

Meeting summary

Transmission Charging Methodologies Forum and CUSC Issues Steering Group 118

Date: 04/11/2021 Location: WebEx

Start: 10:30 End: 12:15

Participants

Attendee	Company	Attendee	Company
Jenny Doherty (JD)	National Grid ESO (Chair)	Grace March (GM)	Sembcorp
Andrew Hemus (AH)	National Grid ESO (Tech Sec)	Binoy Dharsi (BD)	EDF Energy
Paul Mullen (PM)	National Grid ESO (Presenter)	Dennis Gowland (DG)	Research Relay Limited
Keren Kelly (KK)	National Grid ESO (Presenter)	Dan Hickman (DH)	National Grid ESO
James Stone (JS)	National Grid ESO (Presenter)	Alice McCormick (AM)	National Grid ESO
Nick Everitt (NE)	National Grid ESO (Presenter)	Andrew Havvas (AHa)	National Grid ESO
Neil Bennett (NB)	SSEN (Presenter)	Ken Doyle (KD)	National Grid ESO
Angela Quinn	National Grid	Garth Graham (GG)	SSE Generation
Lorna Bushell (LB)	National Grid ESO	Matt Cullen (MC)	EON
Josh Logan (JL)	Drax	Daniel de Wijze (DW)	Renewable UK
Niall Coyle (NC)	EON	Kyran Hanks (KH)	Waters Wye & Associates
Matt Wootton (MW)	National Grid ESO	Steven McKnight (SM)	Engie
Paul Youngman (PY)	Drax	Harvey Takhar (HT)	National Grid ESO
Paul Jones (LW)	Uniper	Chia Nwajagu (CN)	Orsted
Jo Zhou (JZ)	National Grid ESO	Sally Lewis (SL)	National Grid Ventures
Ander Madariaga (AM)	Ocean Winds	Nicola Fitchett (NF)	RWE
Graham Pannell (GP)	Fred Olsen Renewables	Edda Dirks (ED)	SSE
Robert Longden (RL)	Cornwall Insight		

Agenda, slides and modifications appendices

<https://www.nationalgrideso.com/industry-information/codes/connection-and-use-system-code-cusc/tcmf-cisg>

TCMF and CISG

Please note: These notes are produced as an accompaniment to the slide pack presented which can be found here: <https://www.nationalgrideso.com/document/218191/download>

Meeting Opening – Jenny Doherty, National Grid ESO

JD opened the meeting providing an overview of the agenda items for discussion, asked for any AOB items and reviewed the Action Item log which has been updated further below accordingly.

Code Modifications Update - Paul Mullen, Code Administrator National Grid ESO

PM shared details of the progress of current modifications. See slides for more detail.

Discussion themes / Feedback

None

Gender Neutral Modification - Paul Mullen, Code Administrator National Grid ESO

PM shared details of CUSC and Grid Code modifications to be raised in November by the Code Administrator to remove gender specific references and terminology. Further modifications to the STC and SQSS will be made in January 2022. See slides for more detail.

Discussion themes / Feedback

None

Market-wide Half Hourly Settlement Update – Keren Kelly, National Grid ESO

KK gave an update on Market-wide Half Hourly Settlement and advised that she will return to TCMF with future updates that relate to TCMF stakeholders as the project proceeds. See slides for more detail.

Discussion themes / Feedback

None

TNUoS demand zones for transmission - connected demand at sites with multiple DNOs – Guidance for 2022/23 – James Stone, National Grid ESO

JS gave an update on TNUoS demand zones for transmission - connected demand at sites with multiple DNOs with reference to the current CUSC modification CMP379 and informed that NGENSO will be publishing a guidance note in late November on how charges will be determined for transmission-connected demand users for 22/23. JS explained

that the ESO had been actively working with Elexon to see if any existing BSC processes could be adopted as a quick win solution to the CMP379 defect in the interim for 2022/23. However, it was confirmed that this hadn't been possible and therefore the methodology for 2022/23 would adopt that of the CMP379 proposed solution.

Discussion themes / Feedback

PY explained that there is a process within the BSC although this process is not well documented by ELEXON, also in terms of the Code Administration Code of Practice (CACoP) simplifying the process with consistent treatment across codes should be considered, which JS acknowledged and agreed with. GG had concerns that any guidance note would be changing methodologies or prejudicing CMP379, JS explained that the interim guidance note will provide clarity on something that is currently unclear in the CUSC until the formal route of the modification CMP379 addresses the defect and he saw no reason as to why this may prejudice any discussion or outcome from the CMP379 work groups. GM stated it was better to have a guidance note and a view of the ESO interpretation where clarity is currently absent within the CUSC.

BSUoS Operational Update – Nick Everitt, National Grid ESO

NE gave a BSUoS operational update sharing details of the ESO incentive recovery approach which after being approved by Ofgem will start 1 November 2021. NE talked through an issue with the SF run 20 October 2021 as supplier volumes were not included in the calculations made for this single run and will now be corrected via ad-hoc invoices / credits which are scheduled to be issued Tuesday 9 November. The root cause of this issue related to changeover activities while conducting an otherwise successful disaster recovery test. See slides for more detail.

Discussion themes / Feedback

GG asked for clarity on the ESO approach for future years for example if the incentive award was a negative amount and what is the basis going forward around consistency. NE appreciated the feedback and any views will shape the future methodology.

ACTION: NE to update at the next TCMF on the proposed approach for coming years.

User Commitment – Neil Bennett, SSEN

NB gave TCMF an update on behalf of the ENA Workstream 2 Product 5 working group presenting a table of the definitive issues and concerns that the working group have identified alongside some early stakeholder engagement. Modification proposals are expected to be raised next month. Please can any feedback responses to be sent to neil.bennett@sse.com during the next 2 – 3 weeks. See slides for more detail.

Discussion themes / Feedback

None

AOB

- GG provided an update on the CMP317 & 327 judicial review that took place earlier this week. It had not been possible to conclude the case in the time allotted, so there will be another date (yet to be confirmed) to conclude the case towards the end of this calendar year.
- ESO noted several engagement opportunities which can be found on the slides.

Action Item Log

Action items: In progress and completed since last meeting

ID	Month	Agenda Item	Description	Owner	Notes	Target Date	Status
21-8	Oct 21	ESO Bad Debt Recovery	To provide timeline and forecast dates	JM		Nov 21	Open
21-9	Nov 21	BSUoS Operational Update	Share proposed approach for NGESO incentive recovery in future years.	NE		Dec 21	Open