

Meeting summary

Grid Code Development Forum – November 2022

Date:	02/11/2022	Location:	MS Teams
Start:	09:00	End:	09:25

Participants

Attendee	Company	Attendee	Company
Terry Baldwin	National Grid ESO (Chair)	Julie Richmond	Scottish Power
David Halford	National Grid ESO (Tech Sec)	Gavin Baillie	SSE
Haarith Dhorat	National Grid ESO (Presenter)	Mike Kay	P2 Analysis
Frank Kasibante	National Grid ESO (Presenter)	Sean Gauton	Uniper UK
Gus Clunies – Ross	National Grid ESO	Prageeth Warnasinghege	SSE
Milly Lewis	National Grid ESO	Nicola Barberis Negra	Orsted
Catia Gomes	National Grid ESO	Ruth Kemsley	EDF Renewables
Deborah Spencer	National Grid ESO	Martin Aten	Uniper UK
Graeme Vincent	SP Transmission	Claire Hynes	RWE Renewables

Agenda and slides

A link to the Agenda and Presentations from the November GCDF can be found [here](#)

GCDF

Please note: These notes are produced as an accompaniment to the slide pack presented and provide highlights only of discussion themes and possible next steps.

Meeting Opening – Terry Baldwin (GCDF Chair) & David Halford (GCDF Tech Sec), NGESO

The meeting was opened it was noted that it would be recorded in order for it to be uploaded onto the ESO website with the meeting summary notes. An overview of the agenda items that were to be discussed was covered.

Proposed update to Electronic Despatch and Logging (EDL), Reason Codes – Constraint Management Pathfinder – Haarith Dhorat, NGESO

Discussion themes / Feedback

A presentation was shared which proposes additional EDL Reason Codes to support the Constraint Management Pathfinder. This will require updates to the “EDL Instruction Interface – Valid Reason Codes” and “BETTA – Despatch Instruction Guide” Electricity Standards Documents.

It was asked how future proof this proposed change would be if the Constraint Management Pathfinder was expanded into different areas within GB with various contracts in place to manage constraints?

The intertrip scheme is currently focussed on the Anglo-Scottish boarder due to the high costs involved in managing constraints in these areas, but NGESO is looking at other parts of the country in terms of contracting generators for constraint management so ensuring the proposed change is future proof is important. Discussions taking place with IT Team to ensure that these new Valid Reason Codes could be used in any part of GB should this be required in the future but will only be used where contracts are in place for providing constraint management.

Digitalised Whole System Technical Code Update – Frank Kasibante, NGESO

Discussion themes / Feedback

An update was shared on the Alignment, Simplification and Rationalisation (ASR) Workstream of the Digitalised Whole System Technical Code project, including background of the dWSTC project, and current progress being made on the “Operating Code No.2” section of the Grid Code in terms of the areas of improvement which have been identified by industry stakeholders.

No comments or questions were received in respect of the presentation.

AOB

Attendees were reminded that the meeting recording and summary notes will be published on the GCDF webpage, with the dates for the GCDFs planned for 2023 also available on this page.

The Chair thanked the attendees and presenters for their contributions and closed the meeting.

The next GCDF will be held on the 24th November with the 17th November being the deadline for agenda items and presentations.

Action Item Log

Action items: In progress and completed since last meeting

ID	Month	Agenda Item	Description	Owner	Notes	Target Date	Status
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