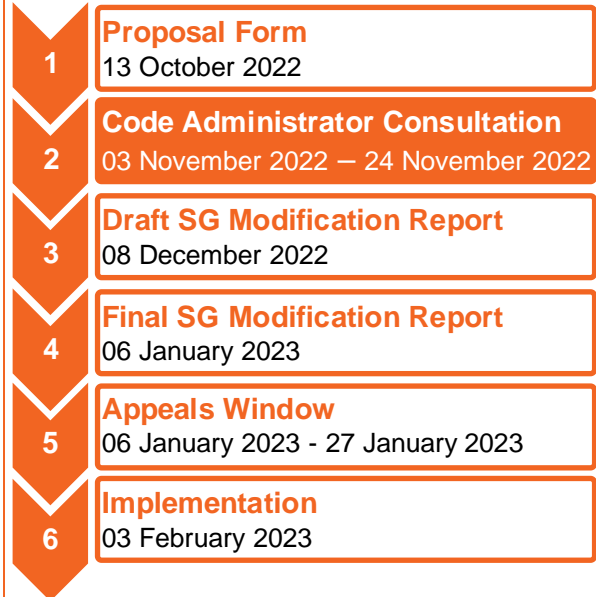


## Code Administrator Consultation

# CMP400: CUSC Non-Section 14 Minor changes update

**Overview:** This CUSC modification aims to make minor amendments to CUSC which sit outside of Section 14.

## Modification process &amp; timetable



**Have 5 minutes?** Read our [Executive summary](#)

**Have 20 minutes?** Read the full [Code Administrator Consultation](#)

**Have 30 minutes?** Read the full Code Administrator Consultation and Annexes.

**Status summary:** We are now consulting on this proposed change.

**This modification is expected to have a: **Low impact:**** on all CUSC Signatories and the ESO

**Governance route** Self-Governance modification to proceed to Code Administrator Consultation

**Who can I talk to about the change?**

**Proposer:**  
Rashpal Gata-Aura  
[rashpal.gataaura@nationalgrideso.com](mailto:rashpal.gataaura@nationalgrideso.com)

07971 235 535

**Code Administrator Chair:**  
Paul Mullen  
[Paul.j.mullen@nationalgrideso.com](mailto:Paul.j.mullen@nationalgrideso.com)

Phone: 07794537028

**How do I respond?**

Send your response proforma to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) by 5pm on 24 November 2022

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## Executive summary

CMP400 modification aims to make minor amendments to CUSC which sit outside of Section 14.

### What is the issue?

During the course of the financial year 2021/2022, several changes needed for CUSC Sections 3, 4, 8 and 11 and the renaming of Exhibit Y have been highlighted by the ESO. These are minor changes to the text, such as capitalising erroneous text and making minor housekeeping changes that have no material impact on the Connection Use of System Code (CUSC) itself. A separate counterpart modification to deal with similar issues in the Charging areas of the CUSC has also been raised and this is CMP399.

### What is the solution and when will it come into effect?

**Proposer's solution:** CUSC non-Section 14 (Charging Methodologies) minor changes update.

**Implementation date:** 03 February 2023

### What is the impact if this change is made?

In the Proposer's view this **CMP400** modification proposal will have a low impact on CUSC signatories and the ESO if the changes are made.

### Interactions

No interaction with other codes.

## What is the issue?

During the course of the financial year 2021/2022, several changes needed for CUSC Sections 3, 4, 8 and 11 and the renaming of Exhibit Y have been highlighted by the ESO.

These are minor changes to the text, such as capitalising erroneous text and making minor housekeeping changes that have no material impact on the Connection Use of System Code (CUSC) itself. A separate counterpart modification to deal with similar issues in the Charging areas of the CUSC has also been raised and this is **CMP399**.

## Why change?

In the Proposer's view these changes will tidy Sections 3, 4, 8, and 11 and Exhibit Y and provide updates to erroneous referencing and numbering. Raising this modification as one CUSC change presents efficiencies for both the ESO and for industry resource.

## What is the solution?

### Proposer's solution

Please see the table below of the proposed changes:

Current CUSC Reference	Why is change needed?	Type of change
8.22.10 (c)	Amend referencing <b>from</b> EBGL <b>to</b> EBR	Amending acronym
Exhibit Y	Amend referencing <b>from</b> EBGL <b>to</b> EBR	Amend Heading
Section 11 – 3.15.4	Amend erroneous reference	Referencing
4.5.2.3 and 4.5.2.4	Paragraphs 4.5.2.3 and 4.5.2.4 remove duplication	Deletion of duplication
Section 11 (V1.88)	Definition "Dispute Statement" erroneous referencing	Amend definition reference
Section 3 Appendix 2	Spacing change and erroneous indexing	Spacing and indexing

## Legal text

The legal text for these changes can be found in Annex 3.

## What is the impact of this change?

### Proposer's assessment against the Applicable Objectives

#### Proposer's assessment against CUSC Non-Charging Objectives

Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	<b>Neutral</b> No licence impacts
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	<b>Neutral</b> No impact on competition
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	<b>Neutral</b> No compliance implications
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	<b>Positive</b> This will improve administration of the CUSC by correcting erroneous references

\*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.

## When will this change take place?

### Implementation date

03 February 2023.

### Date decision required by

At December 2022 Panel to allow Implementation on 03 February 2023.

### Implementation approach

N/A

## Interactions

- |   |   |  |                                |
|---|---|--|--------------------------------|
| <input type="checkbox"/> Grid Code              | <input type="checkbox"/> BSC                              | <input type="checkbox"/> STC                 | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs <sup>1</sup> | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

No interaction with other Codes

<sup>1</sup> If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.

## How to respond

### **Code Administrator consultation questions**

- Do you believe that the CMP400 Original Proposal better facilitates the Applicable Objectives?
- Do you support the proposed implementation approach?
- Do you have any other comments?

Views are invited on the proposals outlined in this consultation, which should be received by 5pm on **24 November 2022**. Please send your response to [cusc.team@nationalgrideso.com](mailto:cusc.team@nationalgrideso.com) using the response pro-forma which can be found on the [modification page](#).

*If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
ESO	Electricity System Operator
SG	Self-Governance
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions

### Reference material

- None

## Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	CMP400 Self-Governance statement
Annex 3	CMP400 Legal Text