

Code Administrator Meeting Summary

GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Stations requirements

Date: 25 October 2022

Contact Details

Chair: Ruth Roberts, National Grid ESO
Proposer: Garth Graham

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Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Apologies

Apologies were received from Alan Creighton and Graeme Vincent.

Updates on ESO CBA Framework / Suggestions from Workgroup Members

Daniel Drew (DD) and Andrew Dobbie (AD) from NGENSO EMR Market Insights team attended the meeting to go over the scope of the Cost Benefit Analysis (CBA) the team will undertake and planned timelines. They had done an initial scoping; sectioning the CBA in three packages. Each package outlined below will run for approximately 4 – 6 weeks and, may run concurrently:

- a. **Size of the BMU** – Identifying new units available to the ESO in the BM. This will mainly entail data collection and reconstructing the price tags.
- b. **Demand Forecast errors** – The ESO will try to investigate demand data and check how it has behaved historically; and if and how it can be better modelled.
- c. **Greater visibility of Generators** (e.g., understanding of demand / forecast) – exploring how better visibility will affect decisions around constraining that boundary historically.

Most Workgroup members were supportive of constraint costs being factored into the CBA. The following suggestions were made:

- Including Batteries, EV units and gas generation.
- Estimates as to what aggregators will be doing and within what threshold.
- Make contact with the Control Room in Wokingham as they may have useful data (although this will be predictive rather than actual).
- For the NGENSO IT team to create a layout of the content of the CBA against the requirements of the modification and an outline of costs from changes on industry parties. This might encourage parties that could provide data to do so.
- The Workgroup needs to decide how to better address effects on Generators.

Updates on proposed changes to Original and WAGCM2 proposals

- It was noted that proposed changes by TJ on the legal texts for the original proposal and WAGCM2 had been circulated to the workgroup, further conversations will need to happen with DNO reps that were not on the call to get their views.

Timeline

- The Chair modified the timeline and added a few check-in meetings to give the Workgroup the opportunity to review the progress of NGENSOs ongoing CBA investigation work.
- To allow for a thorough review of the outputs of the Cost Benefit Analysis (CBA) ahead of the Workgroup Report going to Grid Code Review Panel it was agreed that the timeline should be extended by approximately 5 months however this is subject to the CBA work and the feedback and input from the workgroup.

Next Steps

- The Chair will share updates from NGENSO Markets Insight team by 04 November 2022

Actions

Action Number	Workgroup raised	Owner	Action	Due by	Status
66	WG15	SS	To follow up the support documentation query in action 26 with ASA	ASAP	Open
67	WG15	GG	To share email highlighting benefits of harmonization from GC0103	WG16	Open
68	WG15	DH/RR/BJO	To pull together CBA framework for discussion and gap analysis	ASAP	Open
70	WG16	DD/DH	Layout what the CBA is seeking to address against the aims of the modification; the costs that will flow from the changes to industry parties		Open
71	WG16	RR	To catch up with other DNO members who were not at meeting 16 to get their views on the proposed changes to the Original Proposal and WAGCM2		Open
72	WG16	RR/TJ/DH	Re Action 71, provide feedback following discussions with workgroup members that could not attend meeting 16		Open

Participants

Attendees	Initial	Company	Position
Ruth Roberts	RR	Code Administrator National Grid ESO	Chair
Banke John-Okwesa	BJO	Code Administrator National Grid ESO	Technical Secretary
Garth Graham	GG	SSE Generation	Proposer
Mike Kay	MK	P2P Analysis	Workgroup Member
Paul Youngman	PY	Drax	Workgroup Member
Richard Wilson	RWi	UK Power Networks	Workgroup Member
Richard Woodward	RW	National Grid Electricity Transmission	Workgroup Member
Tim Ellingham	TE	RWE	Workgroup Member
Andrew Dobbie	AD	National Grid ESO	Presenter
Daniel Drew	DD	National Grid ESO	Presenter
David Halford	DH	National Grid ESO	ESO Representative
Tony Johnson	TJ	National Grid ESO	ESO Representative
Paul Drew	PD	Ofgem	Authority Representative
Emma Burns	EB	Flexitricity	Observer

For further information, please contact the Code Administrator.