

Code Administrator Meeting Summary

GC0148: Workgroup 7- Implementation of EU Emergency and Restoration Code Phase II

Date: 14 January 2022

Contact Details

Chair: Ian Ascroft Contact details: Ian.Ascoft@nationalgrideso.com

Proposer: Anthony Johnson Contact details: Anthony.Johnson@nationalgrideso.com

Key areas of discussion

- The aim of this meeting was to go through the rest of the agenda items which were not covered in the December meeting.
- It was noted that the Control Telephony issues were discussed in detail at the last meeting held on 20th December. The only update on this issue since the last meeting was that it the issue had been discussed internally within the ESO, particularly in relation to the Electricity System Restoration Standard (ESRS) work with the aim of pulling a proposal together for discussion at the next meeting.
- The Proposer advised that there were a number of legal issues which he had arranged to discuss with ESO legal on 17th January. The proposer would advise on the outcome of these and inform the Workgroup by circulation – see summary below.
 - E&R Art 15(3) can the requirements of Art 15(3) be split between those plants caught pre GC0148 and post GC0148
 - Implementation of Articles 15(5) – 15(8) – The DNO's and potentially TO's are advising they will be unable to meet the 18 December 2022 – do we have any flexibility on this.
 - E&R How do we classify which parties are caught under E&R – especially balancing responsible parties (eg CLASS, STOR etc) – Art 2 of E&R.
- It was advised that it was proposed to present the Electricity System Restoration Standard to the GCRP in January following its presentation at the GCDF on 12th January. It was noted that the deadline for this may have been missed as new issues needed to be in by 12th January. The ESO confirmed that it would check this issue with Code Admin but wanted to receive comments from the GCDF before formally submitting the issue to the Grid Code Review Panel. Garth reaffirmed that the issue should be treated as urgent.

- The presentation was given (attached) which is the same as that presented on 20th December but covered those items which had not been discussed at the December meeting as this had concentrated on communications issues.
- The System Defence Plan, System Restoration Plan and Test Plan were reviewed at a high level and those issues requiring further discussion were raised. It was noted that Distributed Re-Start was not included in the revised documents which then led to the point that some workgroup members had some concerns over its inclusion in the modification. To save work it was suggested and agreed by the workgroup that the solution should include Distributed Re-Start and a consultation question should be included asking if it should be included in the solution together with a summary of which sections should be removed if it was to be taken out and where to be raised as an Alternative. In this way it would reduce the volume of upfront work.
- The Workgroup also raised a concern about Distributed Re-Start, that the work had not yet been fully completed in particular the live trials. As a suggestion, one option could be for the Distributed Re-Start provisions to be included in the Electricity System Restoration Standard modification work. It was also noted that Distributed Re-Start was an NIA project which SPEN were involved with but the other DNO's were not party to and therefore there are several issues relating to how this would be funded and rolled out to other DNO's.
- Regarding the Restoration Plan, a Workgroup member raised an issue relating to Target Frequency, especially in view that the majority of modern plant now have digital governors and the wording in section 4.3.4. The ESO undertook to review this and would seek clarification if required.
- The Workgroup agreed that there would be two version of the notification letter – one for Defence Service Providers and one for Restoration Service Providers.
- It was noted that a meeting had been held on the 16th December with Sean Sullivan and Carl Henshaw regarding the Low Frequency Demand Disconnection and SHED Work. A report is expected to be issued in the first two weeks of January.
- It was originally intended to issue the consultation in late January / early February. Due to the numerous comments on Distributed Re-Start and other related work it was agreed to circulate all the material (ie Draft Consultation, System Defence Plan, System Restoration Plan, Test Plan, Draft Legal Text, Mapping Table and Control Telephony Standard) to workgroup members ahead of the next meeting which is scheduled for 22 February and then issue the consultation shortly after that.

Next steps:

- The next workgroup will be on **22 February 2022** – primary focus is to cover some actions (raised at December meeting) and comments on Distributed Re-Start and other related work on Draft Consultation, System Defence Plan, System Restoration Plan, Test Plan, Draft Legal Text, Mapping Table and Control Telephony Standard.

Attendees

Name	Company	Role
Ian Ascroft	Code Administrator National Grid ESO	Chair
Sally Musaka	Code Administrator National Grid ESO	Technical Secretary
Alastair Frew	Drax	Workgroup Member
D'Albertanson Bill	UK Power Networks	Workgroup Member
Anthony Johnson	National Grid ESO	Proposer & Workgroup Member
Mike Kay	ENA	Observer
Alan Creighton	Northern Power Grid	Workgroup Member
Julie Richmond	Scottish Power Renewables (UK) Limited	Workgroup Member
Stephanie Hay	TNEI Services Ltd	Workgroup Member
Alex Markham	National Grid ESO	Observer
Garth Graham	SSE	Workgroup Member
Paul Crolla	Muirhall energy	Workgroup Member
Vincent Graeme	SP Energy Networks	Workgroup Member
Richard Wilson	UK Power networks	Workgroup member
Camille Gilsenan	Nationalgrid ESO	Observer

For further information, please contact Sally Musaka