

## Headline Report

<b>Meeting number:</b>	Meeting 61
<b>Date of meeting:</b>	Tuesday 12 October 2021
<b>Location:</b>	Webinar

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available within the Codes Calendar on the Electricity System Operator website. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Andrew Hemus at [box.europeancodes.electricity@nationalgrideso.com](mailto:box.europeancodes.electricity@nationalgrideso.com)

## Industry Updates

### **CEP Article 6(4) update provided by Joseph Henry, NGESO**

Joseph Henry provided an update on CEP 6(4) Update, [details available on the slides](#).

### **NGESO TCA Update – Day Ahead Capacity Calculation Technical Procedure by Osaaf Syed & Camille Gilsenan, NGESO**

Osaaf Syed and Camille Gilsenan provided an update on the TCA, [details available on the slides](#).

### **PX Exchanges Consultation provided by Kevin Anaafi-Brown, BEIS**

Kevin Anaafi-Brown gave JESG a verbal reminder on the open PX Exchange consultation.

Details can be found here: <https://www.gov.uk/government/consultations/re-coupling-great-britain-electricity-auctions-for-cross-border-trade>

## AOB

None

## Next Meeting and Future Agenda Items

- The next JESG meeting will be **9 November 2021** starting at 10am.
- Stakeholders are invited to submit agenda items and presentation material for this meeting by **29 October 2021** or any future meetings to the Technical Secretary by emailing: [box.europeancodes.electricity@nationalgrideso.com](mailto:box.europeancodes.electricity@nationalgrideso.com).

## Action Log

The Technical Secretary noted the JESG Standing Actions and updates on current actions.

Standing Actions				
ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGESO / Ofgem / BEIS	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies.	BEIS / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2

New & Open Actions				
ID	Topic	Lead Party	Status	Update

Recently Closed Actions				
ID	Topic	Lead Party	Status	Update
131.	GB Interconnectors Capacity Calculation Methodology (NTC) Wider Policy Queries – 4) Better understanding on the potential impact on BSUoS and wider impacts on the wholesale market.	Claire Huxley (NGESO)	Closed	Please see below.

## Summary of impact on BSUoS from the recently approved GB NTC commercial Methodology.

At present, in order to manage the potential system impact from interconnector flows NGESO takes a range of actions, including BOAs, third party cross border trades and Intraday Trading Limits (ITLs). The significant majority of such actions are needed for the management of the Rate of Change of Frequency issue. Stage 2 of the Frequency Risk and Control Report changes is due to go live in October 2021, after which time the requirement to take such actions is expected to greatly reduce (if not stop entirely for the typical 1GW interconnector).

That withstanding, the capability to control interconnector capacity is still required. NGESO intends to replace the current ITL tool with Net Transfer Capacity (NTC), which can limit both allocated and unallocated cross border capacity. At this time, NTCs will only be applied to the intraday interconnector capacity auctions (as long as an intraday market is available). The anticipated impact on BSUoS is:

- Use of NTC to manage unallocated intraday capacity, is expected to have a net zero impact as the NTC Commercial Methodology may result in payments to, or payments from the interconnector.
- Use of NTC against allocated capacity will only occur under force majeure or emergency situations and therefore will be extremely infrequent. This will replace to apply the need to apply other emergency mechanisms which typically have the same cost basis.

The use of third-party trading will remain the main method by which to control interconnector flow and as this is not impacted by the introduction of NTC, then there is no anticipated cost impact.

Meeting Attendees	
Name	Company
Garth Graham	SSE Generation
Andrew Hemus	JESG Technical Secretary
Kevin Anaafi-Brown	BEIS
Helen Stack	Centrica
Sudharsana Govindaswami	Cummins Power System
Christian Parsons	NGESO
Claire Huxley	NGESO
Joseph Henry	NGESO
Osaaf Syed	NGESO
Catherine Contiguglia	Ofgem
James Hill	Ofgem