Meeting minutes

## National Electricity Transmission System Security and Quality of Supply Standards (NETS SQSS)

## SQSS Panel

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| Date: | 13/07/2022 | Location: | Microsoft Teams |
| Start: | 10:00 AM | End: | 12:00 PM |

## Participants

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| Attendee |  | Attend /  Regrets |
| Jennifer Groome (JG)  Chair | National Grid Electricity System Operator (NGESO)  Code Administrator | **Attend** |
| Rachel Beaufoy (RB)  Panel Secretary | National Grid Electricity System Operator (NGESO)  Code Administrator | **Attend** |
| Alan Creighton (AC) | Network Operator | **Attend** |
| Cornel Brozio (CB) | Scottish Power Transmission (SPT) | **Attend** |
| David Lyon (DL) | Offshore Transmission Owner (OFTO) | **Attend** |
| Rob Wilson (RW) | National Grid Electricity System Operator (NGESO) | **Attend** |
| Roddy Wilson (RWI) | Scottish Hydro Electric Transmission (SHET) | **Attend** |
| Gurpal Singh (GS) | Authority Representative | **Attend** |
| Ayman Attya (AA) | National Grid Electricity System Operator (NGESO) Observer | **Attend** |
| Le Fu (LF) | National Grid Electricity Transmission | **Attend** |
| Bieshoy Awad (BA) | National Grid Electricity System Operator (NGESO) | **Attend** |
| Garth Graham (GG) | Generation Representative | **Attend** |
| Patrick McNabb (PM) | National Grid Electricity System Operator (NGESO) Presenter | **Attend** |
| Can Li (CL) | National Grid Electricity System Operator (NGESO) Presenter | **Attend** |
| Bless Kuri (BK) | Scottish Hydro Electric Transmission (SHET) | *Regrets* |
| Mike Lee (ML) | Offshore Transmission Owner (OFTO) | *Regrets* |
| Simon Lord (SL) | Generation Representative | *Regrets* |
| Terry Baldwin (TB) | National Grid Electricity System Operator (NGESO) | *Regrets* |
| Diyar Kadar (DY) | Scottish Power Transmission (SPT) | *Regrets* |
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## Discussion and details

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|  | Introductions and apologies  The Chair opened the Panel meeting by making introductions and noted the apologies received. |
|  | Approval of Panel Minutes from the Panel in December 2021  Panel Members approved the minutes for the previous Panel meeting on 11 May 2022. These are also available on the National Grid ESO website:  <https://www.nationalgrideso.com/document/263796/download> |
|  | Actions Log  The Panel reviewed and updated the Actions Log. |
|  | Authority update   1. **Energy Code Reform**   No update.   1. **GSR028 - Making the SQSS Gender Neutral**   Ofgem advised they will publish their decision on GSR028 on 25 August 2022. It was noted that the change will not be formally implemented until a licence change consultation is run on the new draft of the SQSS. In the meantime, the updated draft will be available on the ESO website.   1. **Review of Modification Register**   No comments. |
|  | New Modification Proposal:  **GSR029 – Review of Demand Connection Criteria to Align with EREC P2/7**  This modification is proposed to review the demand connection criteria in Section 3 of the NETS SQSS to resolve the discrepancies with EREC P2/7. This includes the review of the group demand definition and demand security contribution assumptions from embedded generation, demand side response, storage and active network management schemes.  It was noted by the Panel that this change will also require a change to the Grid Code.  The Panel discussed complexity around subsea cables and anchor dragging risk. Panel members shared views that the modification was worthwhile.    The Panel agreed that the modification should follow the standard governance route and that a Workgroup should be set up to consider the modification. They noted the timeline. |
|  | Draft Modification Report:  **SQSS Infeed Loss Risk Change Proposal**  A Proposal is being drafted in this area to address the following:   * Current limit restricts to current normal loss of infeed risk of 1320MW leading to potential sub-optimal investment * Currently no differentiation between monopole and bipole which could lead to unnecessary restriction on the use of certain technologies     It was queried when the Accelerated Loss of Mains programme finishes. The program finishes 1st September 2022, however it is still an enduring requirement to have after that date.  There was a discussion around the adoption of rate of VSM given a modification was raised on it last year [GC0137](https://www.nationalgrideso.com/industry-information/codes/grid-code-old/modifications/gc0137-minimum-specification-required). It was noted that measuring inertia is becoming less accurate.  The modification was presented and the Panel shared comments on the draft Proposal. It was suggested that workshops are held to develop the Proposal ahead of submission to Panel in September |
|  | Future System Operator  The ESO shared the background to the FRCR work and the scope of the 2023 FRCR. The presentation focussed on Minimum Inertia policy, ALoMCP closure and Policy review (FRCR 2021 policy).   The ESO presented policy recommendations that may be delivered through the FRCR 2023 and the impact on consumer value through implementing the FRCR 2023, before explaining the timeline for delivery of the work. |
|  | AOB  **Key Dates**   * The next SQSS Panel meeting is scheduled to take place on: **14 September 2022** * Papers Day for the next SQSS Panel meeting is: **6 September 2022** * The SQSS Modification Submission deadline for the next Panel is: **30 August 2022** |