

Meeting summary

Transmission Charging Methodologies Forum and CUSC Issues Steering Group 120

Date:	3/02/2022	Location:	MS Teams
Start:	10:30	End:	12:15

Participants

Attendee	Company	Attendee	Company
Grahame Neale (GN)	National Grid ESO (Chair)	Daniel de Wijze (DW)	Renewable UK
Andrew Hemus (AH)	National Grid ESO (Tech Sec)	Karen Kelly (KK)	National Grid ESO
Jon Wisdom (JW)	National Grid ESO (Presenter)	Grace March (GM)	Sembcorp
Paul Mullen (PM)	National Grid ESO (Presenter)	Damian Clough (DC)	SSE
Sean Donner (SD)	National Grid ESO (Presenter)	Ryan Wood (RW)	Scottish Power
Nick Everitt (NE)	National Grid ESO (Presenter)	Alex Aristodemou (AA)	National Grid ESO
Cathy Fraser (CF)	National Grid ESO (Presenter)	Rowan Hazell	Cornwall Insight
Sarah Chleboun (SC)	National Grid ESO (Presenter)	Lisa Waters (LW)	Waters Wye
Nick George (NG)	National Grid ESO (Presenter)	Niall Coyle (NC)	EON
Edda Dirks (ED)	SSE	Andrew Havvas (AHa)	National Grid ESO
Donald Fu (DF)	Zenobe	Matt Cullen (MC)	EON
Paul Jones (PJ)	Uniper Energy	Nicola White (NW)	National Grid ESO
Simon Vicary (SV)	EDF	James Stone (JS)	National Grid ESO
Richard Woodward (RW)	National Grid	Jo Zhou (JZ)	National Grid ESO
Chia Nwajagu (CN)	Orsted	Lorna Mitchell (LM)	SSE
Deborah MacPherson (DW)	Scottish Power	Andy Evans (AE)	St Clements
Dena Barasi (DB)	Scottish Power	Neil Bennett (NB)	SSE

Josh Logan (JL)	Drax	Matt Wootton (MW)	National Grid ESO
Nicolas Lescal (NL)	Ocean Winds	Harriet Harmon (HH)	Ofgem
Nicola Fitchett (NF)	RWE	Shannon Murray (SM)	Ofgem
Patrick Matthew (PM)	Ofgem	Ander Madariaga (AM)	Ocean Winds
Paul Youngman (PY)	Drax	Daniel Hickman (DH)	National Grid ESO
Dennis Gowland (DG)	Fairwind	Cameron Miller (CM)	Zenobe
Cathy Fraser (CF)	National Grid ESO	Andrew Richards (AR)	National Grid ESO
Jenny Doherty (JD)	National Grid ESO		

Agenda, slides and modifications appendices

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc/tcmf-cisg>

TCMF and CISG

Please note: These notes are produced as an accompaniment to the slide pack presented which can be found here: <https://www.nationalgrideso.com/document/235651/download>

Meeting Opening – Grahame Neale, National Grid ESO

GN opened the meeting providing an overview of the agenda items for discussion, asked for any AOB items and reviewed the Action Item log which has been updated further below accordingly.

Whole system framework BP2 proposal – Jon Wisdom, National Grid ESO

JW shared details of the Whole system framework BP2 proposal. See slides for more detail.

Discussion themes / Feedback

LW supported this proposal and the cross-code group principle but questioned if this should be the ESO as they may be conflicted. GM agreed and asked if this was a whole system cross fuel proposal. JW stated that the focus was currently on the Electricity System currently and no additional powers are being sought and there are no licence changes currently planned, but maybe the scope could be different within a Future System Operator. PY commented that this was currently a Electricity System framework BP2 proposal. RW asked about engagement with the Open Networks forum, which LW commented is not an open inclusive forum and asked if lessons could be learnt. JW confirmed that existing industry forums would be utilised and thanked the group for the helpful feedback today.

