

CMP286/287

10 June 2022

Online Meeting via Teams

WELCOME

nationalgridESO

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Objectives and Timeline

Paul Mullen – National Grid ESO Code Administrator

Timeline for CMP286/287 V4 as of 18 May 2022

Milestone	Date	Milestone	Date
Workgroups 7 – 10	7 December 2021, 13 January 2022, 24 February 2022 and 23 March 2022	Code Administrator Consultation (20 Working Days)	27 June 2022 to 18 July 2022 3 August 2022 to 1 September 2022
Workgroup Consultation (20 Working Days)	6 April 2022 to 9 May 2022	Draft Final Modification Report (DFMR) issued to Panel	21 July 2022 22 September 2022
Workgroup 11 and 12 - Assess Workgroup Consultation Responses, alternatives (including vote), legal text, consider licence implications and review additional analysis	18 May 2022 and 10 June 2022	Panel undertake DFMR recommendation vote	29 July 2022 30 September 2022
Workgroup 13 – finalise solutions, review terms of reference, finalise Workgroup Report, hold Workgroup Vote	10 June 2022 7 July 2022	Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	2 August 2022 3 October 2022
Workgroup report issued to Panel (5 working days)	16 June 2022 21 July 2022	Final Modification Report issued to Ofgem	10 August 2022 11 October 2022
Panel sign off that Workgroup Report has met its Terms of Reference	24 June 2022 29 July 2022	Ofgem decision	TBC – ideally by 31 October 2022
		Implementation Date	Effective Date: 1 April 2024 so needs to be implemented by 1 January 2023

Outstanding Action Updates

Paul Mullen – National Grid ESO Code Administrator

Action Number	Action	Owner	Due by	Comments	Status
1	Identify STC / STCPs impacts	Richard Woodward, Victoria Macleod and Nicola White	18 May 2022	TO/ESO meeting 18 May. Next meeting 6 June. Code mapping is progressing. Update to be provided at meeting on 10 June.	Open
2	Share draft of legal text with Workgroup	Nicola White	18 May 2022	Circulated to the Workgroup on 7 June	Closed
3	Confirm process and timeline for licence changes and price control impacts (including bringing in this change within the current Price Control period)	Shannon Murray/Andy Malley	10 June 2022	Chair has sought clarification from Ofgem. Update to be provided at meeting on 10 June.	Open
4	Share Transmission Owner analysis with Workgroup	Richard Woodward	10 June 2022	Circulated to the Workgroup on 7 June	Closed

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Workgroup Alternative

Nicola White – National Grid ESO

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Review Legal Text

Nicola White

Workgroup Alternative Vote

All Workgroup

Can I vote? and What is the Alternative Vote?

To participate in any votes, Workgroup members or alternates need to have attended at least 50% of meetings

Stage 1 – Alternative Vote

- Vote on whether Workgroup Alternative Requests should become Workgroup Alternative CUSC Modifications.
- The Alternative vote is carried out to identify the level of Workgroup support there is for any potential alternative options that have been brought forward by either any member of the Workgroup OR an Industry Participant as part of the Workgroup Consultation.
- **Should the majority of the Workgroup OR the Chair believe that the potential alternative solution may better facilitate the CUSC objectives than the Original then the potential alternative will be fully developed by the Workgroup with legal text to form a Workgroup Alternative CUSC modification (WACM) and submitted to the Panel and Authority alongside the Original solution for the Panel Recommendation vote and the Authority decision.**

Review Terms of Reference

All Workgroup

Terms of Reference

Workgroup	Term of Reference	Location in Workgroup Report
a)	Consider the decision rationale for rejecting CMP244 and how CMP286/287 will address these	
b)	Understand the level of fixing in the marketplace and identify those consumers that would benefit and those that would end up paying more	
c)	Consider any consequential impacts on other Codes	
d)	Consider the impacts on the outcome of the SCR and what the impacts may be in the way that demand is charged and this needs to be factored in and how fits into the TCR and the wider Charging Futures Forum	
e)	Consider any if there are any wider issues to consider e.g. any potential Licence changes	
f)	Consideration of whether or what the transitional arrangements should be put in place.	

Licence and Price Control Implications

Ofgem

Next Steps

Paul Mullen – National Grid ESO Code Administrator