

## Headline Report

<b>Meeting number:</b>	Meeting 69
<b>Date of meeting:</b>	Tuesday 18 October 2022
<b>Location:</b>	MS Teams

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at [box.europeancodes.electricity@nationalgrideso.com](mailto:box.europeancodes.electricity@nationalgrideso.com)

## Industry Updates

### **NTC Reporting C28 derogation for NTC update provided by Osaaf Syed, NGESO**

Osaaf Syed provided an update on the NTC Reporting C28 derogation for NTC [details available on the slides](#).

Osaaf clarified that this is a NGESO restriction report only.

**ACTION 10-1** NGESO team that owns the process to present to the next JESG with a deep dive and Q&A on NTC reporting.

[Methodology for GB Commercial Arrangements relating to Interconnector Capacity Calculation](#)

### **FFR Strategy update provided by Stephen Wright, NGESO**

Stephen Wright provided an update on the FFR Strategy [details available on the slides](#).

### **Cross-Border Balancing Timeline (Verbal update) update by Chris Parsons, NGESO**

Chris Parsons provided a verbal update on Cross-Border Balancing Timeline.

CBB CBA modelling has been delayed and will now start in November, due to contract delays and resource constraints. The modelling is now due to conclude in February 2023 rather than January 2023, with an Industry Webinar planned to take place after winter.

While there has been a delay in signing the contract to officially start the project. The modeler has signed an NDA and has been working at risk to calibrate the data required for the modelling and has been reaching out to certain stakeholders to validate some of their assumptions. All this upfront work has minimised the delay to the timeline and limited it to one month. Once the project is up and running will be coming back to future JESG meeting with updates as it progresses.

## AOB

Lisa Waters asked if NGESO could give stakeholders a walk through on how winter will work and shared that the GSO have recently hosted a session on this subject.

## Next Meeting and Future Agenda Items

The next JESG meeting will be **8 November 2022** starting at 10am.

Stakeholders are invited to submit agenda items and presentation material for this meeting by **28 October 2022** or any future meetings to the Technical Secretary by emailing: [box.europeancodes.electricity@nationalgrideso.com](mailto:box.europeancodes.electricity@nationalgrideso.com).

## Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies.	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update
6-1	<b>CEP Article 6(4) update - Pricing Methodology walk through</b> - Publish a statement of approach on the treatment of the maintenance of a “Legacy” product versus the treatment of a “New” product.	Stephen Wright (NGESO)	Open	The wording of the GB Pricing Methodology states legacy products are out of scope, whereas new products are in scope. Grey areas have emerged over the last few weeks, e.g. static FFR benefiting from changing from PAB to PAC, although strictly speaking prohibited by the GB Pricing Methodology. Opportunity to review such wording to allow for ad-hoc review.
10-1	<b>NTC Reporting C28 derogation for NTC update</b> – NGESO team that owns the process to present to the next JESG with a deep dive and Q&A on NTC reporting.	Camille Gilsenan (NGESO)	Open	

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
6-2	<b>CEP Article 6(4) update - Pricing Methodology walk through</b> – To share details of BEIS current position around “Pay as Cleared”	Camille Gilsenan (NGESO)	Closed	Raised with BEIS but more context is needed before they can provide a position

Meeting Attendees	
Name	Company
Garth Graham	Chair
Andrew Hemus	JESG Technical Secretary
Jan Hoogstraaten	Britned
Sudharsana Govindaswami	Cummins
Joshua Logan	Drax
Howard Wright	Epex Spot
Chris Wood	Elexon
Mahamid Ahmed	Elexon
Angela Quinn	National Grid
Camille Gilsenan	NGESO
Christian Parsons	NGESO
Osaaf Syed	NGESO
Stephen Wright	NGESO

James Hill	Ofgem
Lisa Waters	Waters Wye Associates