW)	ESO
Dimuthu Wijetunga (DW)	Shell Energy	Naomi De Silva (NDS)	ESO
Alice Taylor (AT)	ESO	Robert Longden (RL)	Cornwall Energy
Matthew Cullen (MC)	EON Energy	Niall Coyle (NC)	EON Energy
Neil Dewar (ND)	ESO	Rein de Loor (RDL)	ESO
Mark Harland (MH)	EON Energy	Steven McKnight (SM)	ENGIE
Edda Dirks (ED)	SSE	James Stone (JS)	ESO
Alison Price (AP)	ESO	Paul Jones (PJ)	Uniper Energy
Matthew Patrick (MP)	Ofgem	Sally Musaka (SM)	ESO
Binoy Dharsi (BD)	EDF Energy	Daniel Hickman (DH)	ESO
Chiamaka Nwajagu (CN)	Orsted	Jheaunelle Thomas (JT)	ESO
George Moran (GM)	Centrica	Davinder Sanghera (DS)	ESO
Paul Mott (PMO)	ESO	Damian Clough (DC)	SSE
Nick Everitt (NE)	ESO	Tom Steward (TS)	RWE
Ryan Ward (RW)	Scottish Power	Giulia Licocci (GL)	Ocean Winds
Karen Thompson-Lilley (KLT)	ESO	Niall Stuart (NS)	Hutch Associates

Simon Vicary (SV)	EDF Energy	Andrew Havvas (AHA)	ESO
Alan Currie (AC)	Ventient Energy	David Boyland (DB)	SSE
Graham Pannell (GP)	Fred Olsen	Chris Wright (CW)	St Clements
Kavita Patel (KP)	ESO	Coreen Campbell (CC)	SSE

## Agenda, slides, and modifications appendices

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc/tcmf-cisg>

## TCMF and CISG

Please note: These notes are produced as an accompaniment to the slide pack presented which can be found here: <https://www.nationalgrideso.com/document/270151/download>

- **Meeting Opening - Claire Huxley, ESO**  
CH opened the meeting providing an overview of the agenda items for discussion, asked for any AOB items and reviewed the Action Item log.

- **Code Modifications Update - Paul Mullen, Code Administrator ESO**  
PM shared details of the progress of current modifications. See slides for more detail.

### Discussion themes / Feedback

RL asked on CMP304 for the wider audience, when do the ESO plan to publicise details of wider Reactive Power reform? **ACTION 22-14:** ESO to advise of timescales on wider Reactive Power updates.

- **CMP395 Operational update – Heather Stratford, ESO**  
HS gave an operational update on CMP395. See slides for more detail.

### Discussion themes / Feedback

None

- **Early Competition - CUSC Modifications update – Gareth Stanley, ESO**  
GS gave a CUSC modifications update on Early Competition. See slides for more detail.

### Discussion themes / Feedback

None

- **Tec Amnesty – Laura Henry, ESO**  
LH shared details of the currently open **Tec Amnesty window** and related CUSC modification **CMP376: Inclusion of Queue Management process within the CUSC**. See slides for more detail.

### Discussion themes / Feedback

LW asked if there are there any plans to run another TEC Amnesty soon, as release of TEC could be impacted by the Capacity Market auctions. LH confirmed the plan is not to do it again and but confirmed that the TEC Amnesty will be open past Capacity Market pre-qualification. LW noted that all will pre-qualify. LH communicated that there are other things going on and the amnesty has been run now due to other consequential wider reform. LW asked for ESO communications on the why. LH shared details on Connection Reform workshops detailed in the table below:

Day	Week Commencing 31 Oct 2022	Week Commencing 7 Nov 2022	Week Commencing 14 Nov 2022
<b>Tuesday</b>	Demand Workshop	Onshore Generation (Small) Workshop	DNO Perspective
<b>Wednesday</b>		Demand Workshop (slot 2) Future Customers (New tech/Innovation)	TO Feedback
<b>Thursday</b>	Onshore Generation (Large) Workshop	Offshore Generation (including Interconnectors and MPI's)	Additional session for customer and stakeholders not able to make other dates

Sign up here: [GB Connections Reform \(office.com\)](https://office.com)

RL asked in relation to the Connection process – that the ESO tell people over and over again until next April to over communicate. Also, a lot of onuses on stakeholders taking actions but what about the implications when the Transmission Operators and the System Operator don't meet expectations. GV will Connections Policy team be providing additional resource to support TEC amnesty? LH shared that ESO are currently recruiting connection contract managers and the fact there has been a lot of work in the connection space during the last couple of years and the team has increased. There will be an announcement shortly so watch this space, you can sign up to the Customer Connections mailing list here: [Get the latest from ESO - Customer Connections \(nationalgrid.co.uk\)](https://nationalgrid.co.uk) DC raised the opportunity for TEC trading and also highlighted the link with charging, co-location and storage with people being able to locate in the right places. LH we are in conversations with some customers on Tec trading and are working with the charging team around co-location and storage. MC open networks project allowing storage to jump the connection queue, is that the case at transmission level? LH explained she didn't know. DC commented that if you could get storage to act in the right way it would be very helpful. LW stood up for the ESO and commented that it can't import and export and in practice industry needs to act responsibly.

- AOB**

**OTNR modification update – Tom Steward, RWE**

TS asked for a OTNR modification update. **ACTION 22-15:** OTNR modification update to be given at next TCMF.

**Potential CMP395 (WACM5) related new mod – Damian Clough, SSE**

DC shared details of a potential new CUSC modification as per CMP395 (WACM5) which would be raised requesting urgency. A modification to open up the ability to Ofgem to make changes if cap set at X then Ofgem can extend/adjust with limited notice. CH commented that the benefit case for this has been looked at by Ofgem during CMP395 and questioned what has changed to support any request for urgency.

**DCP412: Discounts from TCR charges for 'peaky' final demand customers – Matthew Cullen, EON**

MC raised the possibility of an EON raised equivalent CUSC modification which if required would be raised as soon as possible.

## Action Item Log

### Action items: In progress

ID	Description	Owner	Notes	Target Date	Status
22-13 Oct 6	To reach out to Ofgem for update on timescales for Code reform headline.	Claire Huxley	In progress	Dec	Open
22-14 Nov 3	ESO to advise of timescales on wider Reactive Power updates	Claire Huxley		Dec	New
22-15 Nov 3	OTNR modification update to be given at next TCMF	Claire Huxley		Dec	New

### Action items: completed

ID	Description	Owner	Notes	Target Date	Status
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