

**Code Administrator Consultation Response Proforma****CM080: Transmission Impact Assessment Process**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com) by **5pm on 20 May 2022**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Sally Musaka, [sally.musaka@nationalgrideso.com](mailto:sally.musaka@nationalgrideso.com) or [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com)

Respondent details	Please enter your details
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**I wish my response to be:**

(Please mark the relevant box)

 Non-Confidential Confidential

*Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

**For reference the Applicable STC Objectives are:**

- a) *efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act*
- b) *development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission*
- c) *facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity*
- d) *protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees*
- e) *promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.*
- f) *facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;*
- g) *compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Do you believe that the Original Proposal and WACM1/WAGCM1 better facilitates the Applicable Objectives?	Mark the Objectives which you believe each solution better facilitates: Original <input type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input type="checkbox"/> E original
2	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No The Original proposal promotes efficiency by mitigating the need for the “Statement of Works Request” process of having to apply to multiple individual connections and makes it easier for NGESO to consider the cumulative impact of groupings of otherwise less-significant individual connections which will facilitate effective decision making for efficient network investments.
3	Do you have any other comments?	STCP 18-4 currently describes the process of how TO(s) respond to an NGESO Request for a Statement of Works as a result of a User (the DNO) applying to NGESO for a Request for a Statement of Works. It defines the tasks, formal documentation, interface requirements, timescales and responsibilities between NGESO and the Host TO, Affected TO(s) and Other Affected TO(s) from receipt of such Request for Statement of Works through to the closure process. Following the approval of CM080 it will be necessary to establish and describe a similar process for Transmission Impact Assessments which works in a similar way. CM080 will also introduce the concept of evaluation of transmission impact which will require the TOs to submit trigger criteria to NGESO so STCP 18-4 will also detail the data required and expected timescales. Below is a high-level summary of the areas which will be added to STCP 18-4 following the CM080 approval. <u>ETI</u> Trigger criteria for each GSP to be supplied by the TOs The date by which NGESO would expect the initial trigger criteria for all GSPs

		<p>Trigger criteria data update requirements</p> <p><u>TIA</u> Information flows between TOs and NGESO and Users for requests Application fees Application effectiveness Planning assumptions Programme agreement and creation of GB models. Transmission construction works process TIA amendments, closure, withdrawal and progress update processes.</p>
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