|  |  |
| --- | --- |
| **Transmission Constraint Management Requirement Notice:**  **Invitation to Tender Pack, Letter 1** | Sam Stokes  Contracts Manager  [sam.stokes@nationalgrideso.com](mailto:sam.stokes@nationalgrideso.com)  Direct tel: +44 (0)7929 662622 |
|  |  |
| 25th May 2022 |  |
| Issue 1 |  |

Dear Service Provider

**Transmission Constraint Management Requirement Notice - TCMRN/01/22**

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

**Constraint Requirement**

|  |  |
| --- | --- |
| **Zonal Requirement:** | Estuary |
| **Potential Service Providers:** | Damhead Creek, Coryton South, Grain and Medway Power |
| **Estimated volume required:** | 1 GT firm + 1GT (optional) to run at SEL overnight |

For a full description of the requirement and service, please refer to the letter published on 4th May 2022

**Assessment and Results**

We would like to thank those who have taken the time to participate in this tender round. Tenders were received on behalf of Damhead Creek, Coryton South and Grain. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with Coryton South for the firm service and Grain for the Optional Services.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Contract Manager.

Yours faithfully

Sam Stokes

Contracts Manager

# APPENDIX ONE

Firm offers

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **BMU ID** | **Price (£/SP)** | **MW Level (SEL)** | **MVAr Range Lead:Lag** | **Accepted/Rejected** |
| GRAI-8 | 18,091 | 230 | 187:220 | Rejected |
| COSO-1 1+1 config | 11,500 | 235 | 229:241 | **Accepted** |
| COSO-1 2+1 config | 20,500 | 530 | 345:360 | Rejected |

Optional offers

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **BMU ID** | **Service Period** | **Strike Price (£/MWh) Ops 1,2,3** | **MW Level (SEL)** | **MVAr Range Lead:Lag** | **Accepted/Rejected** |
| COSO-1 1+1 config | Full Term | 73.4, 42.8, 40.94 | 235 | 229:241 | Rejected |
| COSO-1 2+1 config | Full | 50.05, 21.89, 20.3 25.63 | 560 | 345:360 | Rejected |
| DAMC-1 | Full | 69.00, 58.00, 47.00 42.25 | 270 | 330:300 | Rejected |
| GRAI-6 | Full | 91.00, 77.50, 62.50 | 135 | 187:220 | Rejected |
| GRAI-6 | Full | 48.00, 40.00, 31.50 | 230 | 187:220 | **Accepted 24/06-18/07/2022** |
| GRAI-8 | Full | 48.00, 40.00, 31.50 | 230 | 187:220 | **Accepted 01/06-24/06/2022** |