

**GC0117 LEGAL TEXT – ALTERNATIVE 3
REGIONAL DEVELOPMENT PROGRAMME
DATED 5 JULY 2022**

Extracts from Glossary and Definitions

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Large Power Station

(a) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is directly connected to:

- (i) **NGET's Transmission System** where such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (ii) **SPT's Transmission System** where such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (iii) **SHETL's Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more; or
- (iv) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more;

or,

(b) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to:

- (i) **NGET's Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (ii) **SPT's Transmission System** and such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (iii) **SHETL's Transmission System** and such **Power Station** has a **Registered Capacity** of 10MW or more;

or,

(c) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in:

- (i) **NGET's Transmission Area** where such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (ii) **SPT's Transmission Area** where such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (i) **SHETL's Transmission Area** where such **Power Station** has a **Registered Capacity** of 10MW or more;

or,

(d) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is directly connected to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more, or where the **Generator** has concluded **Purchase Contracts** relating to a **Substantial Modification** on or after DDMMYY such that its **Registered Capacity** is 100MW or more.

or,

(e) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected

	<p>under normal operating conditions to the National Electricity Transmission System and such Power Station has a Registered Capacity of 100MW or more or where the Generator has concluded Purchase Contracts relating to a Substantial Modification on or after DDMMYY such that its Registered Capacity is 100MW or more.</p> <p>or,</p> <p>(f) A Power Station owned by a Generator who had concluded Purchase Contracts for its Main Plant and Apparatus on or after DDMMYY and which is Embedded within a User System (or part thereof) and where the User System (or part thereof) is not connected to the National Electricity Transmission System, although such Power Station is within the GB Synchronous Area and where such Power Station has a Registered Capacity of 100MW or more or where the Generator has concluded Purchase Contracts relating to a Substantial Modification on or after DDMMYY such that its Registered Capacity is 100MW or more;</p> <p>For the avoidance of doubt, a Large Power Station could comprise of Type A, Type B, Type C or Type D Power Generating Modules.</p>
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Medium Power Station

(a) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is directly connected to **NGET's Transmission System** where such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;

or,

(b) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to **NGET's Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;

or,

(c) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in **NGET's Transmission Area** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;

or,

(d) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is directly connected to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW, or where the **Generator** has concluded **Purchase Contracts** relating to a **Substantial Modification** on or after DDMMYY such that its **Registered Capacity** is 50MW or more but less than 100MW;

or

(e) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is **Embedded** within a **User System** (or part thereof) and where such **User System** (or part thereof) is connected under normal operating conditions to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW or where the **Generator** has concluded **Purchase Contracts** relating to a **Substantial Modification** on or after DDMMYY such that its **Registered Capacity** is 50MW or more but less than 100MW.

or

(f) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is **Embedded** within a **User System** (or part thereof) and where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is within the **GB Synchronous Area** and where such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW or where the **Generator** has concluded **Purchase Contracts** relating to a **Substantial Modification** on or after DDMMYY such that its **Registered**

	<p>Capacity is 50MW or more but less than 100MW.</p> <p>For the avoidance of doubt a Medium Power Station could comprise of Type A, Type B, Type C or Type D Power Generating Modules.</p>
<p>Regional Development Programme Control System</p>	<p>A control system installed on a Network Operators System to enable The Company to give instructions to that relevant Network Operator to control the output of selected Power Generating Modules forming part of a Embedded Medium Power Station or Embedded Small Power Station which are not registered as BM Units or Generating Units as provided for in BC1 or BC2 and which have a Registered Capacity of 10MW or greater and less than 100MW.</p>

Small Power Station

- (a) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is directly connected to is directly connected to:
 - (i) **NGET's Transmission System** where such **Power Station** has a **Registered Capacity** of less than 50MW; or
 - (ii) **SPT's Transmission System** where such **Power Station** has a **Registered Capacity** of less than 30MW; or
 - (iii) **SHETL's Transmission System** where such a **Power Station** has a **Registered Capacity** of less than 10 MW; or
 - (iv) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of less than 10MW;

or,

- (b) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to:
 - (i) **NGET's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW; or
 - (ii) **SPT's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 30MW; or
 - (iii) **SHETL's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 10MW;

or,

- (c) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** before DDMMYY and which is **Embedded** within a **User System** (or part thereof) before DDMMYY where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in:
 - (i) **NGET's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 50MW; or
 - (ii) **SPT's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 30MW; or
 - (iii) **SHETL's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 10MW;

or,

- (d) A **Power Station** owned by a **Generator** who had concluded **Purchase Contracts** for its **Main Plant** and **Apparatus** on or after DDMMYY and which is directly connected to the **National Electricity Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW, or where the **Generator** has concluded **Purchase Contracts** relating to a **Substantial Modification** on or after DDMMYY such that its **Registered Capacity** is less than 50MW;

