

CUSC Alternative Form

CMP362 WACM2:

Overview: This alternative is as per the Original Proposal with the following exceptions:

- The Notice Period is set to 9 months
- The Fixed Price Period is set to 6 months

Proposer:

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What is the proposed alternative solution?

To change the non-charging CUSC definitions as per the Original, however in line with CMP361 WACM2, the Notice Period is 9 months and the Fixed Price Period is 6 months.

What is the difference between this and the Original Proposal?

As per original, but with the following differences:

- Notice Period is 9 months
- Fixed Price Period is 6 months

What is the impact of this change?

Proposer's Assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	None
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	None
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	None
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive Aligns the non-charging sections of the CUSC with the Section 14 changes should CMP361 WACM 2 be approved by Ofgem.
*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).	

When will this change take place?

Implementation date:

April 2023.

Implementation approach:

As per the original.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
BSUoS	Balancing Services Use of System
BSUoS Fund	The Original proposal is to place a cap on the ESO's total support via its working capital facility (WCF) and form an industry funded BSUoS Fund to ensure an agreed probability of tariffs being reset is covered. This would be collected as part of the BSUoS tariff.
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
LCCC	Low Carbon Contracts Company
SCR	Significant Code Review
CVA	Central Volume Allocation
DNO	Distribution Network Operator
DUoS	Distribution Network Use of System
EBR	Electricity Balancing Regulation
ESO	Electricity System Operator
Ex ante	"before the event" (Latin)
LCCC	Low Carbon Contracts Company
RCRC	Residual Cashflow Reallocation Cashflow
RIIO2	Price Control Period
SCR	Significant Code Review
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
SVA	Supplier Volume Allocation
T&Cs	Terms and Conditions
TCR	Targeted Charging Review

TNUoS	Transmission Network Use of System
WCF	Working Capital Facility

Reference material:

None.