

Headline Report – 27 May 2022

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every CUSC Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the CUSC Panel on 25 March 2022 were approved at the CUSC Panel meeting on 27 May 2022. These will be uploaded to our website.

The meeting minutes from the CUSC Panel on 29 April 2022 (as well as the minutes from CUSC Panel on 27 May 2022) will be presented for approval at the CUSC Panel on 24 June 2022.

Prioritisation Stack

For each Modification in the prioritisation stack, Panel have determined if the Priority is “High”, “Medium to High”, “Medium”, “Low to “Medium” or Low”. Panel continue to review the prioritisation stack on a monthly basis and every quarter hold a more in-depth review (ahead of this review, Proposers will be asked to provide updated justification against the prioritisation criteria). This next in-depth review will be carried out at our July 2022 Panel (unless the scope of the TNUoS taskforces is known ahead of this).

At May 2022 Panel, there were no discussions on the current prioritisation stack.

The latest prioritisation stack can be found [here](#).

New Modifications

0 new Modifications were presented to Panel this month.

New / Pending Authority Decisions

Ofgem provided an update on Modifications that are currently awaiting their decision or have been decided upon since CUSC Panel on 29 April 2022.

Decisions since last CUSC Panel

Modification	What this seeks to achieve	Decision
CMP368/369	Updating Charges for the Physical Assets Required for Connection, Generation Output and Generator charges for the purpose of maintaining compliance with the Limiting Regulation (CMP368) and Consequential changes to Section 14 of the CUSC (CMP369)	Rejected by the Authority on 20 May 2022 as they concluded that none of the proposals relating to the Connection Exclusion can lawfully be approved

Awaiting Decisions

Ofgem did provide an update at Panel on the Modifications awaiting decision. However, since 4 May 2021 Ofgem have published a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 24 May 2022 and is published [here](#). The CUSC position is summarised below:

Modification	What this seeks to achieve	Expected Decision Date
CMP292	Introduces a cut-off date for changes to the Charging Methodologies	TBC in 2022 - Ofgem still consider this to be low priority.
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	30 November 2022
CMP300	Cost reflective Response Energy Payment for Generators with low or negative marginal costs as a consequence of having a Contract for Difference (“CfD”)	16 June 2022 (previously 13 May 2022 and advised on Ofgem’s latest expected decision date publication as 31 May 2022).
CMP328	Establish the process when any connection triggers a Distribution impact assessment.	30 November 2022
CMP361/CMP362	Introduce an ex-ante fixed volumetric BSUoS tariff set over a total fix and notice period of 14 months (CMP361) and associated definition changes (CMP362)	24 June 2022
CMP371	Allow Proposers to raise one CUSC Modification Proposal to seek changes to both charging and non-charging provisions within CUSC	17 June 2022 (previously 3 May 2022)

In flight Modifications

Please refer to latest Modification Tracker for an update on each in flight Modification. This is published monthly at <https://www.nationalgrideso.com/industry-information/codes> and will be published on 7th of the following month or the next working day thereafter.

Draft Final Modification Reports

CMP391 'Definition of 'Charges for Physical Assets Required for Connection'

CMP391 seeks to ensure there is a definition of "Charges for Physical Assets Required for Connection" which reflects the Limiting Regulation, in light of the conclusions in the Judgment (re: the judicial review proceedings) that was handed down on 11 April 2022 about what is required to achieve compliance.

CUSC Panel on 27 May 2022 recommended unanimously that the Original Solution better facilitated the CUSC Objectives than the current CUSC. Final Modification Report will be sent to Ofgem on 30 May 2022.

CMP391 documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/cmp391-definition>

Workgroup Reports

CMP363/CMP364 'TNUoS Demand Residual charges for transmission connected sites with a mix of Final and non-Final Demand (CMP363) and Definition changes for CMP363 (CMP364)

CMP363 seeks to clarify the TNUoS Demand Residual charging arrangements for transmission connected sites that have a mix of Final and non-Final Demand. **CMP364** is to support **CMP363** by changing Section 11 to add/amend/remove definitions as needed.

CUSC Panel on 27 May 2022 agreed that a further scenario needs to be explored before the Workgroup Report can be signed off. This is specifically the metering solution for a site with generation and / or substantial on-site consumption or storage to demonstrate that it is technically feasible to apply CMP363 at such generation and storage sites. The expectation is that this will be considered over the next couple of weeks and the Workgroup Report will be re-presented to June 2022 Panel.

CMP363/364 documentation can be located via the following link:

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc-old/modifications/cmp363-cmp364>

Questions or feedback?

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