	<p>or,</p> <p>(e) A Power Station owned by a Generator who had concluded Purchase Contracts for its Main Plant and Apparatus on or after DDMMYY and which is Embedded within a User System (or part thereof) and where such User System (or part thereof) is connected under normal operating conditions to the National Electricity Transmission System and such Power Station has a Registered Capacity of less than 50MW or where the Generator has concluded Purchase Contracts relating to a Substantial Modification on or after DDMMYY such that its Registered Capacity is less than 50MW;</p> <p>or,</p> <p>(f) A Power Station owned by a Generator who had concluded Purchase Contracts for its Main Plant and Apparatus on or after DDMMYY and which is Embedded within a User System (or part thereof) and where the User System (or part thereof) is not connected to the National Electricity Transmission System, although such Power Station is within the GB Synchronous Area and where such Power Station has a Registered Capacity of less than 50MW or where the Generator has concluded Purchase Contracts relating to a Substantial Modification on or after DDMMYY such that its Registered Capacity is less than 50MW.</p> <p>For the avoidance of doubt, a Small Power Station could comprise of Type A, Type B, Type C or Type D Power Generating Modules</p>
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Extracts from Connection Conditions

CC.6.4.5 Regional Development Programme Control System

CC.6.4.5.1 In order to ensure the operational standards detailed in the **SQSS** are met, and to protect the integrity of the **Network Operator’s System**, each **Network Operator** shall install a **Regional Development Programme Control System** in accordance with the requirements of the **Bilateral Agreement** for specified **Grid Supply Point(s)** to ensure that **The Company** can control and has visibility of the actions and/or output of **Embedded Medium Power Stations** not subject to, or proposed to be subject to a **Bilateral Agreement** and **Embedded Small Power Stations** which are not subject to, or proposed to be subject to a **Bilateral Agreement** and which have a **Registered Capacity** of 10MW and greater. Each **Regional Development Programme Control System** shall monitor the flow of **Active Power** and **Reactive Power** at each selected **Grid Supply Point**. Instructions to adjust the output of **Embedded Medium Power Stations** not subject to, or proposed to be subject to a **Bilateral Agreement** and **Embedded Small Power Stations** which are not subject to, or proposed to be subject to a **Bilateral Agreement** and which have a **Registered Capacity** of 10MW and greater would be specified by **The Company** to the relevant **Network Operator**. The sitespecific requirements and technical requirements of the **Regional Development Programme Control System** in respect of each selected **Grid Supply Point** shall be agreed by **The Company** and the **Network Operator** and set out in the **Bilateral Agreement**.

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Extracts from European Connection Conditions

ECC.6.4.5 Regional Development Programme Control System

ECC.6.4.5.1 In order to ensure the operational standards detailed in the **SQSS** are met, and to protect the integrity of the **Network Operator's System**, each **Network Operator** shall install a **Regional Development Programme Control System** in accordance with the requirements of the **Bilateral Agreement** for specified **Grid Supply Point(s)** to ensure that **The Company** can control and has visibility of the actions and/or output of **Embedded Medium Power Stations** not subject to, or proposed to be subject to a **Bilateral Agreement** and **Embedded Small Power Stations** which are not subject to, or proposed to be subject to a **Bilateral Agreement** and which have a **Registered Capacity** of 10MW and greater. Each **Regional Development Programme Control System** shall monitor the flow of **Active Power** and **Reactive Power** at each selected **Grid Supply Point**. Instructions to adjust the output of **Embedded Medium Power Stations** not subject to, or proposed to be subject to a **Bilateral Agreement** and **Embedded Small Power Stations** which are not subject to, or proposed to be subject to a **Bilateral Agreement** and which have a **Registered Capacity** of 10MW and greater would be specified by **The Company** to the relevant **Network Operator**. The site specific requirements and technical requirements of the **Regional Development Programme Control System** in respect of each selected **Grid Supply Point** shall be agreed by **The Company** and the **Network Operator** and set out in the **Bilateral Agreement**.

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