

## Code Administrator Meeting Summary

**Meeting Name:** CMP376 Workgroup 2

**Date:** 13 December 2021

### Contact Details

**Chair:** Paul Mullen, National Grid ESO [Paul.Mullen@nationalgrideso.com](mailto:Paul.Mullen@nationalgrideso.com)

**Proposer:** Keren Kelly, National Grid ESO [Keren.Kelly@nationalgrideso.com](mailto:Keren.Kelly@nationalgrideso.com)

### Key areas of discussion

- CMP376 seeks to implement the queue management process into CUSC including introducing a right for the Electricity System Operator (ESO) to terminate contracted projects which are not progressing against agreed milestones
- The Chair clarified that following discussions between the 1<sup>st</sup> Workgroup and this Workgroup:
  - **The ENA Policy Document does not have any legal standing;** however, noting the engagement and consultation that has been done to get this to where it is now, it should provide a clear position and form the basis of the ESO's Original Proposal;
  - **We cannot narrow down the scope of CMP376** to implementing what is contained in the ENA Policy Document. Parties can propose Workgroup Alternatives that could differ from the contents of the ENA Policy Document; however Proposers of Workgroup Alternatives would need to provide sufficient evidence, justification and rationale as to why (in their opinion) they are better than the CMP376 Original Proposal. It is most likely that these alternatives will be on Tolerance periods; and
  - **No plans to raise DCUSA Modifications** as DCUSA does not currently govern the content of the DNO Offers and DCUSA just covers post connection arrangements.
- As there were a number of new Workgroup Members, the Chair re-iterated the process and the Workgroup's roles and responsibilities. The Proposer explained the change, proposed solution and their initial view against each of the Terms of Reference, which were agreed by the Workgroup.
- The Workgroup were particularly to understand more about the concept of Cumulative delay, what is an exceptional circumstance, the evidence requirements and sought assurance that this policy will be applied consistently across Transmission and Distribution; and

- Consequential changes to the STC will be required
- The Workgroup reviewed the timeline and agreed that 3 more Workgroups were needed before the Workgroup Consultation is launched to ensure full understanding of the Original Solution.

**Next steps**

- Next Workgroup will be on 25 January 2022.

The following actions were noted:

**Actions Log**

Number	Action	Owner	Status
1	Paul Mullen/Ruth Roberts to send to the Workgroup the 2018 & 2019 consultation on development of Queue Management Policy through Open Networks.	Paul Mullen/Ruth Roberts	Closed
2	Keren Kelly to compile legal text for review at next Workgroup	Keren Kelly	Open
3	Paul Mullen to update next workgroup date to 25 January and produce a new timeline to reflect the additional Workgroups agreed.	Paul Mullen	Closed
4	Keren, Richard, and Will to work together to produce examples of how cumulative delay works ready for next Workgroup	Keren Kelly, Richard Woodward & Will Bowen	Open
5	Richard Woodward to complete a draft proposal of the consequential STC mod to be raised and present at next Workgroup for review	Richard Woodward	Open

**Participants**

Attendees	Company	Position
Paul Mullen	Code Administrator National Grid ESO	Chair
Ruth Roberts	Code Administrator National Grid ESO	Technical Secretary
Keren Kelly	National Grid ESO	Proposer & Workgroup Member
Jonathan Oguntona	Baywa-re	Workgroup Member
Richard Woodward	NGET	Workgroup Member
Joshua Logan	DRAX	Workgroup Member
Deborah MacPherson	Scottish Power Renewables	Workgroup Member
Andy Colley	SSE Generation	Workgroup Member
James Jackson	Orsted	Workgroup Member

Simon Vicary	EDF Energy	Workgroup Member
Paul Jones	Uniper	Workgroup Member
Will Bowen	UKPN	Workgroup Member
Charles Cresswell	Cero Generation	Workgroup Member
Neil Bennett	SHET	Workgroup Member
Martin Moran	Interconnectors Limited	Workgroup Member
Faysal Mahad	Ofgem	Observer
Adam Towl	National Grid ESO	Observer

For further information, please contact Paul Mullen.