

1. BSC Modification Proposals impacting on the Grid Code

Ref No	Description	Impact on Grid Code	Status
P12	Reduction of Gate Closure from 3.5 to 1hr	Change required to GD-A1 (which is not formally part of the Grid Code). No other changes identified at this stage, although this will be kept under review, as proposals for dealing with "Beyond the Wall" issues become finalised.	Assessment report to be presented to BSC Panel in March 2002.
P14	Withdrawal of BOA in event of Manifest Error	New text required in BC2.	BSC Panel recommended rejection. Report with Ofgem for approval.
P20	Revision of obligations of Parties in relation to BM Unit Registrations	Potential problem in binding certain BM Units to the Grid Code.	Ofgem approved rejection.
P22	Provision of Generator planned outage information to all BSC Signatories	Depends on the option finally chosen by the BSC Panel: a) Release of data per Genset would require relaxation of Grid Code OC2 confidentiality provisions. b) Release of data per zone. It is likely to be agreed that the zones need to be defined/change managed in the Grid Code.	Draft Modification report issued for comment., recommending release by zone. Grid Code Consultation Paper I/01 issued.
P33	Inconsistencies in terminology between BSC and Grid Code OC2. (To correct descriptions on BMRS).	Requires the inclusion of a definition of the term "Surplus" in the Grid Code, and the application of this in OC2.	Assessment report to be presented to BSC Panel on 18 <sup>th</sup> October 2001. Grid Code Consultation Paper I/01 issued, also dealing with P22.
P36	BOAs relating to Applicable Balancing Services.	May require some additions to BC2.	Assessment report due to BSC Panel 13/12/01.

2. CUSC Amendment Proposals impacting on the Grid Code

CAP002	CUSC 6.5.1 clarification	Unlicensed embedded generation will no longer be bound to the Grid Code. Alternative arrangements to be determined.	CUSC Amendment Proposal to be discussed at CUSC Amendment Panel meeting on 9 Nov 2001.