

# GRID CODE DEVELOPMENT ISSUES

Paper GCRP 05/26

**Table 1 - Consultation Papers - Current Status Report – 25<sup>th</sup> October 2005**

Paper Ref.	Date of Issue	Topic	Current Status	Notes
B/05	23/06/05	OC1 OC2 'Phase 2 – Short Term Proposals'	Output Usable element approved and implemented 30 September 2005.	Generating Unit data, Removal of CDM and Provision of Outage data elements rejected.
C/05	1/07/05	Re-Declaration of Availability of Frequency Sensitive Mode	Implemented 30 September 2005	
D/05	23/08/05	Grid Code changes associated with Licence Exempt Embedded Medium Power Stations	Consultation closed 7 October.	
E/05	07/11/05	Proposed Changes to Grid Code OC8B in relation to site specific safety instructions	Consultation	Responses required 9 December 2005
F/05	29/07/08	Proposed changes to the Grid Code to incorporate the new Company Name	Implemented 30 September 2005	
G/05	2/08/05	Time Extension for the requirements of Grid Code General Conditions GC15	Implemented 30 September 2005	
H/05	07/11/05	OC2 'Phase 2 – Short Term' Proposals Provision of Outage Data by Generators at Generating Unit Level	Consultation	Responses required 9 December 2005

**Table 2 - Grid Code Review Panel – Outstanding Issues – 25/10/05**

Issue	Summary of current position	Date last Reviewed	Date Next review
Time Tagging of Dynamic Parameters, NTO/NTB, QPN'S	Presentation to 5/09/02 GCRP meeting highlighted need for industry business cases to be developed in order to justify further progress on associated system changes.	21/1/02	
Review of OC1and OC2	Working Group initiated and meetings held 20 October 04, 16 November 04, 8 February 05, 28 April 05. Phase 2 Short Term Proposals consulted on and Report with Authority. Output Usable element approved. Further consultation on Generating Unit data to be initiated. Working Group to consider longer term issues.	25/10/05	
Capacity terms used in the Grid Code	Generation Capacity and Registered Capacity are defined differently in the BSC and Grid Code respectively and the need has been identified to review the various capacity terms used in the Grid Code with a view to rationalisation	02/04	
Licence Exempt Embedded Medium Power Stations	Working group set up to consider Grid Code obligations on Licence Exempt Embedded Power Stations. Consideration being given to Network Operators applying technical conditions to LEEMPS. Consultation Document issued.	20/07/05	22/09/05

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High/Low frequency trip settings on small embedded plant.	Perceived lack of clarity of requirements identified for plant between 5 and 50MW due to apparent gap in existing documents (G59 and G75). Cause for concern for future but recognise that issue needs to be resolved asap due to leadtimes for design and manufacture of plant.	23/09/04	24/11/05
Protocols for review of Target Frequency	Subject of a limited NGC review. Paper to be brought to a future GCRP meeting	23/09/04	
Regional Differences in the Grid Code including Small/Medium/Large Power Stations	GCRP obligation to consider regional differences included in the Grid Code. Working Group set up, focussing initially on definitions of Small/Medium/Large Power Stations. Working Group met on two occasions.	1/11/05	24/11/05
Multi BM Unit Issues	Treatment of Multi shaft BMU's for winter 2004/05 raised in paper GCRP 04/22. Issue to be progressed as soon as possible in 2005 to consider an enduring solution. Enduring solution delayed till 2006	19/05/05	22/09/05
Electronic Communication of MGS	Ensure that any electronic communication facilities developed include in GES process.	19/05/05	