

Code Administrator Meeting Summary

GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Stations requirements

Date: 23 June 2022

Contact Details

Chair: Ruth Roberts, National Grid ESO
Proposer: Garth Graham

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Key areas of discussion

The Workgroup discussions are summarised according to agenda items:

Action Log review

- The Workgroup talked through each action in the order it had been logged. The Workgroup agreed to close actions **6, 26, 30, 33, 41, 49 – 56**. Current open actions can be found in the Actions log that would be circulated within the Workgroup papers.
- Re Action **41**, there was a suggestion to provide the smaller generators with an overview of this modification prior to the workshop scheduled to commence on 7 July 2022.

Registered Capacity Legal Text Review

- TJ delivered a short presentation on Registered Capacity which was circulated within the Workgroup papers along with the Registered Capacity legal text. The presentation included a revised definition of the concept and an example of a Multiple Independent Synchronous Power Generating Modules within a private network with Demand. AJ advised that SI is a separate issue which will need to be raised in detail with legal.
- Workgroup members comments and concerns noted below:
 - A concern raised around the phrase (g) – “*For the avoidance of doubt, the **Registered Capacity** declared by the **Generator** in respect of that **Power Station**, shall not take into account any **Demand** separately consumed at the **User’s Site** and which is not used for the purposes of generating electricity at that **Power Station**.*” and, requested for a clearer definition of Demand.
 - Assuming a declaration on CMP636 will need to be issued, the Proposer for that modification will need to be consulted.

- Completed and Connection Dates need to be consistently referred to across the legal text type of connection being referred to in different instances in the legal text should be clarified; Completion Date needs to be defined and DNOs thoughts on its implications should be factored in.

Review of Draft Workgroup Consultation Report

- The Workgroup members reviewed the comments on the draft Consultation Report and agreed to adopt most of the comments and suggestions. This will be finalised by the next meeting.
- There was a debate on retrospectivity – some Workgroup members felt that while the modification proposal can proceed to consultation, it is necessary to include the question of retrospectivity in the workgroup consultation and to flag the cost implications to the industry if retrospectivity will apply.

Workgroup Consultation Questions

- This will be concluded at the next meeting on 4 July 2022.

Next Steps

- The Chair advised that the next workgroup meeting, a Showstopper meeting would be held on 04 July 2022. At this meeting, the Workgroup will finalise the consultation documents.

Participants

Attendees	Initial	Company	Position
Ruth Roberts	RR	Code Administrator National Grid ESO	Chair
Banke John-Okwesa	BJO	National Grid ESO	Technical Secretary
Alan Creighton	AC	Northern Powergrid	Workgroup Member
Andre Colley	ACo	SSE Generation	
Calum Watt	CW	SSEN Transmission	Workgroup Member
Garth Graham	GG	SSE Generation	Proposer
Graeme Vincent	GV	SP Energy Networks	Workgroup Member
Mike Kay	MK	Electricity North West	Workgroup Member
Paul Youngman	PY	Drax	Workgroup Member
Richard Wilson	RWi	UK Power Networks	Workgroup Member
Richard Woodward	RW	National Grid Electricity Transmission	Workgroup Member
Tim Ellingham	TE	RWE	Workgroup Member
David Halford	DH	National Grid ESO	ESO Representative
Tony Johnson	TJ	National Grid ESO	ESO Representative
Paul Drew	PD	Ofgem	Authority Representative

For further information, please contact the Code Administrator.