Code Modifications Update - Paul Mullen, Code Administrator National Grid ESO

PM shared details of the progress of current modifications. See slides for more detail.

Discussion themes / Feedback

A link to a BSUoS deferred spreadsheet relating to CMP381 was shared during this update:

<https://data.nationalgrideso.com/balancing/current-balancing-services-use-of-system-bsuos-data>

PM clarified that any decision on CMP361/CMP362 is with Ofgem and could not confirm any decision would be made before April 2022.

CMP381 Update – Sean Donner, National Grid ESO

SD gave an update on CMP381. See slides for more detail.

Discussion themes / Feedback

GM asked if the published deferred costs relating to CMP381 could be published including the Covid deferral scheme so they can be viewed together.

BSUoS forecasts area available for February and March.

Data reporting under fixed BSUoS – Nick Everitt, National Grid ESO

NE shared details on Data reporting under fixed BSUoS and asked the following question:

With potential changes in the methodology are the above documents still fit for purpose and if changes would be beneficial, what changes? For any feedback, please email the team at bsuos.queries@nationalgrideso.com.

See the slides for more detail.

Discussion themes / Feedback

GM thought the difference between the fixed BSUoS and the actual running total would be required and MW commented that the outturn would be how good are NGENSO K factor predictions are. NE advised stakeholders for keep an eye out for communications on future engagement events and thanked TCMF for their input so far.

BSUoS forecasting update – Cathy Fraser, National Grid ESO

CF presented a BSUoS forecasting update. Please see slides for more detail.

Discussion themes / Feedback

NM queried the fact that the forecast only breaks down to 6 months, CF advised she would take this back to the team.

CF advised of a consultation launching for the balancing cost model approach and methodology in March 2022

22/23 Final TNUoS Tariffs & 23/24 Forecast Timetable – Sarah Chleboun, National Grid ESO

SC shared details of the 22/23 Final TNUoS Tariffs & 23/24 Forecast Timetable and details of a webinar taking place on the 15th February to discuss the tariffs and answer your queries. Please see slides for more detail.

Discussion themes / Feedback

GN clarified that there is no definitive timeline on the Judicial Review of CMA/Ofgem decision on CMP317/327.

2021/22 TNUoS Tariff Error – Nick George, National Grid ESO

NG updated TCMF with details of a 2021/22 TNUoS Tariff Error. Please see slides for more details.

Discussion themes / Feedback

DB noted that the £250K threshold might be slightly out of date and also added that an RPI link could be added into the CUSC. NG agreed that the £250K threshold felt a little low. SV reminded us that several errors in BSUoS and now TNUoS have occurred recently and asked what is happening to stop this happening again and if Ofgem apply any penalties for these errors. NG stated there are numerous checks and controls. PY agreed with SV but thanked the ESO for their transparency and even if nonmaterial an open and honest conversation is good. DB Asked if this was the first year this has happened. NG explained the error also been present in 20/21 but not 19/20 but the CUSC only goes back 1 year. HH commented that decisions when to implement any modification (if approved) are part of the Ofgem modification decision.

AOB

None

Action Item Log

Action items: In progress and completed since last meeting

ID / Month	Agenda Item	Description	Owner	Notes	Target Date	Status
21-10 / Dec 21	BSUoS Operational Update	Share proposed approach for NGESO incentive recovery in future years.	NE		Mar 22	Open
21-11 / Dec 21	Security Factor	Provide an update on whether SF modelling can be shared.	GN	We can develop the software using excel but this would take some time. In the meantime, a guidance note has been published on the website. A dedicated workshop could be arranged, if there is the appetite to know more, so please contact the TNUoS Revenue Team.	Jan 22	Closed
21-12 / Dec 21	ESO Bad Debt Recovery	Update on BSUoS and TNUoS bad debt running total.	JM	Current balance £12m, with a forecast at year end of £14m	Jan 22	Open