

## Headline Report – 28 October 2022

### Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

### Approval of Panel Minutes

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The meeting minutes from the Panels on 13 and 21 September 2022 were approved subject to minor comments from the Panel being incorporated and these will be uploaded to our website.

The meeting minutes from the Panel on 30 September 2022 (as well as the minutes from the Panel on 28 October 2022) will be presented for approval at the Panel on 25 November 2022.

### New Modifications

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The following new Modification Proposals were presented to the Panel:

#### **CMP399 ‘CUSC Section 14 – Minor changes update’**

**CMP399** seeks to make minor amendments to CUSC Section 14

The Panel by majority agreed that **CMP399** should follow the Self-Governance route and unanimously agreed for this to proceed to Code Administrator Consultation. Code Administrator Consultation is planned to be run from 3 November 2022 to 5pm on 24 November 2022.

**CMP399** documentation can be found [here](#)

#### **CMP400 ‘CUSC Non -Section 14 – Minor changes update’**

**CMP400** seeks to make minor amendments to CUSC which sit outside of Section 14

The Panel unanimously agreed that **CMP400** should follow the Self-Governance route and proceed to Code Administrator Consultation. Code Administrator Consultation is planned to be run from 3 November 2022 to 5pm on 24 November 2022.

**CMP400** documentation can be found [here](#)

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**CMP401 ‘Maintaining Non Half Hourly (NHH) charging arrangements for Measurement Classes F and G’**

As a result of [CMP318](#), the period by which Meter Point Administration Numbers (MPANs) in Measurement Classes F and G are treated as NHH for TNUoS was extended to 31 March 2023. CMP401 seeks to amend this date to align with the introduction of the Market Wide Half Hourly Settlement (MWHHS) Programme and relevant subsequent charging year.

The Panel unanimously agreed that **CMP401** should follow the Standard Governance route and by majority should proceed to Code Administrator Consultation but asked for minor changes to be made to the legal text first. Code Administrator Consultation will be run from 10 November 2022 to 5pm on 1 December 2022.

**CMP401** documentation can be found [here](#)

**New / Pending Authority Decisions**

Ofgem provided an update on Modifications that have been decided upon and are currently awaiting their decision since the last CUSC Panel on 30 September 2022.

**Decisions since last CUSC Panel**

Modification	What this seeks to achieve	Decision
<b>CMP395</b>	Seeks to cap BSUoS per Settlement Period from 1 October 2022 (or such later date as the Authority may specify) to 31 March 2023, recoup the money in charging year 2023/24; and cap the liability to be carried by the ESO	Decision was received 5 October 2022 approving WACM3 (as per Original except cap BSUoS at £40/MWh rather than £15/MWh). CMP395 WACM3 came into effect from 1st Settlement Period (00:00 to 00:30) on 6 October 2022

**Awaiting Decisions**

Modification	What this seeks to achieve	Expected Decision Date
<b>CMP288</b>	Explicit charging arrangements for customer delays and backfeeds iro transmission connections	30 November 2022
<b>CMP292</b>	Introduces a cut-off date for changes to the Charging Methodologies	31 October 2023
<b>CMP298</b>	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	30 November 2022
<b>CMP328</b>	Establish the process when any connection triggers a Distribution impact assessment.	30 November 2022

<b>CMP361/CMP362</b>	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and introduce and update required definitions into CUSC section 11 from CMP308 and CMP361 (CMP362)	31 October 2022 ( <i>Post Meeting Note: Code Admin understand that this will be delayed and await revised expected decision date from Ofgem</i> )
<b>CMP363/CMP364</b>	TNUoS Demand Residual charges for transmission connected sites with a mix of Final and non-Final Demand (CMP363) and definition changes (CMP364)	Early December 2022
<b>CMP384</b>	Apply adjustments for inflation to manifest error thresholds using Indexation	31 January 2023
<b>CMP388</b>	Transmission Demand Residual (TDR) minor clarifications	16 December 2022
<b>CMP389</b>	Changes related to Transmission Demand Residual (TDR) band boundaries	16 December 2022
<b>CMP390</b>	Updating Connection application forms to enable disclosure of information to government for purposes of the National Security and Investment (NSI) Act 2021	3 February 2023

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 14 October 2022 and is published [here](#).

### Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review was due to be carried out at our October 2022 Panel. However, there were no cases presented for changing the current prioritisation stack and there are only 2 Modifications in the ([CMP291](#) and [CMP341](#)) current prioritisation stack that are not being progressed at this current time.

At October 2022 Panel, the CUSC Panel discussed the prioritisation of the following Modifications:

<b>Modification</b>	<b>What this seeks to achieve</b>	<b>Panel Comments</b>	<b>Position in Prioritisation Stack</b>
<b>CMP304</b>	<i>Seeks to enable reforms to commercial Reactive Power services that, in the Proposer’s view would create new opportunities for providers.</i>	<i>Prioritisation was discussed at October 2022 Panel and priority was not changed, as there remains a need for reactive services. However, the Panel (and Proposer) agreed that work</i>	Maintained at “Medium”

		<i>on CMP304 is paused until such time that the ESO team, who are leading on the Reactive Reform (Market Design), have completed their Feasibility studies, which in turn will help to inform the Proposer's solution.</i>	
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The latest prioritisation stack can be found [here](#)

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### In flight Modifications

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The next Modification Tracker will be published on 7 November 2022.

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### Workgroup Reports

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There were no Workgroup Reports presented to the Panel.

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### Draft Final Modification Reports

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There were no Draft Final Modification Reports presented to the Panel.

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### Questions or feedback?

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