

Final Modification Report / Final Self-Governance Modification Report

GC0153: Making the Grid Code Gender Neutral

Overview: To remove any gender specific references or terminology within the Grid Code.

Modification process & timetable

1	Proposal Form 10 November 2021
2	Code Administrator Consultation 29 November 2021 – 29 December 2021
3	Draft SG Modification Report 19 January 2022
4	Final SG Modification Report 01 February 2022
5	Implementation 09 March 2022

Status summary: This report has been submitted to the Panel for them to decide whether this change should happen.

This modification is expected to have a: **Low impact**

No parties should be impacted by these minor, non-material changes.

Modification drivers: Cross-code change/Harmonisation (By removing any gender bias, inequality, and discrimination across the codes)

Governance route Self-Governance modification to proceed to Code Administrator Consultation

Who can I talk to about the change?

Proposer:

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Code Administrator Chair:

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What is the issue?

This modification is seeking to remove any gender specific references or terminology within the Grid Code and make it Gender Neutral.

Why change?

These changes will have a positive impact, as they will remove any gender bias, inequality, and discrimination within the Grid Code. They will also acknowledge diversity and convey respect to all people.

What is the solution?

Proposer's solution

The following changes will be required to the Grid Code (along with some other minor typographical amendments):

Current Term	Future Term	Parts of the code impacted
Chairman	Chair	Glossary & Definitions, Operating Code 12, Governance Rules
He	They	Glossary & Definitions, Operating Code 8A, Operating Code 8B, Operating Code 12, Governance Rules
His	Their	Glossary & Definitions, Connection Conditions, European Connection Conditions, Operating Code 6, Operating Code 8A, Operating Code 8B, Governance Rules
Him	Them	Governance Rules
Manned	Staffed	Connection Conditions, European Connection Conditions, Balancing Code 2

Note that following feedback at the CUSC Panel on 26 November 2021, we will change "Chair" to "Chairperson" to align language with Standard Condition C14 1A(i) of the [Transmission Licence](#). This has been highlighted as tracked changes in the draft legal text.

Legal text

The full draft legal text, with tracked changes can be found in Annex 3

What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	Neutral
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral

(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive By removing any gender bias, inequality, and discrimination within the code and promoting equality and diversity.

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Positive By removing any gender bias, inequality, and discrimination within the code and promoting equality and diversity.
Reduced environmental damage	Neutral
Improved quality of service	Positive By removing any gender bias, inequality, and discrimination within the code and promoting equality and diversity.

Code Administrator consultation summary

The Code Administrator Consultation was issued on the 03 December 2021 closed on 07 January and received 1 response from the ESO outlined in table below and available in Annex 4.

Code Administrator Consultation summary	
Question	
Do you believe that the GC0155 Original Proposal better facilitates the Grid Code Objectives?	Yes, the Original Proposal better supports objective e of the Grid Code Objectives.

	The Original Proposal will achieve this by removing any gender bias, inequality and discrimination within the code and promote equality and diversity.
Do you support the proposed implementation approach?	Yes
Do you have any other comments?	The proposal will ensure consistency with the Connection and Use of System Code (CUSC) modification (CMP380).

Panel recommendation/determination vote

The Panel will meet on 27 January 2022 to carry out their determination vote. They assessed whether a change should be made to the Grid Code by assessing the proposed change and any alternatives against the Applicable Objectives.

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Alan Creighton: Northern Power Grid**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Alastair Frew: Drax**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Christopher Smith: National Grid Viking Link**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

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Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Guy Nicholson: Statkraft**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **John Harrower: SSE**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Rob Wilson: National Grid ESO**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Robert Longden: Cornwall Energy**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Roddy Wilson: SHE Transmission**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Sigrid Bolik: Siemens PLC**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 1: Does the Original, facilitate the objectives better than the Baseline?

Panel Member: **Steve Cox: ENWL**

	Better facilitates AO (a)?	Better facilitates AO (b)?	Better facilitates AO (c)?	Better facilitates AO (d)?	Better facilitates AO (e)?	Overall (Y/N)
Original						
Voting Statement						

Vote 2 – Which option is the best?

Panel Member	BEST Option?	Which objectives does this option better facilitate? (If baseline not applicable).
Alan Creighton		
Alastair Frew		
Christopher Smith		
Guy Nicholson		
John Harrower		
Rob Wilson		
Robert Longden		
Roddy Wilson		

Sigrid Bolik		
Steve Cox		

When will this change take place?

Implementation date

9 March 2022.

This modification will be implemented 5 working days after the appeals window closes (5pm on 2 March 2022), providing no objections have been raised.

Date decision required by

Panel Self-Governance vote needs to take place by 27 January 2022.

Implementation approach

No systems or processes will need to be amended as a result of this proposal.

Interactions

- | | | | |
|---|---|--|--|
| <input checked="" type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input checked="" type="checkbox"/> STC | <input checked="" type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |
| | | | <input checked="" type="checkbox"/> CUSC |

This Proposal is closely linked to [CMP380](#), which will make the CUSC Gender Neutral. Further modifications to make similar changes to the STC and SQSS will also be raised in January 2022.

¹ If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

Reference material

- None

Annexes

Annex	Information
Annex 1	Proposal Form
Annex 2	Self-Governance Statement
Annex 3	Legal Text
Annex 4	Code Administrator Consultation Response