

Code Administrator Meeting Summary

GSR029: Review of Demand Connection Criteria to Align with EREC P2/7 Workgroup

Date: 06 September 2022

Contact Details

Chair: Milly Lewis, National Grid ESO milly.lewis@nationalgrideso.com
Proposer: Can Li, National Grid ESO can.li@nationalgrideso.com

Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Review of Actions Log

The Workgroup reviewed the Actions Log and agreed to close 1,3 and 4.

- *Action 2:* would be covered off within the Workgroup Meeting

Proposer Presentation / Workgroup Discussions

Points Categorisation

CL and BA talked through their proposal of using the SQSS legal text for high-level principles and the Workgroup Report for guidance on the application of the SQSS and supplementary guidance on how DNOs prepare data. Workgroup members raised concerns regarding guidance application of the SQSS (TO) being in the Workgroup Report and not as a stand-alone document. CL and BA agreed that they would take the risk of inconsistency into account when finalising the choice of guidance document.

Draft Legal Text Review

The Workgroup discussed the draft legal text at length, it was agreed that a session outside the Workgroup would be set up to answer the requests to provide clarity and consistency, including:

- The interpretations of what is meant by 'futures years', 'latent demand', and 'flexible demand'
- The reference to the meaning of "unrestricted" and the implications of removing it (ref to section 5.3)
- Consideration on how Active Network Management (ANM) schemes are referenced/included
- The potential impact of [GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Stations requirements](#) on the definition of large power stations

Request for Transmission Owners

CL took the Workgroup through the requests for workload and data impact assessment on changing group demand (from net to gross) definition and changing demand security contribution calculation. Workgroup members agreed to provide the assessments but to ensure consistency they required a framework to be sent.

Post Meeting Update: *The following is the framework for Impact assessment*

1. Change of the class of group demand and potential non-compliance due to the modification (net demand to gross demand) using two different methods shared with the Workgroup.
2. Demand security contribution assumptions from large power stations through their current practices and using the methodology in EREP 130.

AOB / Next Steps

The Chair summarised next steps as follows:

- Chair to review and modify timeline to better accommodate Modification needs. Chair will share new timeline with WG.
- Workgroup to review Treatment of Storage ahead of next Workgroup to allow for discussion.

Actions Log

Number	Action	Owner	Status
1	To modify Timeline and modify meeting invites accordingly	ML	Closed
2	To review AC comments and respond	BA	Open
3	To check definition of Electricity Storage Plant in the G99 and update the Workgroup	MW	Closed
4	Present a draft outline for what topics are likely to go into the SQSS versus the Guidance (to be included in the Workgroup Report)	CL/BA	Closed
5	TOs to provide feedback on the impact assessment for group demand using Method 1 and/or Method 2 (depending on the site)	TO Reps	Open
6	TOs to advise on current practice when assessing the contribution from large power stations	TO Reps	Open
7	TOs to assess the contribution from large power stations using the methodology in in EREP 130 and compare with the current practice to understand the impact for the change.	TO Reps	Open
8	Develop legal text to accommodate main concerns	AC/BA	Open
9	Consider and feedback ahead of next meeting re: Treatment of Storage	Workgroup	Open

Participants

Attendees	Initial	Company	Position
Milly Lewis	ML	Code Administrator National Grid ESO	Chair
Banke John-Okwesa	BJO	Code Administrator National Grid ESO	Technical Secretary
Catia Carvalho Gomes	CCG	Code Administrator National Grid ESO	Technical Secretary
Alan Creighton	AC	Northern Powergrid	Workgroup Member
Bieshoy Awad	BA	National Grid ESO	Alternate

Can Li	CL	National Grid ESO	Proposer
Graeme Vincent	GV	SP Energy Networks	Workgroup Member
Le Fu	LF	National Grid Electricity Transmission	Workgroup Member
Matthew White	MW	UK Power Networks	Workgroup Member
Peter Stanton	PS	National Grid Electricity Transmission	Alternate
Rebekah Pryn	RP	UK Power Networks	Alternate
Roddy Wilson	RW	Scottish & Southern Energy	Workgroup Member
Terry Baldwin	TB	National Grid ESO	Workgroup Member

For further information, please contact the Code Administrator.