

Code Administrator Meeting Summary

Meeting name: CMP316 Workgroup 1

Date: 27 September 2021

Contact Details

Chair: Jennifer Groome

Contact details: Jennifer.Groome@nationalgrideso.com

Proposer: Nicola White

Contact details: Nicola.White@nationalgrideso.com

Key areas of discussion

- The Chair introduced the Workgroup members before taking them through the timeline for the modification. As a considerable amount of time had passed since the first two workgroups, and new Workgroup members had joined the Workgroup, the Chair explained that the objective of the meeting is to set the scene and recap the proposal. The Chair noted that the implementation date for the modification is now proposed to be 1 April 2023, instead of 2021 in the initial proposal.
- The Workgroup reviewed their Terms of Reference. There was a discussion about whether the proposed change to the methodology should be future-proofed, so it is clear how new generation technologies are treated. It was agreed that the current terms capture this, and no suggested amendments were made to the ToR.
- The Proposer gave a presentation which explained the defect, what is in scope of the work and a potential solution. The potential solution looks to apportion TEC between different components on co-located sites using a new “multi-fuel site” pro-rata formula.
 - It was clarified that both transmission and distribution connected generators are impacted as some distribution-connected generators also pay TNUoS.
 - Workgroup members advocated that the charge needs to reflect the usage of the system. Concerns were raised that the potential solution, which uses TEC capacity set out in contracts may not achieve this. An option was considered which would look at capacity used rather than the capacity set out in contracts.
 - It was noted that consideration should be given to the net impact of generation technologies at a site.
 - It was raised that the sum of the capacities at a site may be greater than the TEC, and that it would need checking what happens in this instance.
 - It was considered that there would need to be appropriate checks in place for any solution which relies on user-declared capacity. It was suggested that the declaration

process which has been developed as part of the recent Transmission Demand Residual modifications could be adopted for this.

- It was noted that at the Charging Futures Forum on 22 September 2021, Ofgem announced that there will be a Call for Evidence on wider TNUoS reform. It was noted that this work does interact with that and the timeline for this modification should therefore coordinate with the wider work.
- The Chair recapped the actions taken at the meeting, which are summarised in the table below.

Open Actions

Action Number	Workgroup raised	Owner	Action	Comment	Due by	Status
1	WG1	NW/AH	Examples of the various permutations. Include within LDTEC STEC transfers		WG2	Open
2	WG1	NW/AH	Consider more sophisticated calculation. Pro-rata method potentially over-simplistic	Option - look at usage capacity rather than capacity in contract. For new sites could use a process similar to ALFs (charge based on similar site and review usage a year on)	WG2	Open
3	WG1	NW/AH	Provide a list of the relevant definitions		WG2	Open
4	WG1	AH	Consider impact to connection agreements		WG2	Open
5	WG1	NW	Consider transitional arrangements for implementation		WG2	Open

Next steps

- The next Workgroup meeting is on 14 October 2021.

For further information, please contact Jennifer Groome.